

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400618984

Date Received:
06/04/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Crissy Venturo
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 352-7916
 Address: 600 17TH STREET #1600N Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-045-22307-00 County: GARFIELD
 Well Name: NOLTE Well Number: 13C-13
 Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6
 Footage at surface: Distance: 813 feet Direction: FSL Distance: 336 feet Direction: FEL
 As Drilled Latitude: 39.432447 As Drilled Longitude: -108.069161

GPS Data:
 Date of Measurement: 09/12/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: Harold Marshall

** If directional footage at Top of Prod. Zone Dist.: 1763 feet. Direction: FSL Dist.: 658 feet. Direction: FWL
 Sec: 13 Twp: 7S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 1739 feet. Direction: FSL Dist.: 641 feet. Direction: FWL
 Sec: 13 Twp: 7S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/09/2014 Date TD: 05/11/2014 Date Casing Set or D&A: 05/12/2014
 Rig Release Date: 05/12/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6200 TVD** 5899 Plug Back Total Depth MD 6123 TVD** 5822
 Elevations GR 5088 KB 5112 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Mud, Triple Combo, and CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84#	0	105	100	0	105	CALC
SURF	13+1/2	9+5/8	36#	0	996	265	0	1,015	CALC
1ST	8+3/4	4+1/2	11.6#	0	6,168	1,025	3,885	6,200	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,257				
CAMEO	5,517				
ROLLINS	5,981				

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one GR and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Nolte 44B-14 (API# 05-045-22297) and Nolte 14C-13 (API# 05-045-22300) Form 5 Completion Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Crissy Venturo

Title: Permit Representative Date: 6/4/2014 Email: cventuro@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400731050	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400752535	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400618984	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400724084	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752525	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752528	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752531	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752537	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752538	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	-Want 2nd opinion on TOC -Ohio Creek called at 2989 on Mud Log (may violate COA).	10/21/2014 2:16:36 PM
Permit	RETURNED TO DRAFT AT OPERATOR'S REQUEST: 11/5/14 dhs. Operator has supplied TOC and GPS. dhs 10/16/14.	10/16/2014 2:06:23 PM
Permit	Pending: Operator is to supply by Sundry Notice the "as drilled" GPS when flowback operations on pad are complete. Operator is to supply TOC same way. Open hole logs were run on 045-22315 and 045-22297. Induction log was run on this well. Requested TOC and GPS for this well. 5/12/14. 9/2/14 dhs.	6/19/2014 11:07:41 AM

Total: 3 comment(s)