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FORM
21
Rev 3/13State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

RECEIVED

SEP 25 2014

COGCC

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10110		Contact Name and Telephone		Oper OGCC	
Name of Operator: Great Western Operating Company LLC		Laura Harter		Pressure Chart	X
Address: 1801 Broadway #500		No: 970-686-8831		Cement Bond Log	
City: Denver State: CO Zip: 80202		Email: LHarter@GWOGCO.com		Tracer Survey	
API Number: 05-001-07936 Field Name: Krauthed Field Number: 47550				Temperature Survey	
Well Name: UPRR 60 Pan Am Number: F 2				Other Report 1	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, 1S, 64W, 39.979681/ -104.520359				Other Report 2	

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL

Facility No.:

Part I. Pressure Test

- ☐ 5-Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs:

NA - Not Applicable		Wellbore Data at Time of Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug		
D Sand	7,588' - 7,600'		Bridge Plug or Cement Plug Depth		
			Bridge Plug @ 7,556'		
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size: NA	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Data					
Test Date: 9-11-2014	Well Status During Test: Shut in	Date of Last Approved MIT: NA	Casing Pressure Before Test: 0 PSI	Initial Tubing Pressure: NA	Final Tubing Pressure: NA
Starting Casing Test Pressure: 502 PSI	Casing Pressure - 5 Min: 524 PSI	Casing Pressure - 10 Min: 542 PSI	Final Casing Pressure: 560 PSI	Pressure Loss or Gain During Test: + 58 PSI	
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			OGCC Field Representative (Print Name):		

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- ☐ Tracer Survey ☐ CBL or Equivalent ☐ Temperature Survey
 Run Date: Run Date: Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Samuel M. Bradley

Signed: Samuel M. Bradley Title: Completions/Workover Engineer Date: 9-11-2014

OGCC Approval: Title: Date:

Conditions of Approval, if any: