

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400588419

Date Received:

04/30/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Shauna DeMattee
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 299-4495
Address: 600 17TH STREET #1600N Fax:
City: DENVER State: CO Zip: 80202

API Number 05-045-22325-00 County: GARFIELD
Well Name: NOLTE Well Number: 11C-24
Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6
Footage at surface: Distance: 755 feet Direction: FSL Distance: 366 feet Direction: FEL
As Drilled Latitude: 39.432292 As Drilled Longitude: -108.069267

GPS Data:
Date of Measurement: 09/12/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: Harold Marshall

** If directional footage at Top of Prod. Zone Dist.: 768 feet Direction: FNL Dist.: 655 feet. Direction: FWL
Sec: 24 Twp: 7S Rng: 96W

** If directional footage at Bottom Hole Dist.: 847 feet Direction: FNL Dist.: 718 feet. Direction: FWL
Sec: 24 Twp: 7S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/05/2014 Date TD: 03/08/2014 Date Casing Set or D&A: 03/09/2014
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6375 TVD** 5720 Plug Back Total Depth MD 6332 TVD** 5677

Elevations GR 5088 KB 5112 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
Mud Log

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84	0	120	115	0	120	VISU
SURF	13+1/2	9+5/8	36	0	1,016	290	0	1,016	VISU
1ST	8+3/4	4+1/2	11.6	0	6,375	1,085	3,110	6,375	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,052				
CAMEO	5,082				
ROLLINS	5,502				

Operator Comments

All casing and cement information and formation tops are measured from KB. The As Drilled Plat, SHL lat/longs, TOC, and CBL will be submitted with the final completion report at a later date. Please note: Caerus has been granted a COGCC exception to Rule 317.o for wells on the Nolte 14-796 Pad. Per the approved Form 2 APD for the subject well, one GR and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Nolte SWD 1-14 (API # 05-045-22315) and the Nolte 44B-14 (API # 05-045-22297) Form 5 Completion Reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shauna DeMattee

Title: Permit Representative Date: 4/30/2014 Email: sdeattee@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400588804	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400588480	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588482	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400588419	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588467	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588484	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Want 2nd opinion on TOC (may violate COA: TOC called at 3110, WMFK called at 3052); CBL in doc images	10/21/2014 3:23:06 PM
Permit	Passes Permitting:GPS, TOC as per operator. CBL is 400708129. Operator is to supply by Sundry Notice the "as drilled" GPS when flowback operations on pad are complete. Operator is to supply TOC same way. Open hole logs were run on 045-22315 and 045-22297. CBL IS REQUESTED FOR THIS WELL. See 400708129 for CBL. Otherwise OK.	6/19/2014 1:44:16 PM

Total: 2 comment(s)