

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
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Inspection Date:

12/03/2014

Document Number:

667200781

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 227400 | 313970 | SCHURE, KYM | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 10203Name of Operator: BLACK RAVEN ENERGY INCAddress: 165 S UNION BLVD SUITE 410City: LAKEWOOD State: CO Zip: 80228

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|--------------------------------|---------|
| Alstadt, J. | | jaldstadt@enerjexresources.com | |

Compliance Summary:QtrQtr: SWNE Sec: 5 Twp: 1N Range: 57W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 07/24/2013 | 664001139 | IJ | AC | SATISFACTORY | | | No |
| 07/02/2012 | 663400547 | IJ | AC | SATISFACTORY | | | No |
| 07/19/2011 | 200315561 | RT | TA | ACTION REQUIRED | | | Yes |
| 08/02/2010 | 200265012 | MI | TA | SATISFACTORY | | | No |
| 06/10/2009 | 200212439 | RT | SI | SATISFACTORY | | | No |
| 04/21/2008 | 200130601 | RT | TA | SATISFACTORY | | | No |
| 08/14/2007 | 200117863 | RT | TA | SATISFACTORY | | | No |
| 08/04/2006 | 200094682 | RT | TA | SATISFACTORY | | Pass | No |
| 03/06/2005 | 200072601 | MI | SI | SATISFACTORY | | Pass | No |
| 03/25/2004 | 200052320 | RT | SI | SATISFACTORY | | Pass | No |
| 05/15/2003 | 200038852 | RT | AC | SATISFACTORY | | Pass | No |
| 04/11/2002 | 200026669 | RT | TA | SATISFACTORY | | Pass | No |
| 06/27/2001 | 200022819 | RT | AC | SATISFACTORY | | Pass | No |
| 06/27/2001 | 200017678 | RT | AC | SATISFACTORY | I | Pass | No |
| 10/13/2000 | 200011448 | MI | SI | SATISFACTORY | P | Pass | No |
| 04/04/2000 | 200006575 | MI | SI | ACTION REQUIRED | | Fail | Yes |

Inspector Comment:

Bradenhead Test- SATISFACTORY- Operator excavated bradenhead for inspection, piped up for gauge attachment, accessible for annual testing.

Related Facilities:

Inspector Name: SCHURE, KYM

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|--------------------------|-------------|-------------------------------------|
| 227400 | WELL | IJ | 01/29/2014 | DSPW | 087-60003 | ADENA J SAND UNIT W-7 | AC | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|------------------------------|---------|-------------------|------|
| Access | SATISFACTORY | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------|------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing/:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------|------------------------------|---------|-------------------|---------|
| LOCATION | SATISFACTORY | | | |

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-------|---|------------------------------|---------|-------------------|---------|
| Other | 0 | SATISFACTORY | | | |

Venting:

| Yes/No | Comment |
|--------|---------|
| | |

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 227400

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 227400 Type: WELL API Number: 087-60003 Status: IJ Insp. Status: AC

BradenHead

Comment: Tubing 100 psi. Casing 0 psi. Instantaneous PSIG 0. JSND Operator has excavated bradenhead for inspection, piped up for gauge attachment, accessible for annual testing.

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: SCHURE, KYM

| | | | |
|---|--|------------------------------|------------|
| Comment: <input style="width:700px" type="text"/> | | | |
| Corrective Action: _____ | | Date: _____ | |
| Reportable: _____ | GPS: Lat _____ | Long _____ | |
| Proximity to Surface Water: _____ | | Depth to Ground Water: _____ | |
| Water Well: | | | |
| | | Lat _____ | Long _____ |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | |
| Field Parameters: | | | |
| <input style="width:300px" type="text"/> | | | |
| Sample Location: <input style="width:400px" type="text"/> | | | |
| Emission Control Burner (ECB): _____ | | | |
| Comment: _____ | | | |
| Pilot: _____ | Wildlife Protection Devices (fired vessels): _____ | | |

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: SCHURE, KYM

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Other | Pass | | | | | |

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: **No surface erosion from stormwater runoff related to O&G activity observed**

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT