

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> <p>Document Number: 400752245</p> <p>Date Received:</p>	DE	ET	OE	ES
DE	ET	OE	ES				

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10261</u>	4. Contact Name: <u>PAUL GOTTLLOB</u>
2. Name of Operator: <u>BAYSWATER EXPLORATION AND PRODUCTION</u>	Phone: <u>(720) 420-5747</u>
3. Address: <u>730 17TH ST STE 610</u>	Fax: <u>(720) 420-5800</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>paul.gottlob@iptenergyservices.com</u>

5. API Number <u>05-123-11042-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WHITE</u>	Well Number: <u>8-1</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>8</u> Township: <u>5N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7337 Bottom: 7346 No. Holes: 14 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production: re-frac Niobrara

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7290 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/21/2014 End Date: 05/23/2014 Date of First Production this formation: 06/24/2014

Perforations Top: 7158 Bottom: 7234 No. Holes: 48 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

Frac Nio C & B w/ 4087 bbls FR water & XL fluid & 243,598 lbs 30/50 sand

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 4087 Max pressure during treatment (psi): 5883

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 4087 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 243598 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/03/2014 Hours: 24 Bbl oil: 36 Mcf Gas: 16 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 36 Mcf Gas: 16 Bbl H2O: 2 GOR: 446

Test Method: flowing Casing PSI: 600 Tubing PSI: 550 Choke Size: 1 + 2/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1279 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7128 Tbg setting date: 05/22/2014 Packer Depth: 7128

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLLOB

Title: REG & ENG TECH Date: Email paul.gottlob@iptenergyservices.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400752274, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)