

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400618997

Date Received:

06/04/2014

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456 Contact Name: Shauna DeMattee  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 299-4495  
Address: 600 17TH STREET #1600N Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202

API Number 05-045-22312-00 County: GARFIELD  
Well Name: NOLTE Well Number: 43A-14  
Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6  
Footage at surface: Distance: 803 feet Direction: FSL Distance: 352 feet Direction: FEL  
As Drilled Latitude: 39.432422 As Drilled Longitude: -108.069219

## GPS Data:

Date of Measurement: 09/12/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: Harold Marshall\*\* If directional footage at Top of Prod. Zone Dist.: 2450 feet Direction: FSL Dist.: 672 feet Direction: FELSec: 14 Twp: 7S Rng: 96W\*\* If directional footage at Bottom Hole Dist.: 2463 feet Direction: FSL Dist.: 698 feet Direction: FELSec: 14 Twp: 7S Rng: 96WField Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/20/2014 Date TD: 04/23/2014 Date Casing Set or D&A: 04/23/2014

Rig Release Date: \_\_\_\_\_ Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 6345 TVD\*\* 5856 Plug Back Total Depth MD 6282 TVD\*\* 5794Elevations GR 5088 KB 5112 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

Mud, Triple Combo, and CBL**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84	0	102	100	0	102	VISU
SURF	13+1/2	9+5/8	36	0	988	265	0	988	VISU
1ST	8+3/4	4+1/2	11.6	0	6,322	1,070	3,450	6,322	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	2,972				
CAMEO	5,252				
ROLLINS	5,682				

**Operator Comments**

All casing and cement information and formation tops are measured from KB. The As Drilled Plat, SHL lat/longs, and TOC will be submitted with the final completion report at a later date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna DeMatteeTitle: Permit Representative Date: 6/4/2014 Email: sdemattee@progressivepcs.net**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400619867	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400619865	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400619862	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400618997	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400619860	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400619868	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400620716	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RETURN TO DRAFT AT OPERATOR REQUEST.	11/5/2014 8:08:26 AM
Engineering Tech	Want 2nd opinion on TOC; called at 3450 but WMFK occurs at 2972; may violate COA	10/24/2014 1:57:49 PM
Permit	Operator has supplied GPS and TOC, 10/16/14 dhs.	10/16/2014 1:28:12 PM
Permit	Pending: Operator is to supply by Sundry Notice the "as drilled" GPS when flowback operations on pad are complete. Operator is to supply TOC same way. Open hole logs were run on 045-22315 and 045-22297.  Induction log was run on this well.	6/19/2014 1:24:54 PM

Total: 4 comment(s)