FORM 5 Rev 09/14	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

DE | ET | OE | ES

Document Number: 400745260

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 100185

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER   State: CO   Zip: 80202-

Contact Name: Toby Sachen

Phone: (720) 876-5845

Fax:

API Number   05-123-38448-00   County: WELD

Well Name: Bohrer   Well Number: 2C-19H-E368

Location: QtrQtr: SWNW   Section: 19   Township: 3n   Range: 68w   Meridian: 6

Footage at surface: Distance: 1382 feet   Direction: FNL   Distance: 762 feet   Direction: FWL

As Drilled Latitude: 40.214425   As Drilled Longitude: -105.052448

GPS Data:

Date of Measurement: 11/25/2014   PDOP Reading: 2.1   GPS Instrument Operator's Name: Chris Bettencourt

** If directional footage at Top of Prod. Zone   Dist.: 840 feet. Direction: FNL   Dist.: 807 feet. Direction: FWL

Sec: 19   Twp: 3n   Rng: 68w

** If directional footage at Bottom Hole   Dist.: 900 feet. Direction: FNL   Dist.: 525 feet. Direction: FEL

Sec: 19   Twp: 3n   Rng: 68w

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   05/04/2014 Date TD: 05/29/2014   Date Casing Set or D&A: 05/30/2014

Rig Release Date: 07/14/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth   MD 11320   TVD** 6908   Plug Back Total Depth   MD 11301   TVD** 6907

Elevations   GR 5059   KB 5091   **Digital Copies of ALL Logs must be Attached per Rule 308A** ☐

List Electric Logs Run:

CBL, MWD, Open Hole Logs run on the Bohrer 2F-19H-E368.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	30	0	112	114	0	112	
SURF	12+1/4	9+5/8	40	0	893	377	0	893	
1ST	8+3/7		26	0	7,400	635	556	7,400	
2ND	6+1/8	4+1/2	13.5	0	11,302	436	5,172	11,302	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,810				
NIOBRARA	7,033				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Toby Sachen

Title: Regulatory Analyst   Date: _____   Email: toby.sachen@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400755079	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400755049	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400755050	PDF-CEMENT BOND	Yes	☒	No	☐
400755059	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400755068	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400755070	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400755106	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)