

Customer <i>Omniflex Petroleum</i>	Lease No.	Date <i>11/19/14</i>
Lease <i>Kennedy State</i>	Well # <i>11-36-7N-45W</i>	
Field Order # <i>12400</i>	Station <i>API: 05-095-06467-00</i>	Casing <i>4.5 11.6#</i>
Type Job <i>Long String</i>	Depth <i>2784</i>	County <i>Phillips</i>
	Formation <i>Noborara</i>	State <i>CO</i>
		Legal Description <i>Sec 36-7N-45W</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4.5 11.6#</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>2784</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>43 BBls</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>Per</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>2740</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Paul</i>	Station Manager	Treater <i>A. Howell</i>
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 pm</i>	-	-	-	-	<i>Arrive on Location</i>
					<i>BHTD @ 2789' 6 1/4 hole</i>
					<i>4.5 measured @ 2778.03</i>
					<i>4.5 set @ 2784.03</i>
					<i>PBTD @ 2740.96</i>
<i>5:12 am</i>					
<i>5:12 am</i>	<i>2500</i>	-		-	<i>Prime up Per test</i>
<i>5:14</i>	<i>250</i>	-	<i>48</i>	<i>51</i>	<i>KCl Dye H2O / KCl water spacer</i>
<i>6:20 am</i>	<i>150</i>	-	<i>66.7</i>	<i>5</i>	<i>Lead rmt 168 sks 50/50 POZ 12#</i>
					<i>w/ 12% Gel, 2% CaCl, .25#/sk Cellflake</i>
<i>6:33</i>	<i>150</i>		<i>18.3</i>	<i>5</i>	<i>Tail rmt 75 sks 50/50 POZ 13.8#</i>
					<i>w/ 2% Gel, 2% CaCl, .2% C-51, .25 #/sk Cellflake</i>
<i>6:42</i>	-	-	-	-	<i>Shut Down Clean Lines</i>
<i>6:46</i>	-	-	-	-	<i>Drop plug</i>
<i>6:48</i>	<i>250</i>		<i>44.5</i>	<i>5</i>	<i>KCl Water Displacement</i>
<i>6:58</i>	<i>1500</i>		<i>44.5</i>	<i>2</i>	<i>Plug landed</i>
					<i>20BBLc Top-T</i>