

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69805
2. Name of Operator: PETROX RESOURCES INC
3. Address: P O BOX 2600
City: MEEKER State: CO Zip: 81641
4. Contact Name: Mike Clark
Phone: (970) 878-5594
Fax: (970) 878-4489
Email: mike.petrox@gmail.com

5. API Number 05-007-06316-00
6. County: ARCHULETA
7. Well Name: Dakota 33-5
Well Number: #21-3
8. Location: QtrQtr: SWNW Section: 21 Township: 33N Range: 5W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: DAKOTA Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 11/06/2014 End Date: 11/08/2014 Date of First Production this formation: 11/11/2014
Perforations Top: 7762 Bottom: 7850 No. Holes: 32 Hole size: 5 + 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Tested line to 5000#. Circ well with 2% KCL wtr up back side. SI back side. Establish rate @ 1/2 Bbl/min dwn tbg w/2% KCL wtr. Dakota formation broke @ 2712 sfc psi. Frac gradient approx 0.788 psi/ft. Acidize w/2000 gals of 15% HCL w/additives dwn tbg at 3.8 - 4.2 BBM. Drop 50 bioballs after 23 Bbls acid pumped. Saw ball action. Flush w/42 Bbls of 2% KCL. SISP 2059 sfc psi.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 15 Max pressure during treatment (psi): 3200

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft): 0.78

Total acid used in treatment (bbl): 23 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/20/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 200 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 200 Bbl H2O: 0 GOR:
Test Method: Flowing Casing PSI: 200 Tubing PSI: 85 Choke Size: 16
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 965 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7943 Tbg setting date: 08/26/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Barbara J. Vaughn

Title: Administrative Assistant

Date: _____

Email: barb.petrox@gmail.com

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Attachment Check List

Att Doc Num

Name

400756537

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)