

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400756530

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067
Email: fincham4@msn.com

5. API Number 05-073-06644-00
6. County: LINCOLN
7. Well Name: Ma-State
Well Number: # 16
8. Location: QtrQtr: NENW Section: 24 Township: 10S Range: 56W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: MORROW V-11 Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 7753 Bottom: 7761 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: ☐

No Treatment.

10-2-2014 perf Morrow V-11 formation 7753' - 7761' . Drop bar set perf gun off, well started flowing. Calculated flow rate of 10 MMCF per day

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/02/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 3000 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 10000 Bbl H2O: 0 GOR:

Test Method: flowing Casing PSI: 950 Tubing PSI: 280 Choke Size:

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 915 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7753 Tbg setting date: 10/02/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Ma-State # 16 well is a shut-in natural gas well with perfs in the Morrow V-11 formation 7753' - 7761'. Calculated flow rate of 10 MMCF per day. No natural gas pipeline near well to market production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jack Fincham

Title: Agent

Date: _____

Email fincham4@msn.com

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Attachment Check List

Att Doc Num

Name

400756694

WIRELINE JOB SUMMARY

400756695

WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)