

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400618997

Date Received:

06/04/2014

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Crissy Venturo

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 352-7916

Address: 600 17TH STREET #1600N

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-045-22312-00

County: GARFIELD

Well Name: NOLTE

Well Number: 43A-14

Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 803 feet Direction: FSL Distance: 352 feet Direction: FEL

As Drilled Latitude: 39.432422 As Drilled Longitude: -108.069219

## GPS Data:

Date of Measurement: 09/12/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: Harold Marshall

\*\* If directional footage at Top of Prod. Zone Dist.: 2475 feet. Direction: FSL Dist.: 678 feet. Direction: FEL

Sec: 14 Twp: 7S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 2463 feet. Direction: FSL Dist.: 698 feet. Direction: FEL

Sec: 14 Twp: 7S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/20/2014 Date TD: 04/23/2014 Date Casing Set or D&amp;A: 04/23/2014

Rig Release Date: 05/12/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6345 TVD\*\* 5856 Plug Back Total Depth MD 6282 TVD\*\* 5794

Elevations GR 5088 KB 5112 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

Mud, Triple Combo, and CBL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84#	0	102	100	0	102	CALC
SURF	13+1/2	9+5/8	36#	0	980	265	0	1,010	CALC
1ST	8+3/4	4+1/2	11.6#	0	6,322	1,070	3,450	6,345	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,395				
CAMEO	5,719				
ROLLINS	6,126				

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one GR and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Nolte 44B-14 (API# 05-045-22297) and Nolte 14C-13 (API# 05-045-22300) Form 5 Completion Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Crissy Venturo

Title: Permit Representative Date: 6/4/2014 Email: cventuro@progressivepcs.net

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400732026	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400752612	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400618997	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400724111	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400752608	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400752609	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400752610	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400752611	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400752613	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RETURN TO DRAFT AT OPERATOR REQUEST.	11/5/2014 8:08:26 AM
Engineering Tech	Want 2nd opinion on TOC; called at 3450 but WMFK occurs at 2972; may violate COA	10/24/2014 1:57:49 PM
Permit	Operator has supplied GPS and TOC, 10/16/14 dhs.	10/16/2014 1:28:12 PM
Permit	Pending: Operator is to supply by Sundry Notice the "as drilled" GPS when flowback operations on pad are complete. Operator is to supply TOC same way. Open hole logs were run on 045-22315 and 045-22297.  Induction log was run on this well.	6/19/2014 1:24:54 PM

Total: 4 comment(s)