

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
400588760

Date Received:  
04/30/2014

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Crissy Venturo

Name of Operator: CAERUS PICEANCE LLC Phone: (720) 352-7916

Address: 600 17TH STREET #1600N Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80202

API Number 05-045-22297-00 County: GARFIELD

Well Name: NOLTE Well Number: 44B-14

Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 774 feet Direction: FSL Distance: 367 feet Direction: FEL

As Drilled Latitude: 39.432342 As Drilled Longitude: -108.069272

GPS Data:  
Date of Measurement: 09/12/2014 PDOP Reading: 2.0 GPS Instrument Operator's Name: Harold Marshall

\*\* If directional footage at Top of Prod. Zone Dist.: 959 feet. Direction: FSL Dist.: 646 feet. Direction: FEL  
Sec: 14 Twp: 7S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 943 feet. Direction: FSL Dist.: 696 feet. Direction: FEL  
Sec: 14 Twp: 7S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/19/2014 Date TD: 03/21/2014 Date Casing Set or D&A: 03/22/2014

Rig Release Date: 05/12/2014 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 5800 TVD\*\* 5780 Plug Back Total Depth MD 5734 TVD\*\* 5714

Elevations GR 5088 KB 5112 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
Mud, Triple Combo, CBL, and Composite

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84#	0	104	115	0	104	CALC
SURF	13+1/2	9+5/8	36#	0	1,013	290	0	1,040	CALC
1ST	8+3/4	4+1/2	11.6#	0	5,777	900	3,512	5,800	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	2,923				
CAMEO	5,146				
ROLLINS	5,588				

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one GR and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Nolte 44B-14 (API# 05-045-22297) and Nolte 14C-13 (API# 05-045-22300) Form 5 Completion Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Crissy Venturo

Title: Permit Representative Date: 4/30/2014 Email: cventuro@progressivepcs.net

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400752390	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400752327	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400588760	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400724073	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752310	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752313	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752318	PDF-COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752319	LAS-COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752321	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752322	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752328	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RETURN TO DRAFT AT REQUEST OF OPERATOR 11/5/14 dhs. GPS and TOC as per operator. CBL is doc 400708856. dhs 10/16/14. Operator is to supply by Sundry Notice the "as drilled" GPS when flowback operations on pad are complete. Operator is to supply TOC same way. Open hole logs were run on 045-22315 and 045-22297. CBL IS REQUESTED FOR THIS WELL. Requested again 7/31/14 dhs. CBL IS DOC 400708856. DHS 10/16/14.	6/19/2014 1:49:11 PM

Total: 1 comment(s)