

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
12/18/2014Document Number:
673708742

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	237951	317295	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #210City: AURORA State: CO Zip: 80016

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	All Inspections
Ingive, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections
Young, Rob		rob.young@state.co.us	

Compliance Summary:QtrQtr: SWNW Sec: 2 Twp: 1N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/31/2012	663300520	PR	PR	ACTION REQUIRED	I		No
07/10/2007	200115851	SR	PA	ACTION REQUIRED	F	Fail	Yes
11/29/2005	200081463	SR	PA	ACTION REQUIRED	F	Fail	Yes
09/11/1997	500159943	SR	DA		P	Pass	

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
237951	WELL	PR	06/01/2009	OW	121-10454	HORN 2-A-5	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Sherman, Susan

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Hill up to wells rutted under snow.	Maintain access road at hill.	04/01/2015

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	propane tank label worn		
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	barbed wire		
TANK BATTERY	SATISFACTORY	barbed wire		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Heated Separator	1	SATISFACTORY	partial berm, concrete pad 40.08855, - 103.39407, 80 BBLs		
Ancillary equipment	3	SATISFACTORY	electric panel, grounded, propane tank		
Pump Jack	1	SATISFACTORY	leak-not on ground		
Prime Mover	1	SATISFACTORY	electric		
Deadman # & Marked	4	SATISFACTORY			
Bird Protectors	3	SATISFACTORY	2 on tank smoke stacks1 on treater		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST	40.088390,-103.393880

S/A/V: SATISFACTORY Comment: skim tank prior to produced water pit

Corrective Action: _____ Corrective Date: _____

Paint

Condition	

Inspector Name: Sherman, Susan

Other (Content) _____

Other (Capacity) 210 BBLs

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Maintain berms height to increase capacity.	Corrective Date	01/19/2015
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Comment	tank berms low
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST	40.088580,-103.394290

S/A/V:	SATISFACTORY	Comment:	Oil on tank near hatch on E tank (see attached photo).
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Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 237951

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 237951 Type: WELL API Number: 121-10454 Status: PR Insp. Status: PR

Producing Well

Comment: PR Jun 2014 reported to COGCC database.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Sherman, Susan

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat _____

Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **rangeland**

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Sherman, Susan

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					
Compaction	Pass	Compaction	Fail			
Gravel	Pass					

S/A/V: **ACTION REQUIRED**

Corrective Date: **04/01/2015**

Comment: **Road up hill to well rutted under the snow. Eastern and souther pit berms eroding into pasture (see attached photo).**

CA: **See Lease road section for corrective actions. Maintain pit berms to prevent offsite sediment transport.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type: Produced Water Lined: YES Pit ID: Lat: 40.088040 Long: -103.393650

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: YES 2+ feet Freeboard:

Pit (S/A/V): ACTION Comment: Free oil on pit at end of pit from skim tank. No pit permit in related tab of database.

Corrective Action: Remove free oil from pit. Verify pit permit. Date: 12/19/2014

COGCC Comments

Comment	User	Date
Operator contacted ~2 PM to remove free oil from pit and he will contact pumper to remove oil 12/19/2014. The following corrective actions were completed from the 8/31/2012 inspection: emergency contact number, tank placards and labels, stained soils at truck load out and pit freeboard. Actions not completed are: maintain tank berms and berm at separator (not required).	ShermaSe	12/19/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673708821	Renegade Horn 2A5 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512154
673708822	Renegade Horn 2A5 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512155
673708823	Renegade Horn 2A5 bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512156
673708824	Renegade Horn 2A5 bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512157
673708825	Renegade Horn 2A5 bat treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512158
673708826	Renegade Horn 2A5 bat PW tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512159
673708827	Renegade Horn 2A5 bat pit looking S	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512160
673708828	Renegade Horn 2A5 bat pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512161
673708829	Renegade Horn 2A5 bat pit looking NE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512162
673708830	Renegade Horn 2A5 bat tank hatch	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512163
673708831	Renegade Horn 2A5 bat E pit berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512164
673708832	Renegade Horn 2A5 bat pasture E of pit berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3512165

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)