

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/12/2014

Document Number:
674700728

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>277372</u>	<u>335921</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66571</u>
Name of Operator:	<u>OXY USA WTP LP</u>
Address:	<u>P O BOX 27757 #110</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ellsworth, Stuart		stuart.ellsworth@state.co.us	
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr: NWNW Sec: 15 Twp: 6S Range: 97W

Inspector Comment:

Mechanical Integrity test: Notice Form 42 was submitted with a test date less than 10 days. Staff was requested to come out and witness test on 12/12/14 by phone evening of 12/11/14. Staff arrived at 9am appoint time and well was not ready to be witnessed. Staff left at 10am well was not able to stablize. Staff returned after a hour 11:15am to witness MIT. MIT failed twice stead gain of pressure. Test 1: 0min = 350 5min=375 10min=395 13min 405 Test 2: 0min=340 5min=360 10=390 12=400.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
277372	WELL	PR	09/01/2011	GW	045-10686	CASCADE CREEK 697-15-01	SI	<input checked="" type="checkbox"/>
299510	WELL	PR	09/01/2011	GW	045-17692	Cascade Creek 697-09-56B	PR	<input type="checkbox"/>
300792	WELL	PR	09/07/2011	GW	045-18009	Cascade Creek 697-09-64A	PR	<input type="checkbox"/>
300793	WELL	PR	10/14/2011	GW	045-18010	Cascade Creek 697-10-58	PR	<input type="checkbox"/>
300794	WELL	PR	07/19/2011	GW	045-18011	Cascade Creek 697-10-50B	PR	<input type="checkbox"/>
300795	WELL	PR	09/08/2011	GW	045-18022	Cascade Creek 697-10-50A	PR	<input type="checkbox"/>
300796	WELL	PR	07/19/2011	GW	045-18023	Cascade Creek 697-10-59	PR	<input type="checkbox"/>
300797	WELL	PR	10/18/2011	GW	045-18024	Cascade Creek 697-15-03B	PR	<input type="checkbox"/>
300798	WELL	PR	07/19/2011	GW	045-18025	Cascade Creek 697-15-11A	PR	<input type="checkbox"/>
300799	WELL	PR	10/18/2011	GW	045-18026	Cascade Creek 697-15-11B	PR	<input type="checkbox"/>

300800	WELL	PR	07/19/2011	GW	045-18027	Cascade Creek 697-15-19A	PR	
300818	WELL	PR	09/08/2011	GW	045-18028	Cascade Creek 697-15-03A	PR	
300822	WELL	PR	10/12/2011	GW	045-18055	Cascade Creek 697-15-09B	PR	
417388	WELL	PR	10/12/2011	GW	045-19499	Cascade Creek 697-15-19B	PR	
417390	WELL	PR	10/20/2011	GW	045-19500	Cascade Creek 697-10-42C	PR	
417391	WELL	PR	10/12/2011	GW	045-19501	Cascade Creek 697-15-17A	PR	
417393	WELL	PR	04/15/2014	GW	045-19502	Cascade Creek 697-10-42B	PR	
417394	WELL	PR	10/18/2011	GW	045-19503	Cascade Creek 697-15-26	PR	
417395	WELL	PR	10/18/2011	GW	045-19504	Cascade Creek 697-15-28A	PR	

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 277372

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/23/2010
Agency	kubeczkod	All pits must be lined.	04/23/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	04/23/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/23/2010
Agency	kubeczkod	Reserve pit must be lined.	04/23/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/23/2010

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277372 Type: WELL API Number: 045-10686 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: **01/12/2015**

CA: Well must be either:
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Staff arrived at 9am appoint time and well was not ready to be witnessed. Staff left at 10am well was not able to stabilize. Staff returned after a hour 11:15am to witness MIT. MIT failed twice stead gain of pressure. Test 1: 0min = 350 5min=375 10min=395 13min 405 Test 2: 0min=340 5min=360 10=390 12=400

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____
Comment: _____
CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
	longworm	12/12/2014

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)