

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|                               |    |    |    |
|-------------------------------|----|----|----|
| DE                            | ET | OE | ES |
| Document Number:<br>400754304 |    |    |    |
| Date Received:                |    |    |    |

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

|  |   |
|--|---|
| OGCC Operator Number: <u>47120</u>   | Contact Name: <u>CHERYL LIGHT</u>       |
| Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>                                       | Phone: <u>(720) 929-6461</u>            |
| Address: <u>P O BOX 173779</u>   | Fax: <u>(720) 929-7461</u>              |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>  | Email: <u>CHERYL.LIGHT@ANADARKO.COM</u> |
| <b>For "Intent" 24 hour notice required,</b> Name: <u>Montoya, John</u> Tel: <u>(970) 397-4124</u> |   |
| <b>COGCC contact:</b> Email: <u>john.montoya@state.co.us</u>                                       |   |

|   |                             |
|---|-----------------------------|
| API Number <u>05-123-16782-00</u>   | Well Number: <u>X 15-15</u> |
| Well Name: <u>BOLET RED</u>   |                             |
| Location: QtrQtr: <u>SWSE</u> Section: <u>15</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u> |                             |
| County: <u>WELD</u> Federal, Indian or State Lease Number: _____  |                             |
| Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>  |                             |

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.132796 Longitude: -104.648178

GPS Data:  
Date of Measurement: 04/12/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Paul Tappy

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: 1410

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

| Formation        | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| CODELL           | 7158      | 7168      |                |                     |            |
| Total: 1 zone(s) |           |           |                |                     |            |

**Casing History**

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24              | 804           | 360          | 804        | 0          | VISU   |
| 1ST         | 7+7/8        | 3+1/2          | 9.3             | 7,325         | 325          | 7,325      | 6,050      | CBL    |
| S.C. 1.1    |              |                |                 | 7,325         | 225          | 4,652      | 3,800      | CBL    |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7080 with 20 sacks cmt on top. CIBP #2: Depth 80 with 25 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 7070 ft. to 6400 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 4600 ft. to 4150 ft. Plug Type: CASING Plug Tagged:   
 Set 540 sks cmt from 1510 ft. to 600 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 540 sacks half in. half out surface casing from 1508 ft. to 604 ft. Plug Tagged:   
 Set 25 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CHERYL LIGHT  
 Title: SR. REGULATORY ANALYST Date: \_\_\_\_\_ Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

### Attachment Check List

| Att Doc Num | Name                        |
|-------------|-----------------------------|
| 400754309   | PROPOSED PLUGGING PROCEDURE |
| 400754310   | WELLBORE DIAGRAM            |

Total Attach: 2 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)