

Company: Noble Energy Inc

Well: Five Rivers K07-65HN
Field: Wattenberg
County: Weld State: Colorado

County: Weld		USI-LITE (3000 psi)				
Field: Wattenberg						
Location: NESE Sec.8 T4N R66W						
Well: Five Rivers K07-65HN						
Company: Noble Energy Inc						
LOCATION		Permanent Datum: Log Measured From: Drilling Measured From:	GL KB KB	Elev: K.B. 4725.0 F G.L. 4699.0 F D.F. 4724.0 F		
API Serial No. 04-Oct-2014						
05-123-39481-0000	Section 8				Township 4N	Range 66W
Logging Date	Run1 USIT					
Run Number	7437.0 F					
Depth Driller	7272.9 F					
Schlumberger Depth	7272.9 F					
Bottom Log Interval	-999.2 F					
Top Log Interval	8.0 F					
Casing Fluid Level						
Salinity						
Density	8.40 LB/G					
Fluid Level	8.0 F					
BIT/CASING/TUBING STRING						
Bit Size	8.750 IN					
From	7272.9 F					
To	-999.2 F					
Casing Size	7.00 IN					
Weight	26.00 LB/F					
Grade	P110					
From	0.0 F					
To	7272.9 F					
Max Recorded Temp	251.0					
Logger on bottom (date)	04-Oct-2014					
Location	Ft. Morgan					
Recorded By	Danielle Maniere					
Witnessed By	Bill Mansfield					

DEPTH SUMMARY LISTING

DEPTH SYSTEM EQUIPMENT

Depth Measuring Device	Tension Device	Logging Cable
Type: Serial Number: Calibration Date: Calibration Cable Type: Wheel Correction 1: Wheel Correction 2:	Type: Serial Number: 1109 Calibration Date: Calibrator Serial Number: Number Of Calibration Points: Calibration RMS: Calibration Peak Error:	Serial Number: Length: 11800.00000

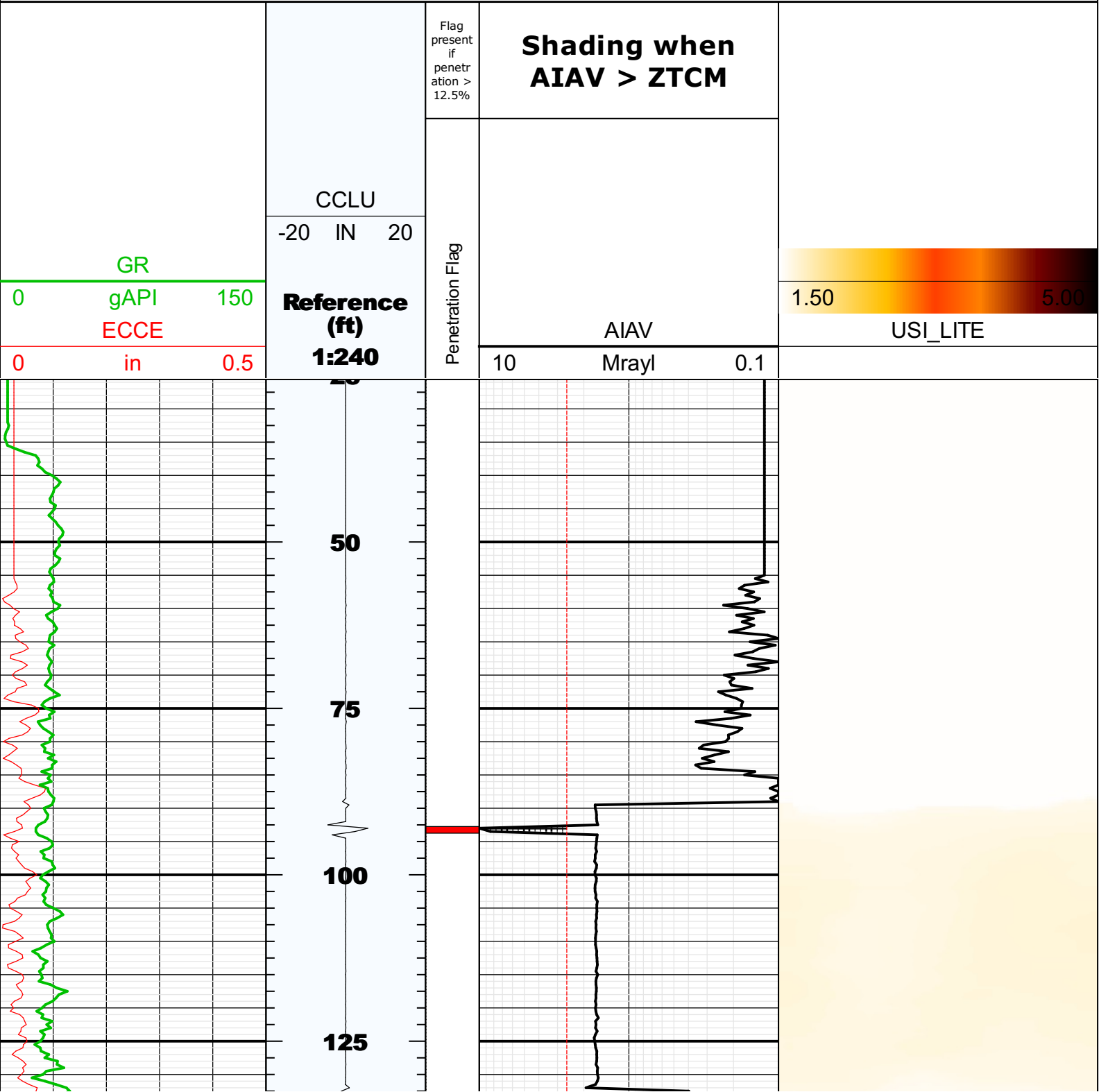
DISCLAIMER

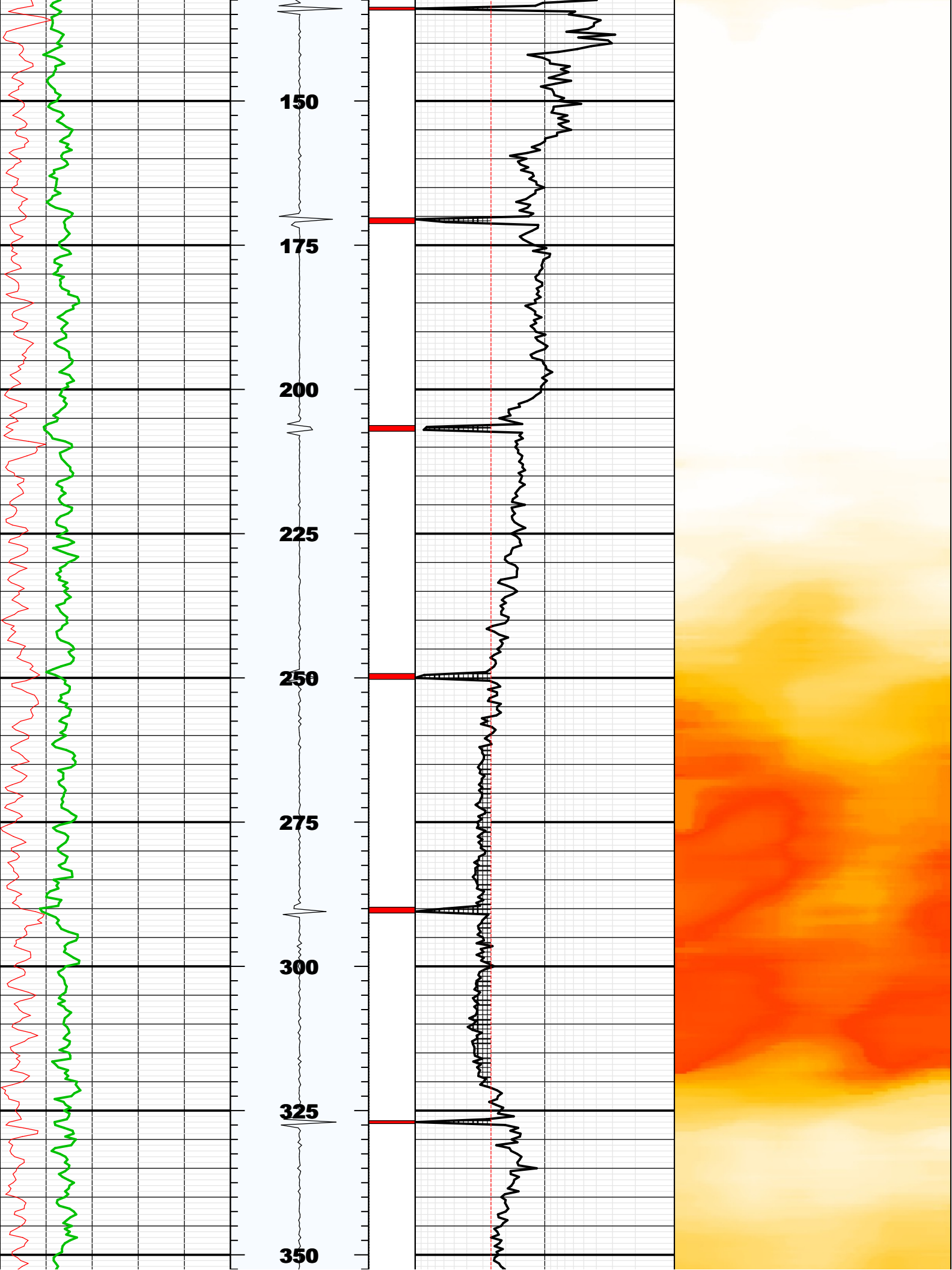
THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIIONS ON USE OF THE RECORDED-DATA (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF ANR RELIANCE UPN THE RECORDED-DATA; AND (c)CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISIONS MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA

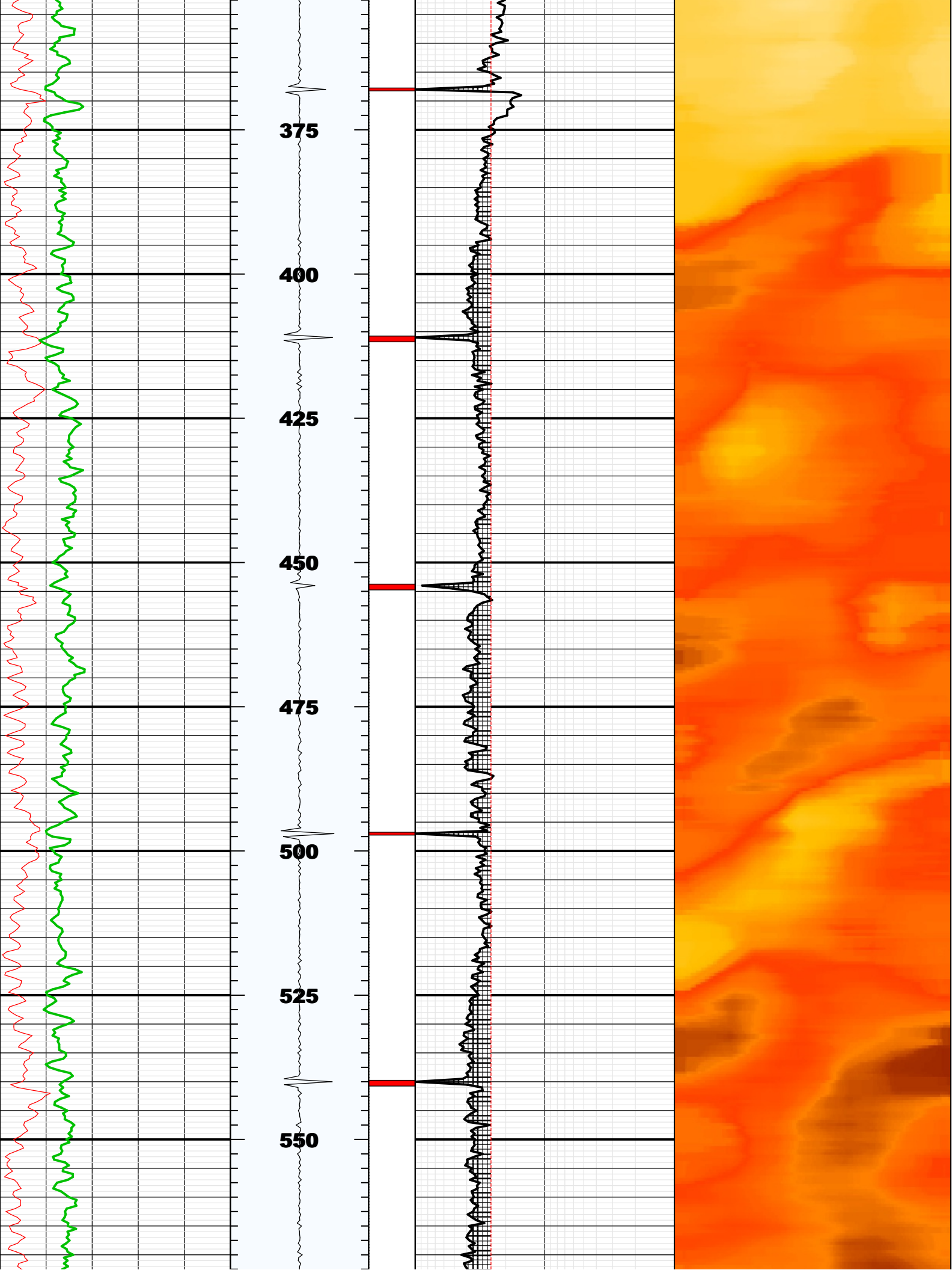
First run in hole procedures followed.
Tool string run as per tool sketch
12.5ppg lead cement 13.8ppg tail cement.
0 psi repeat pass 3000 psi main pass.
Logged from 20ft above top of liner
Top of liner at 7293ft
Bottom hole temperature 251degF
Top of cement 250ft
Crew Ian Derry Aaron Weber

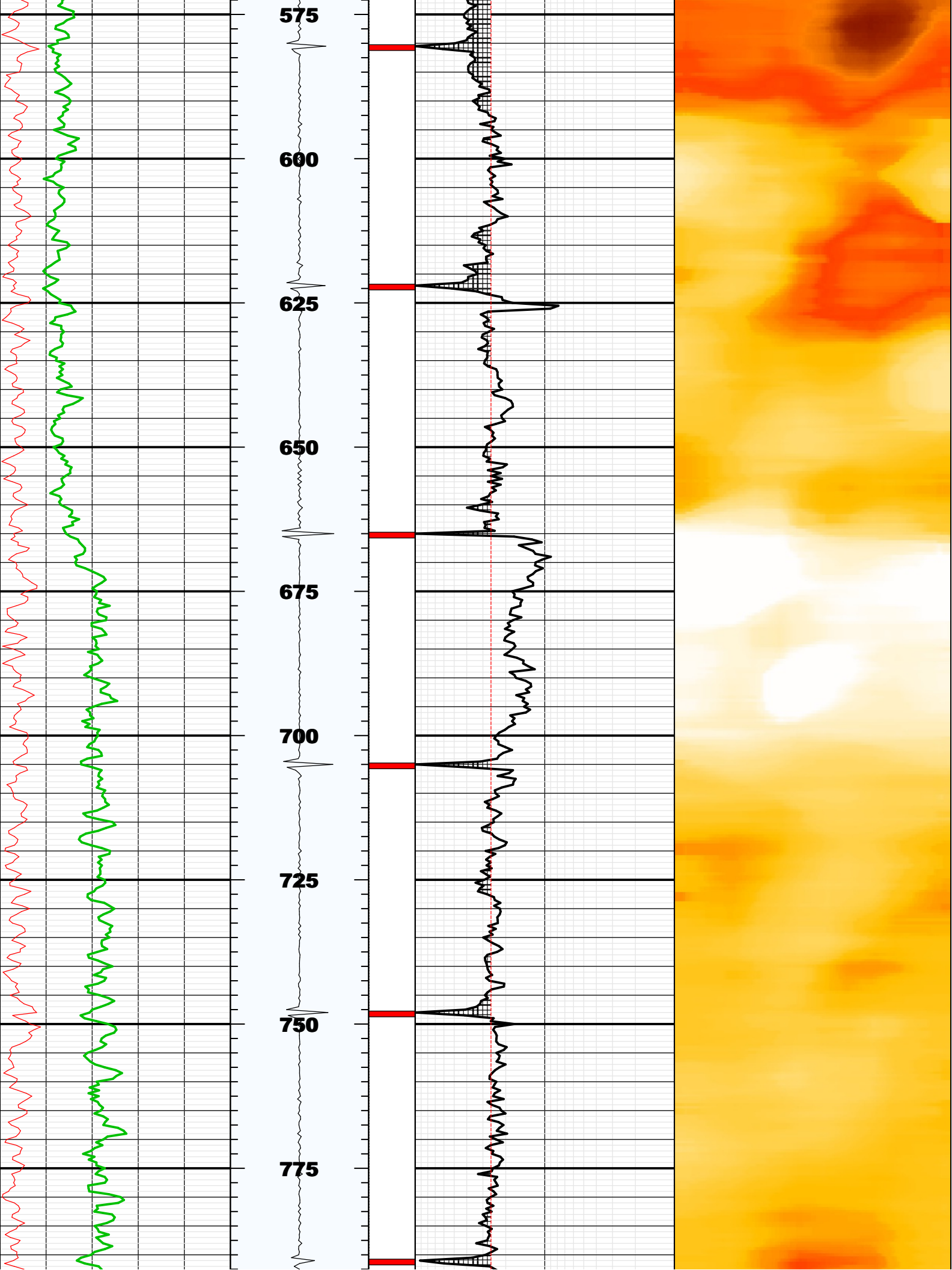
Main Pass

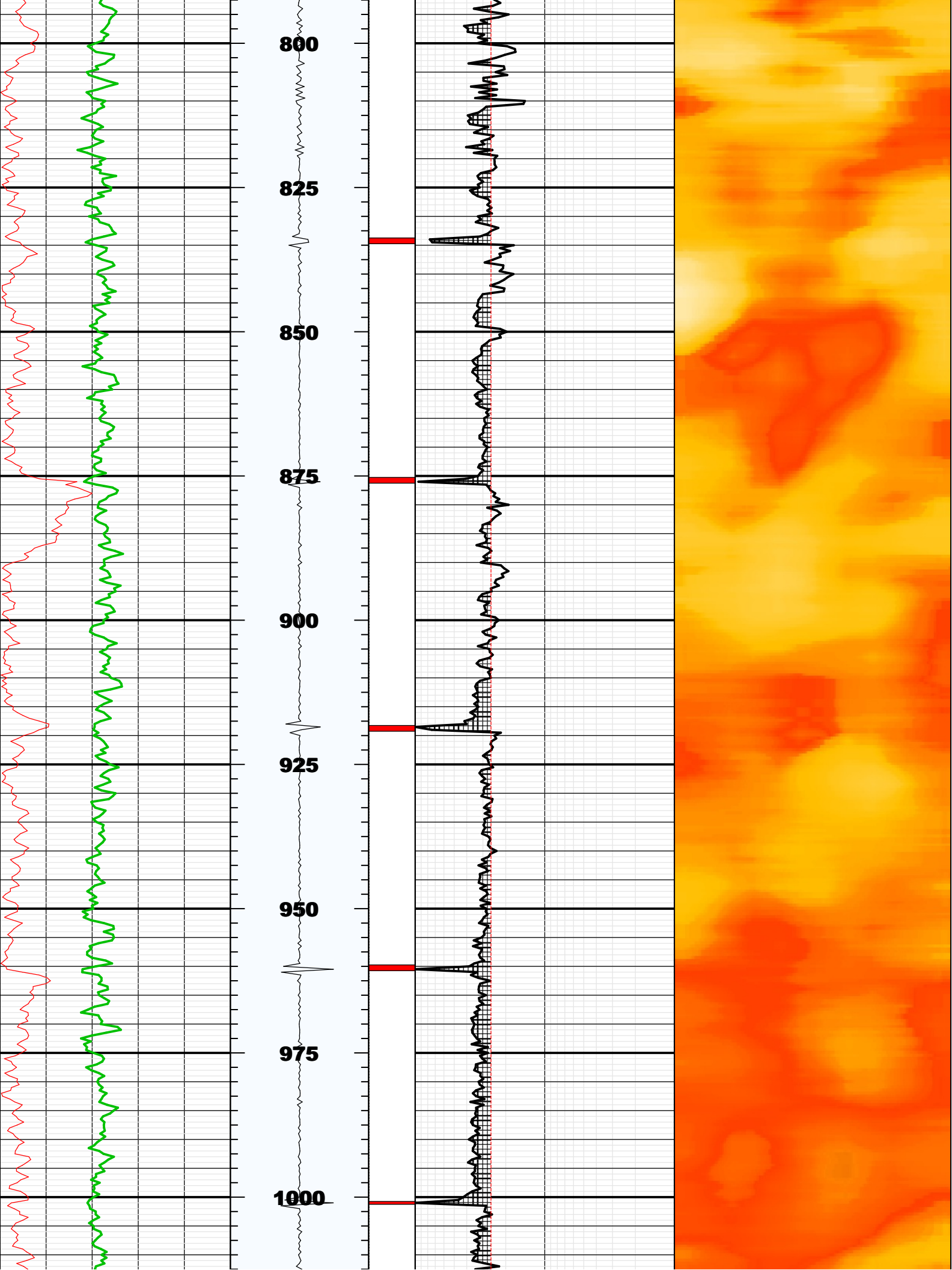
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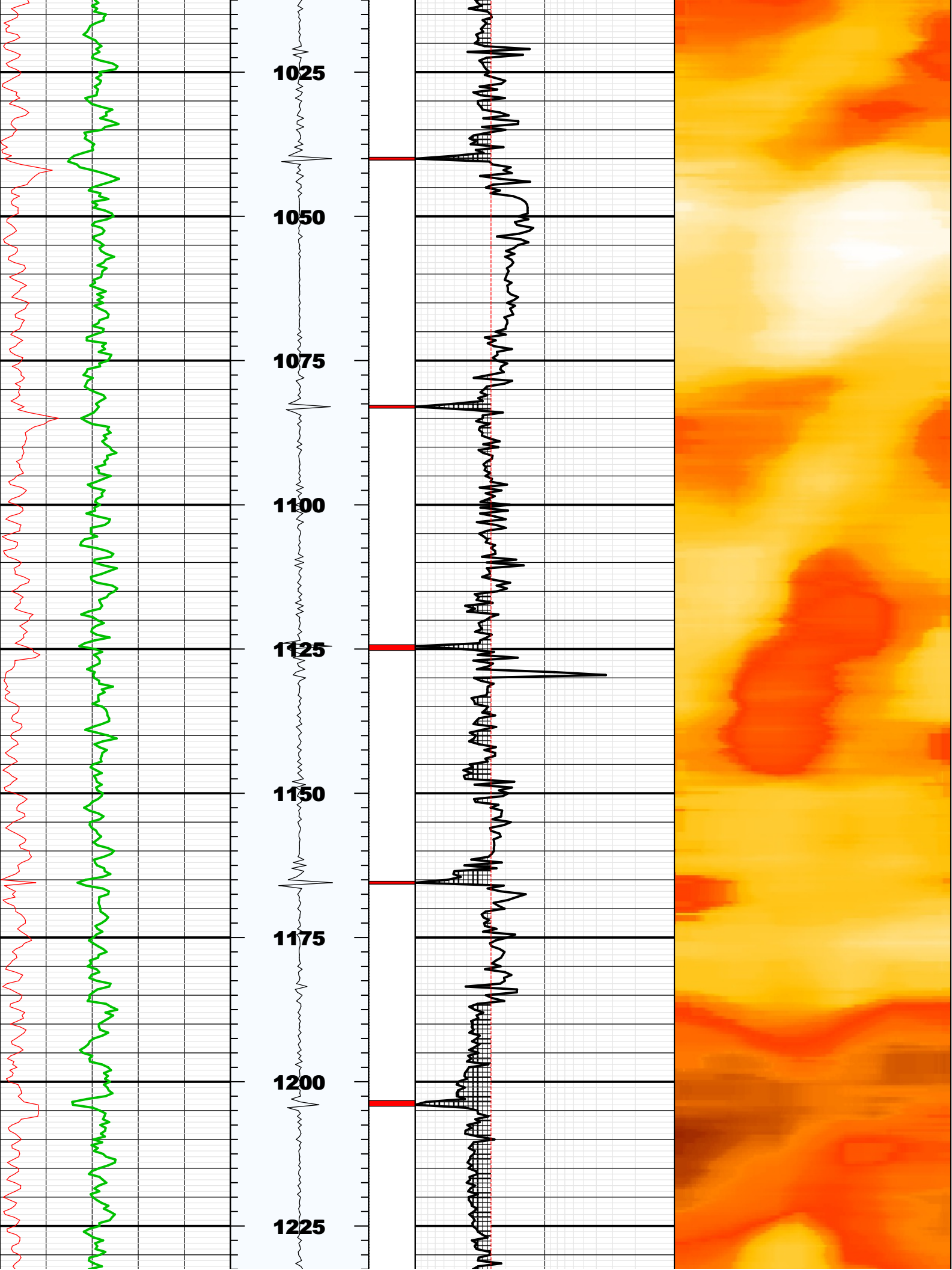


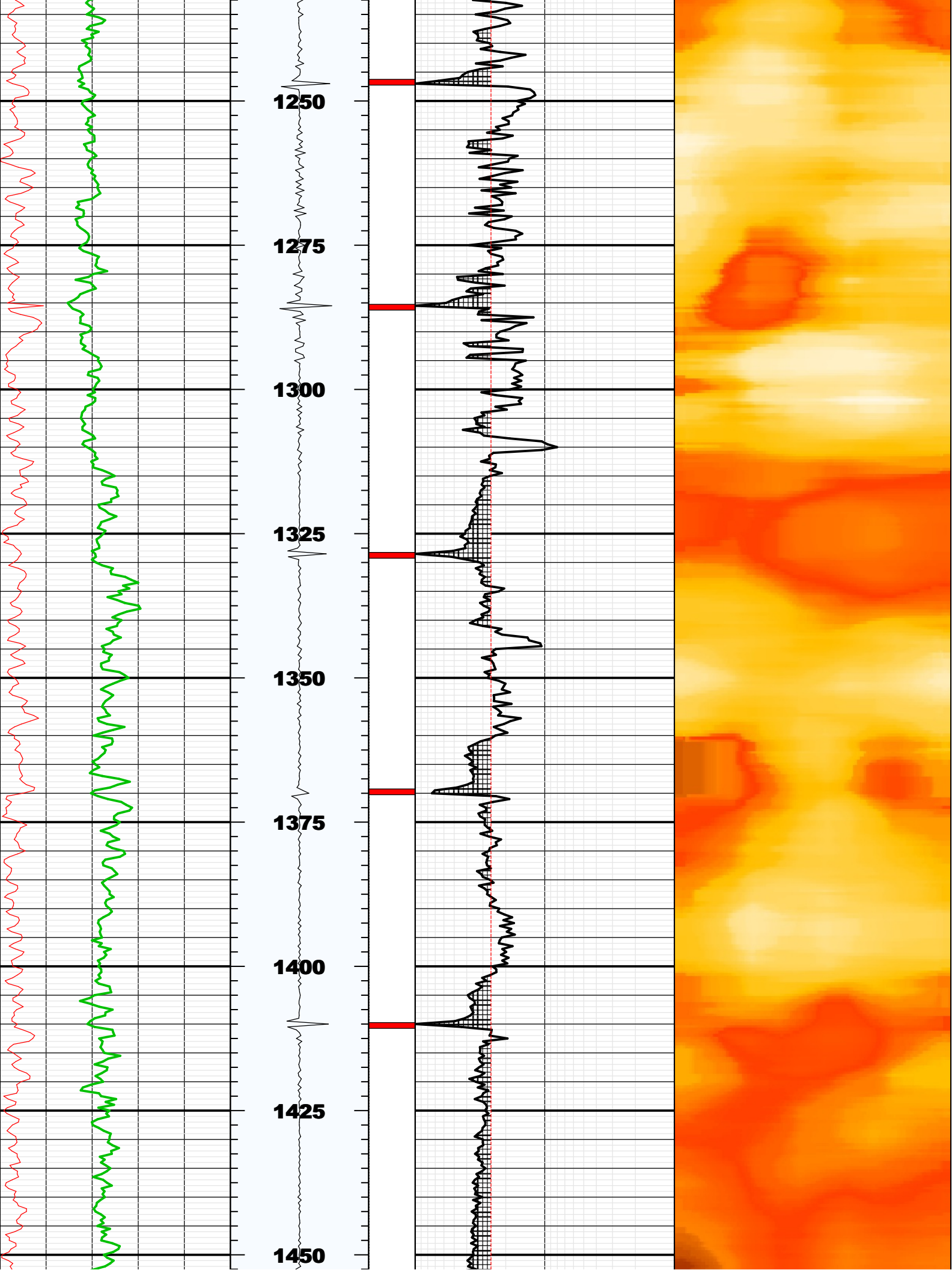


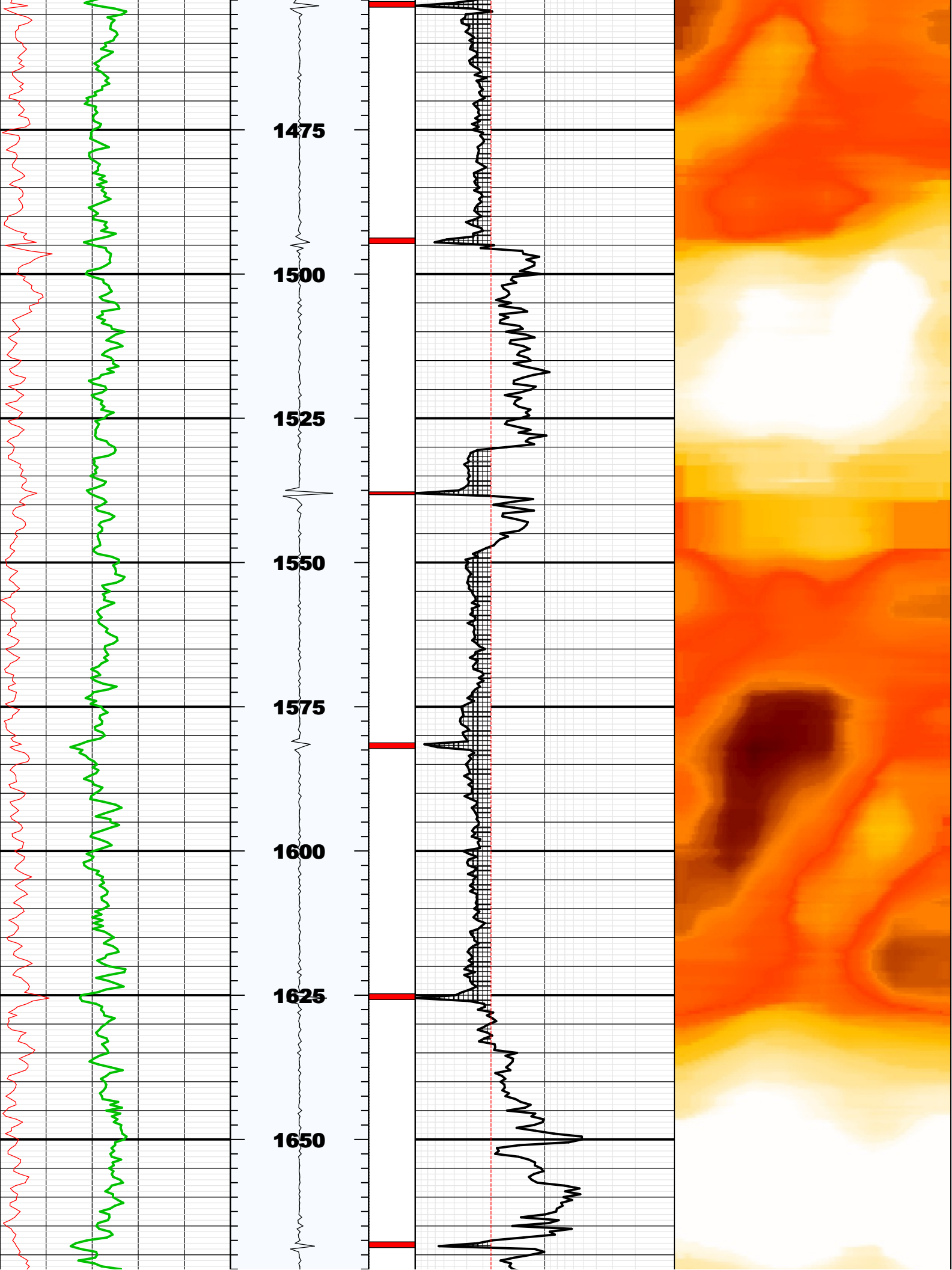


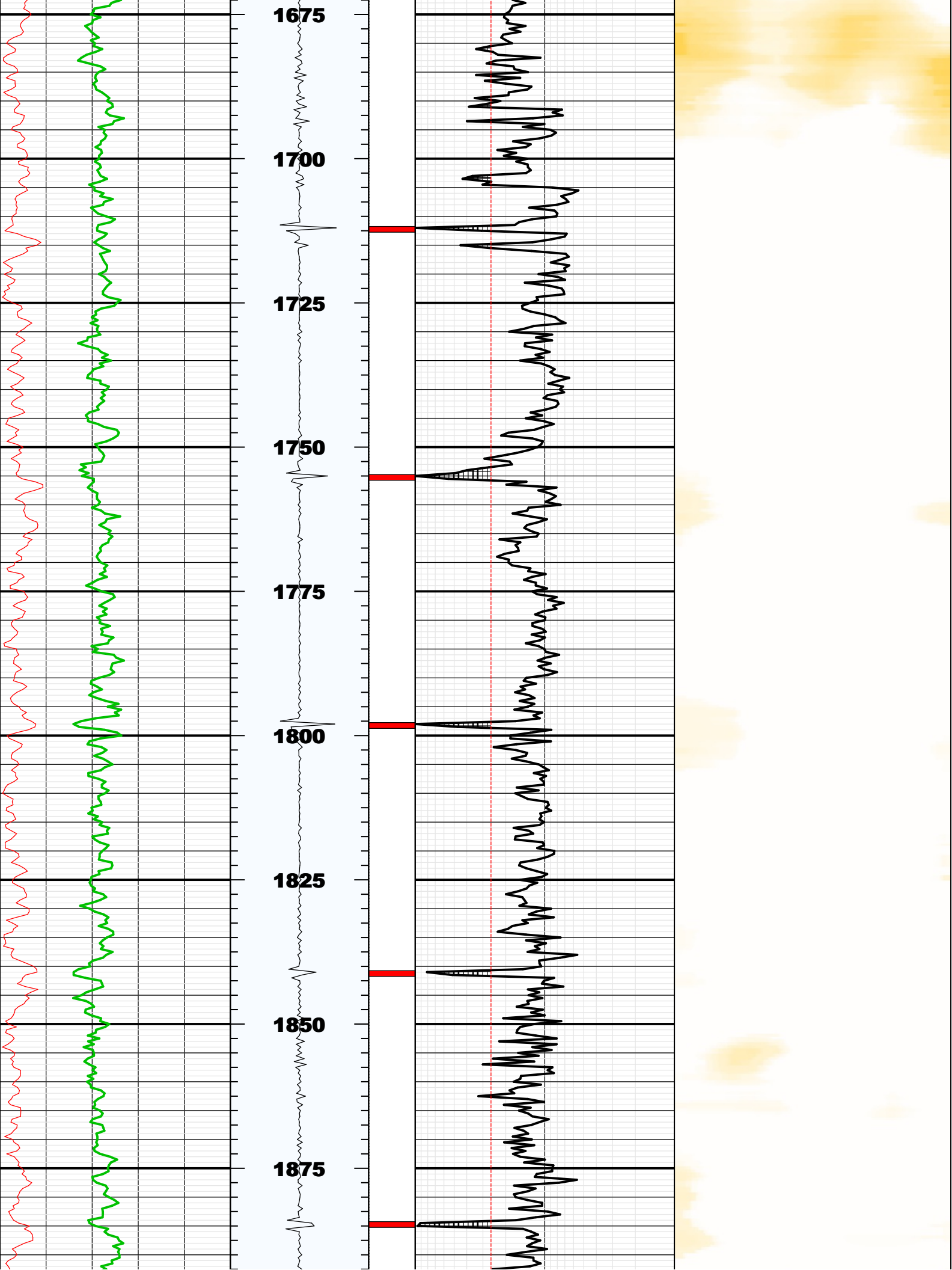


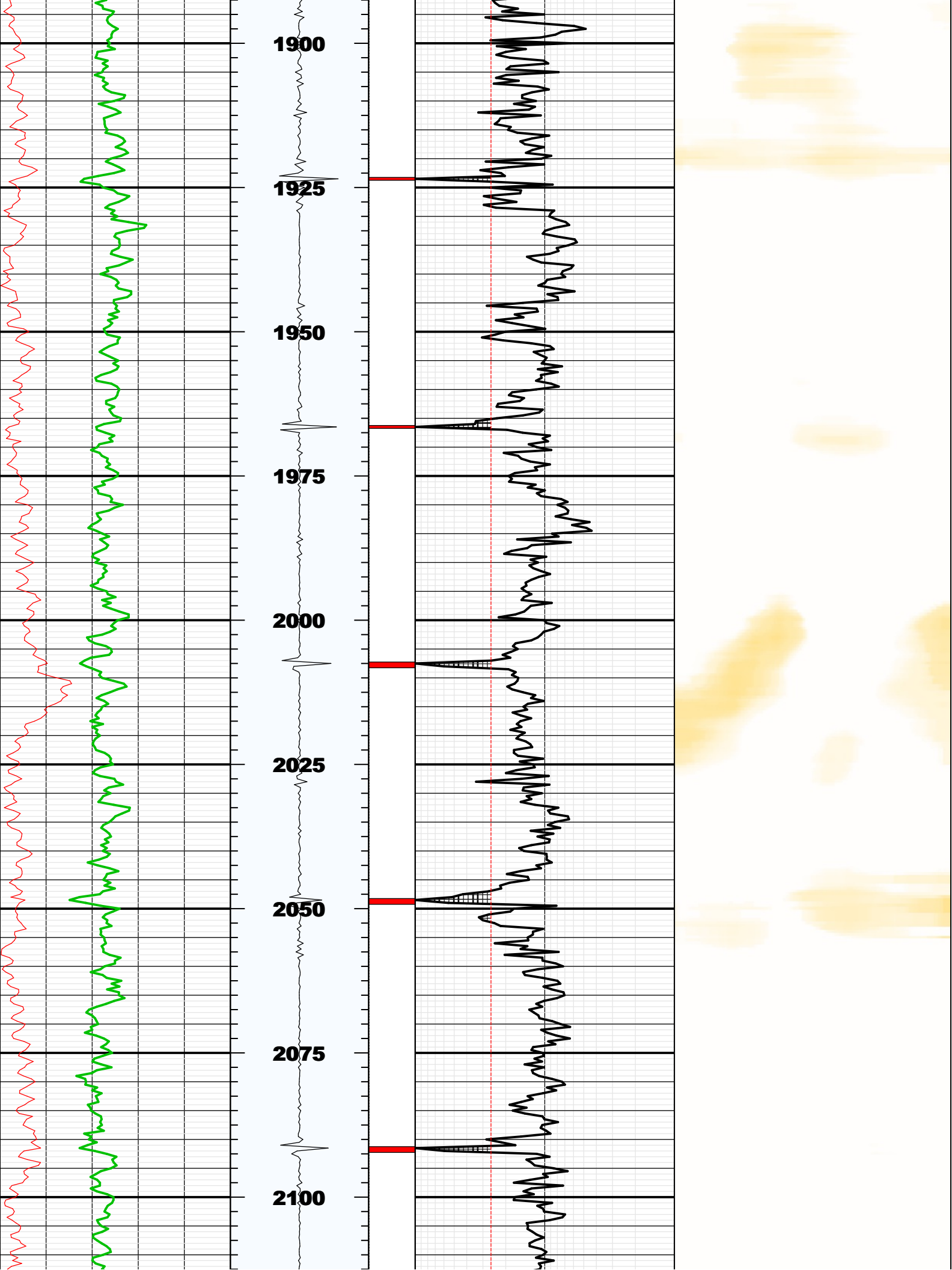


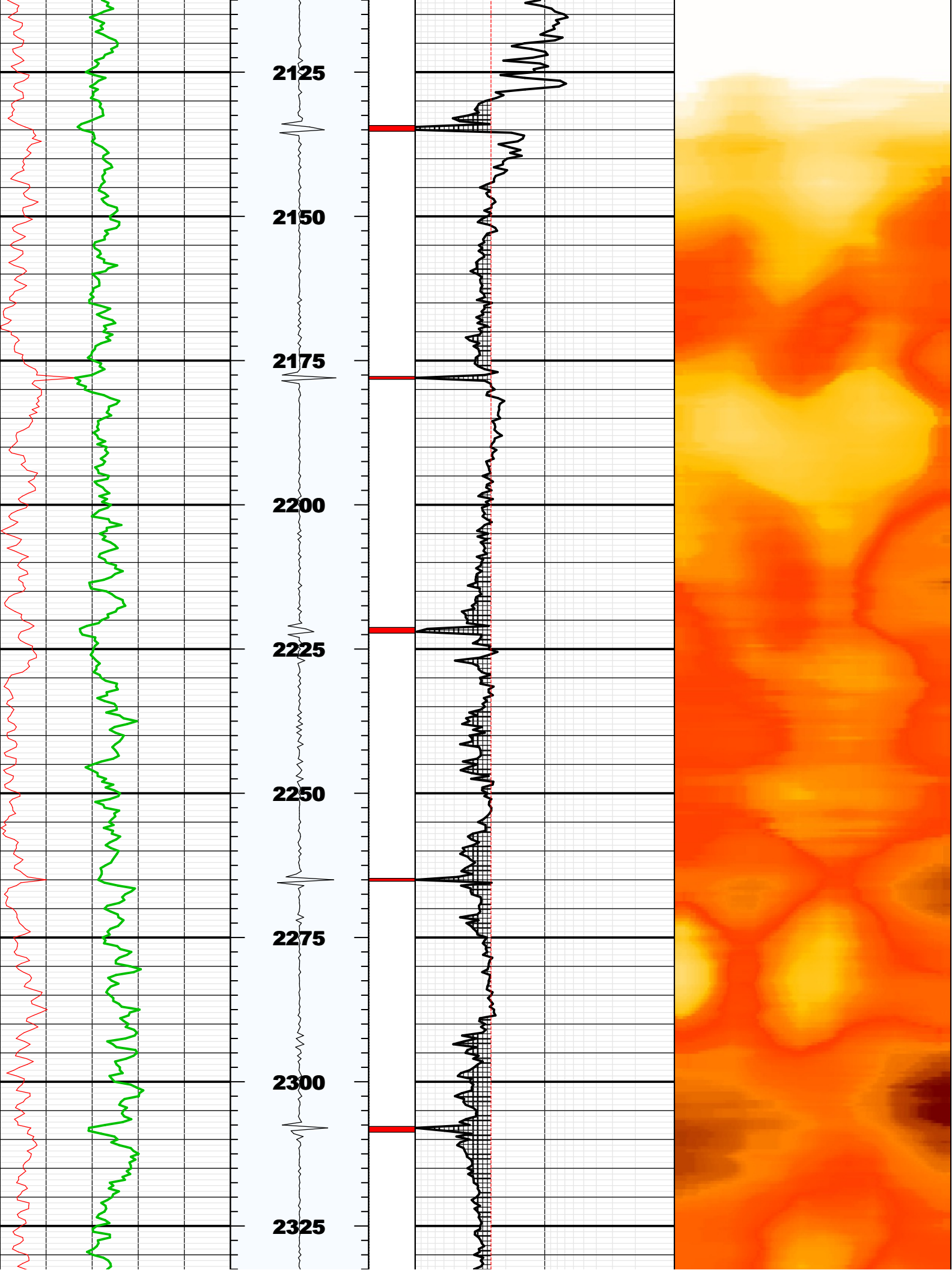


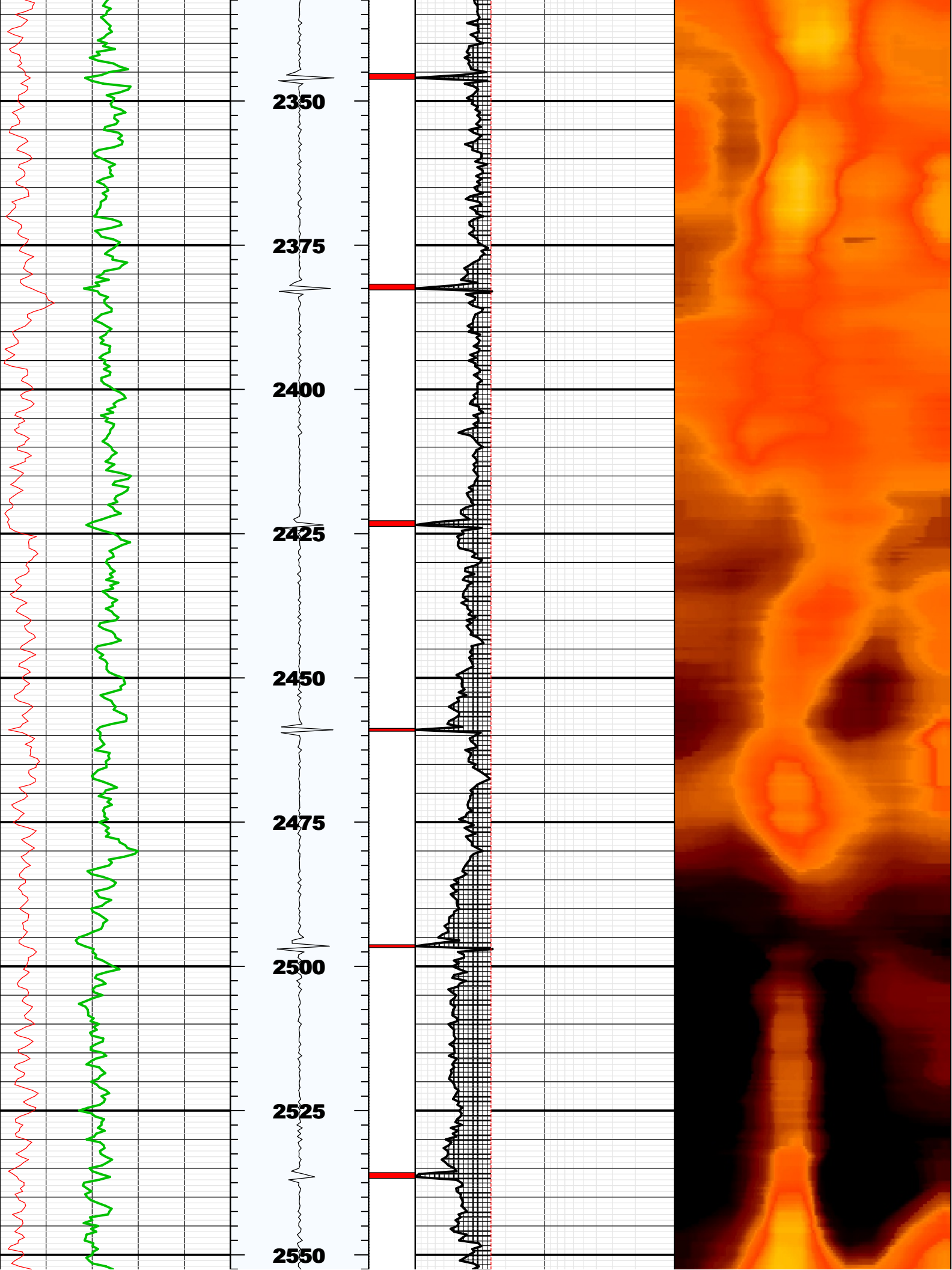


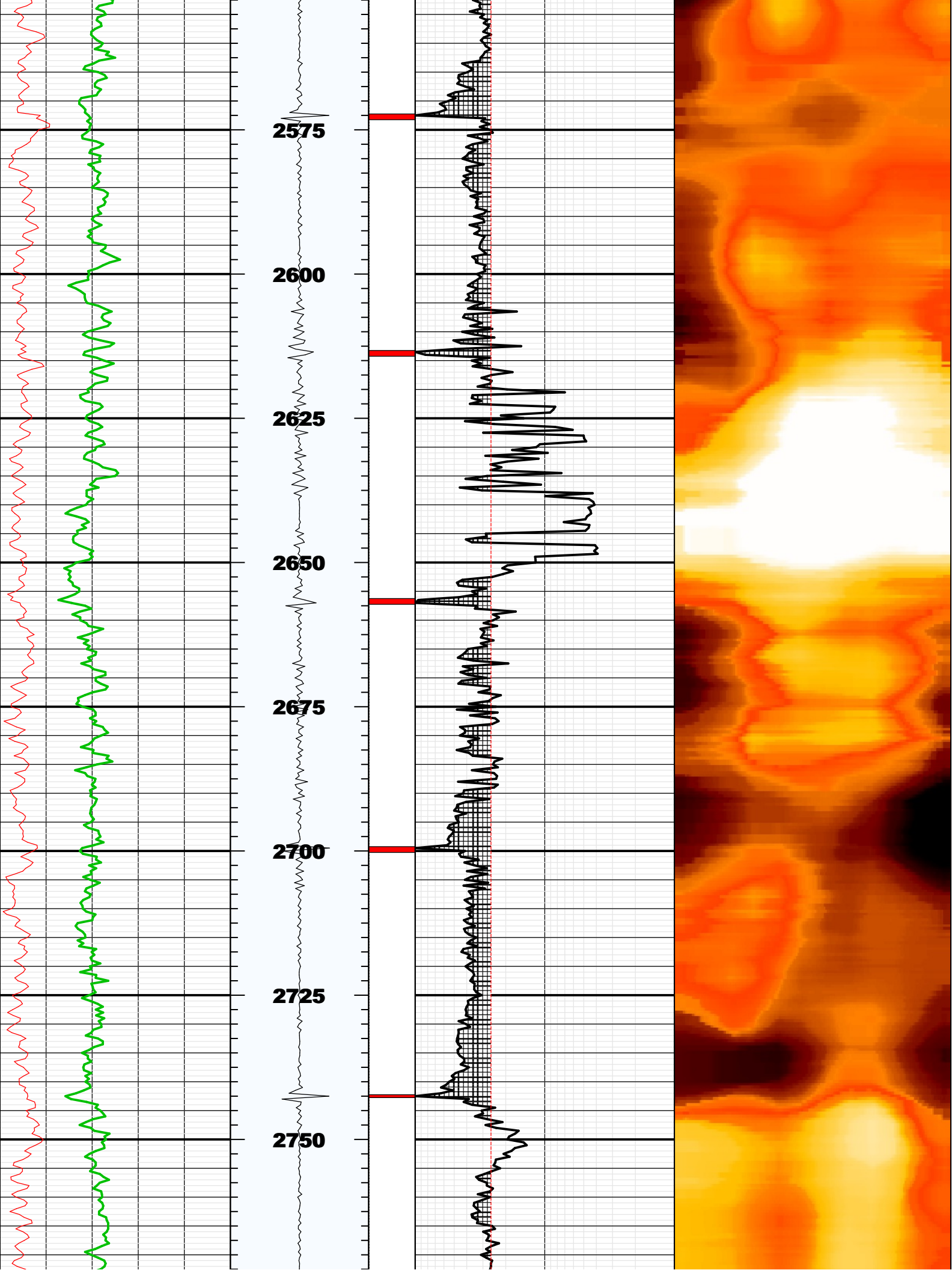


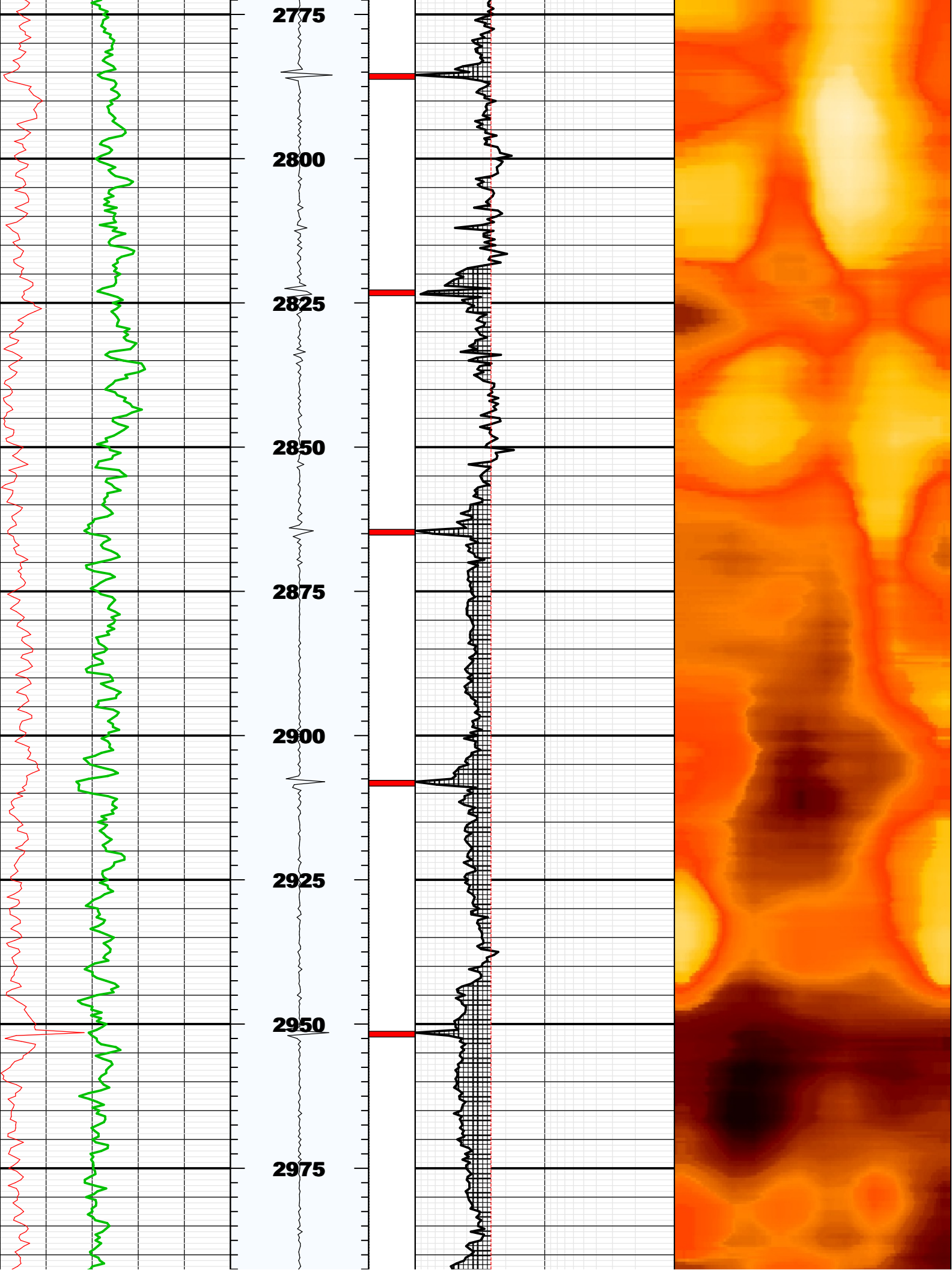


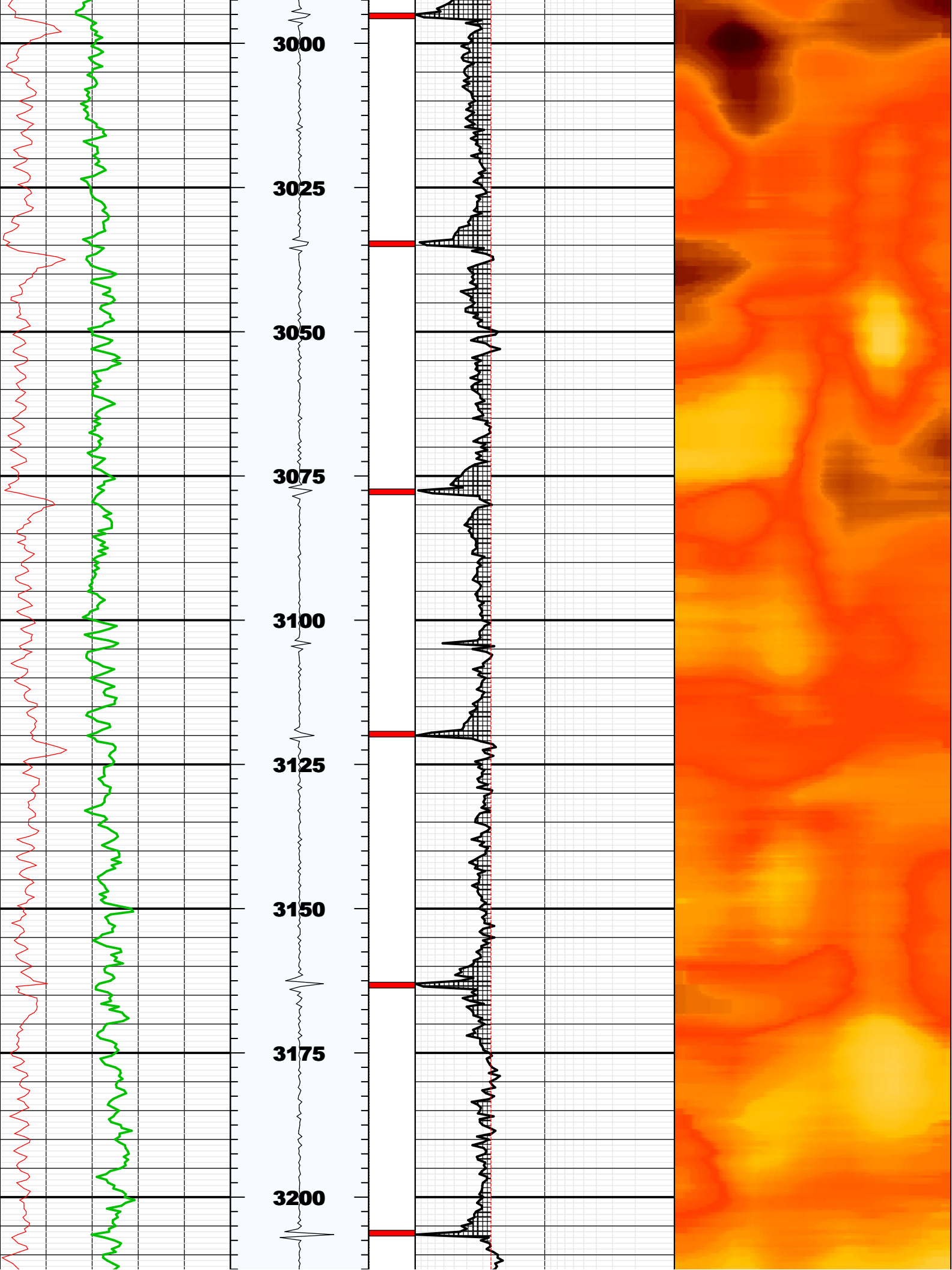


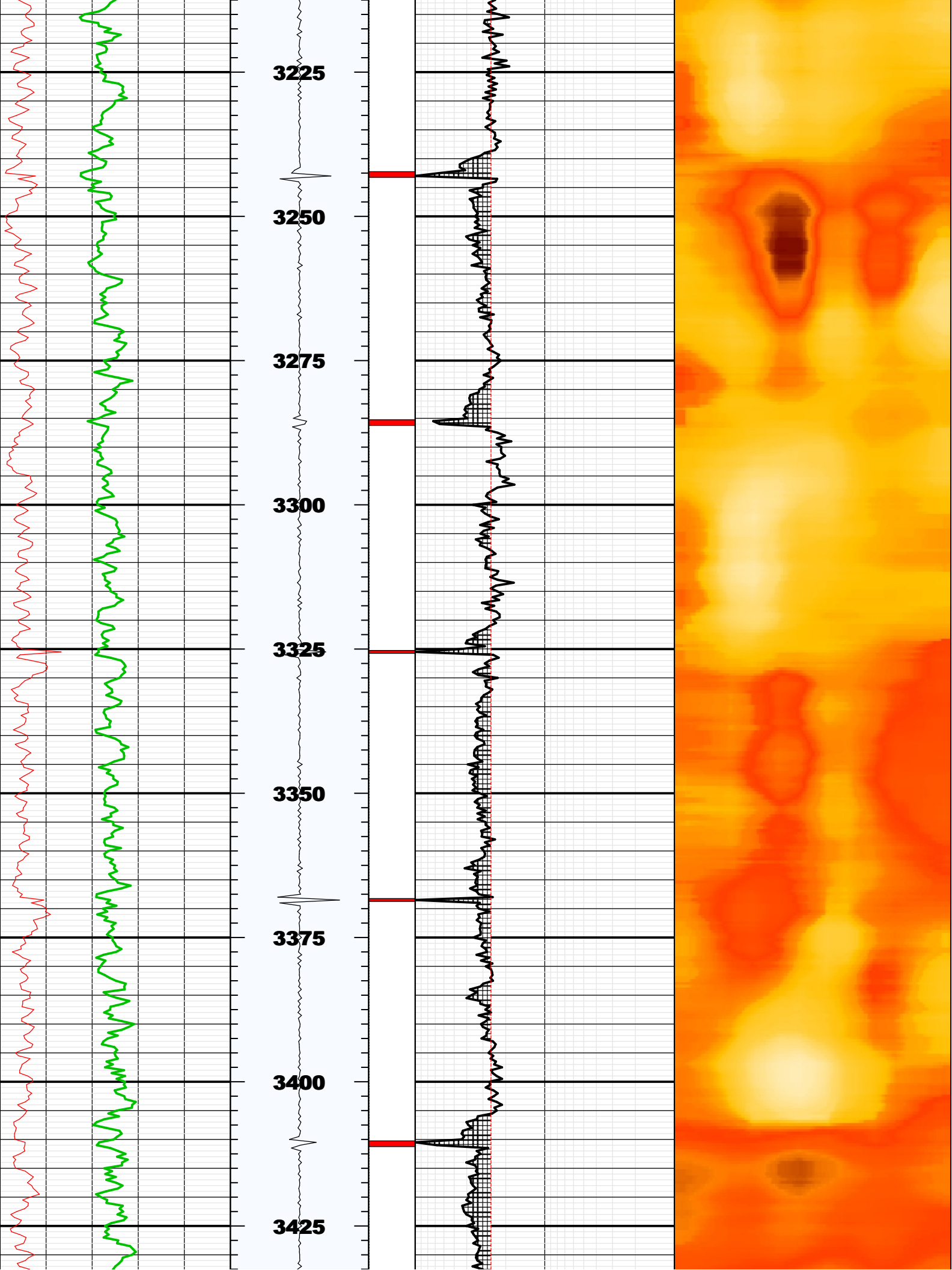


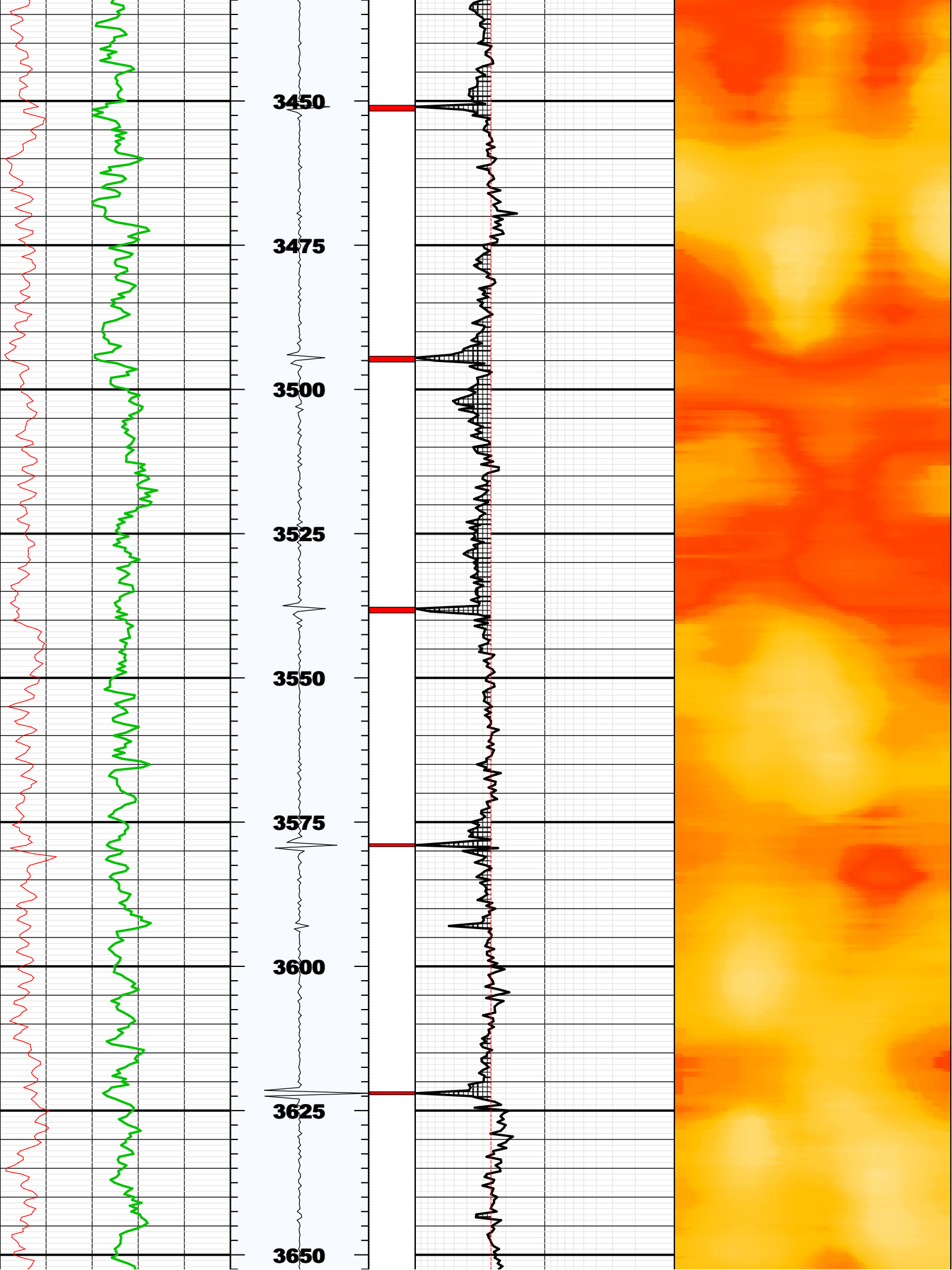


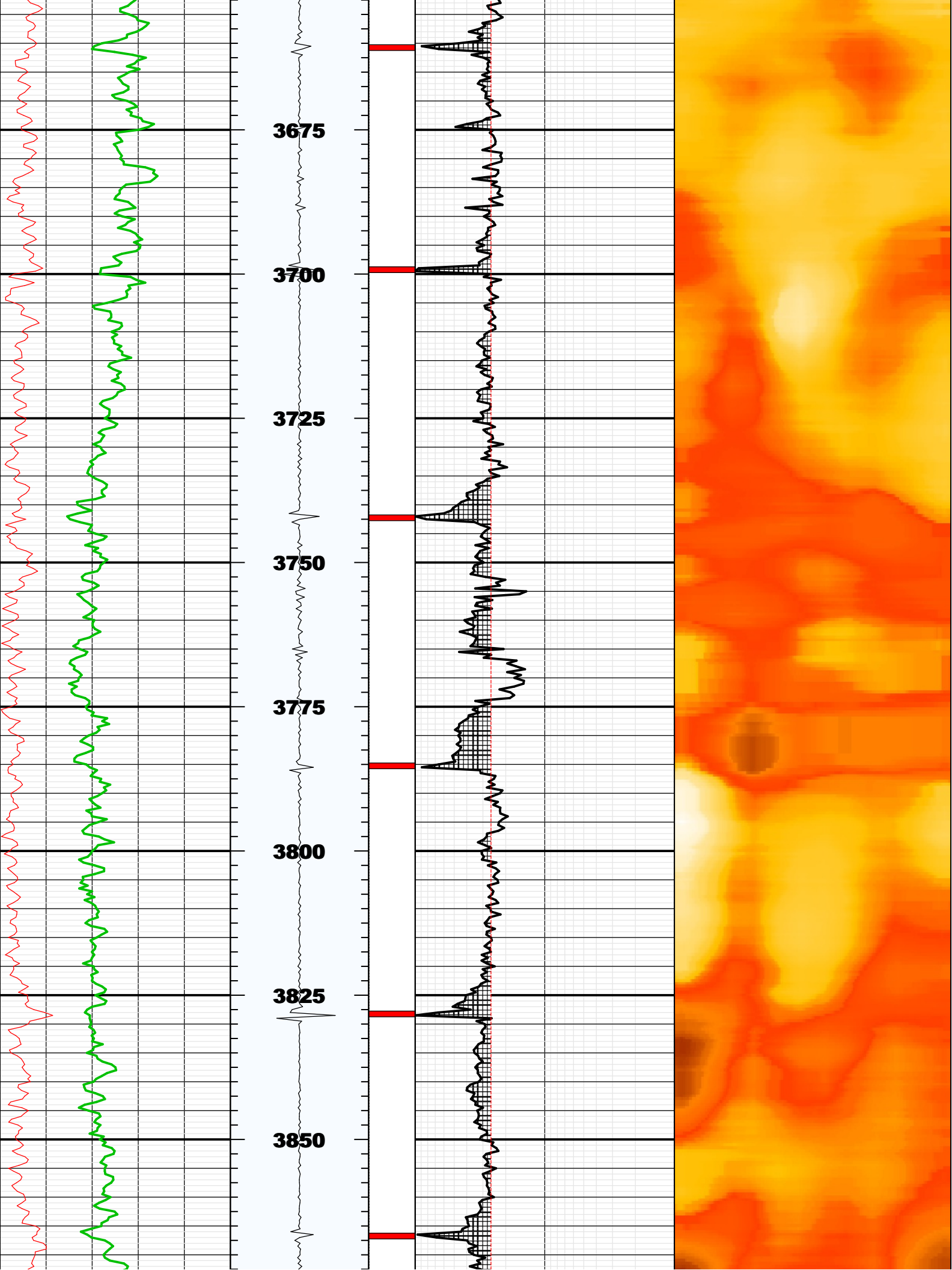


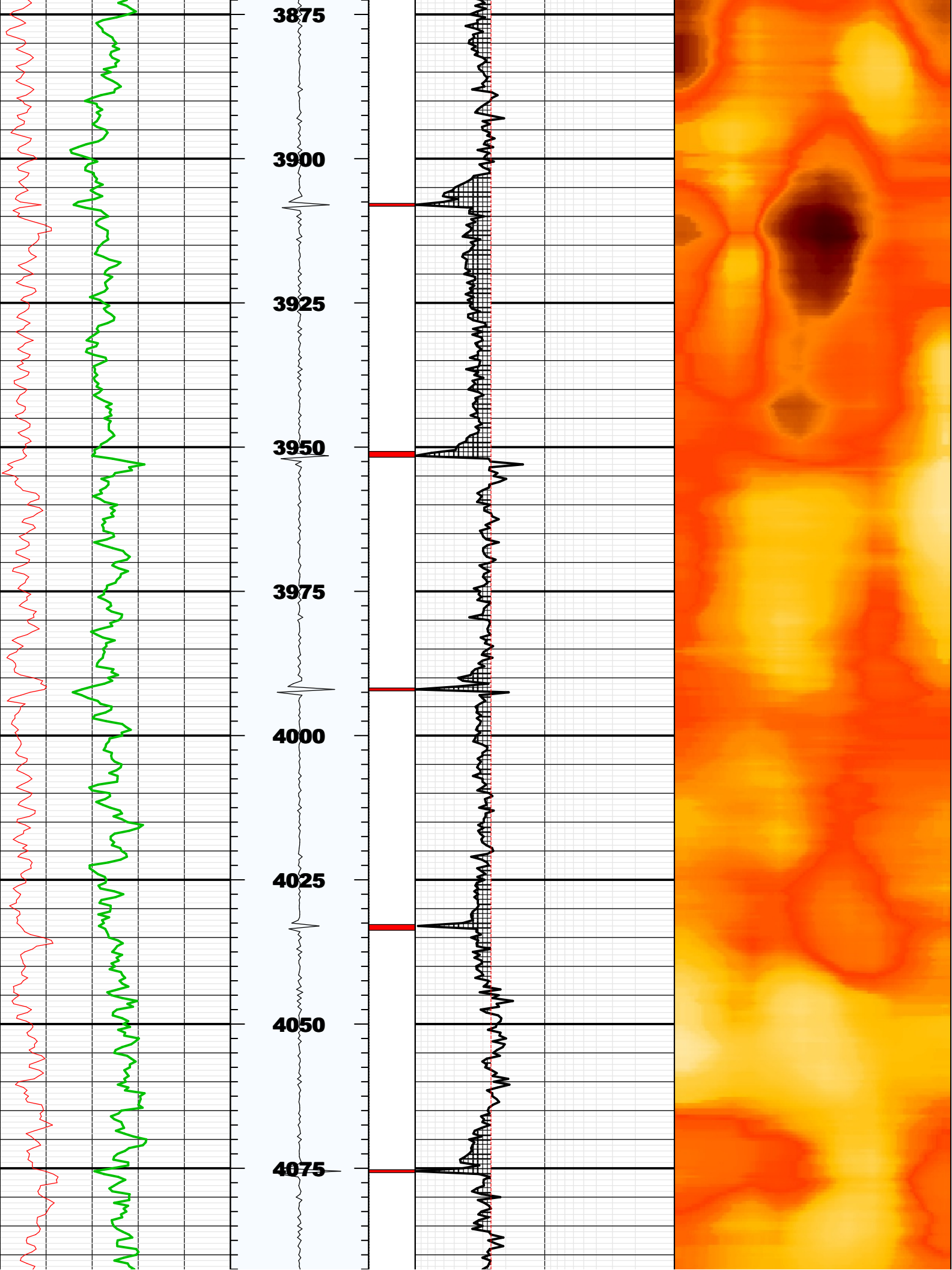


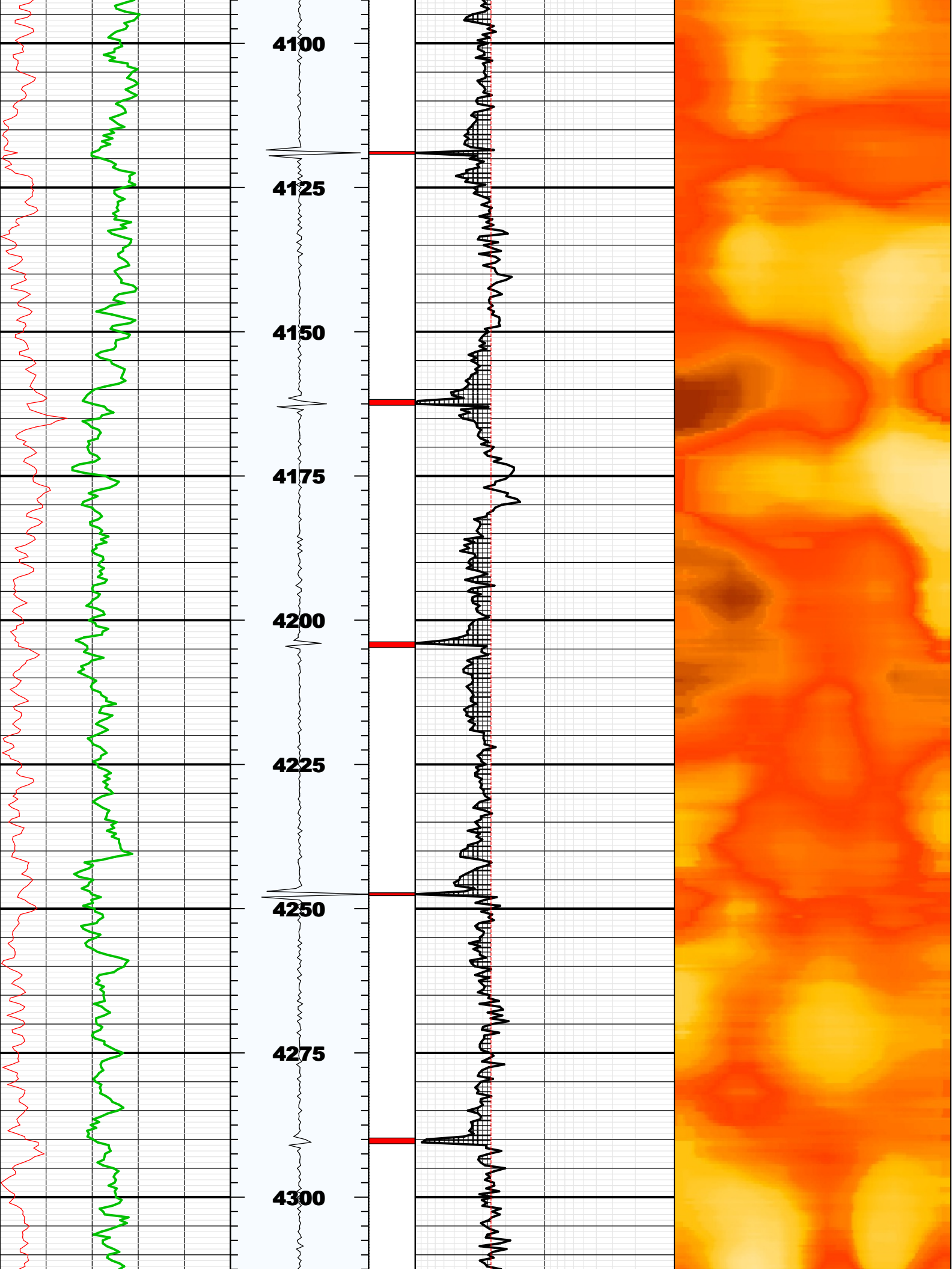


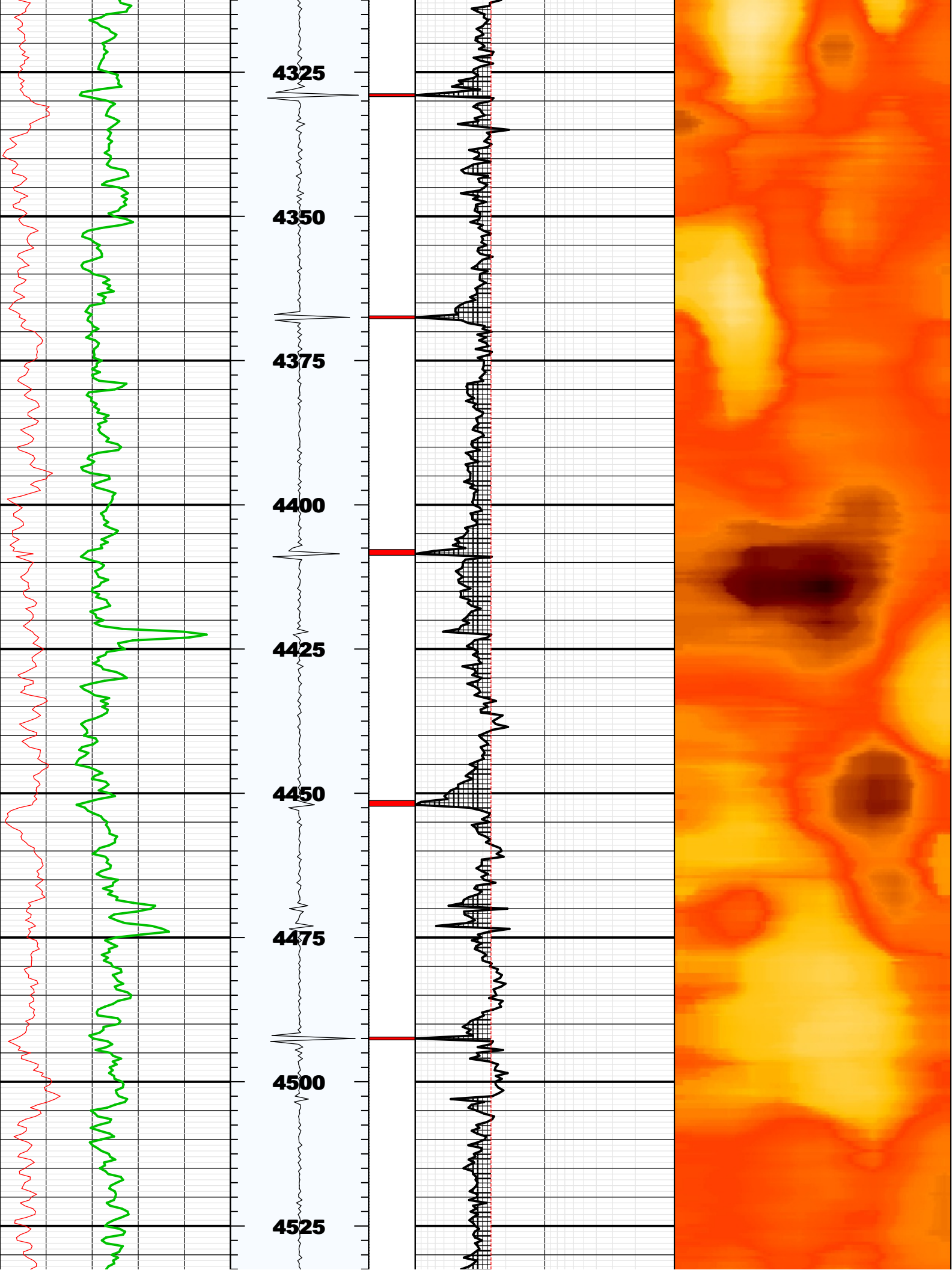


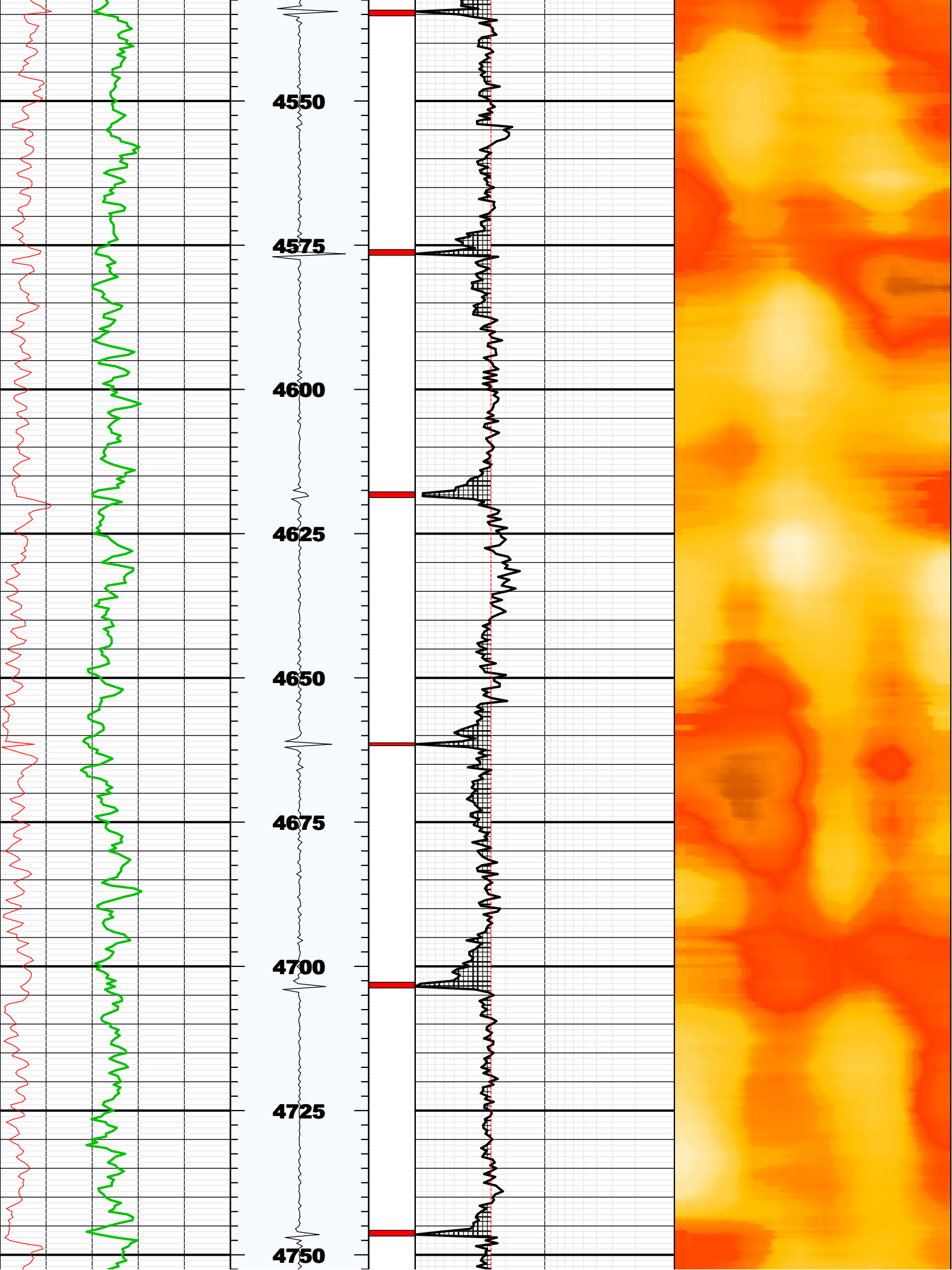


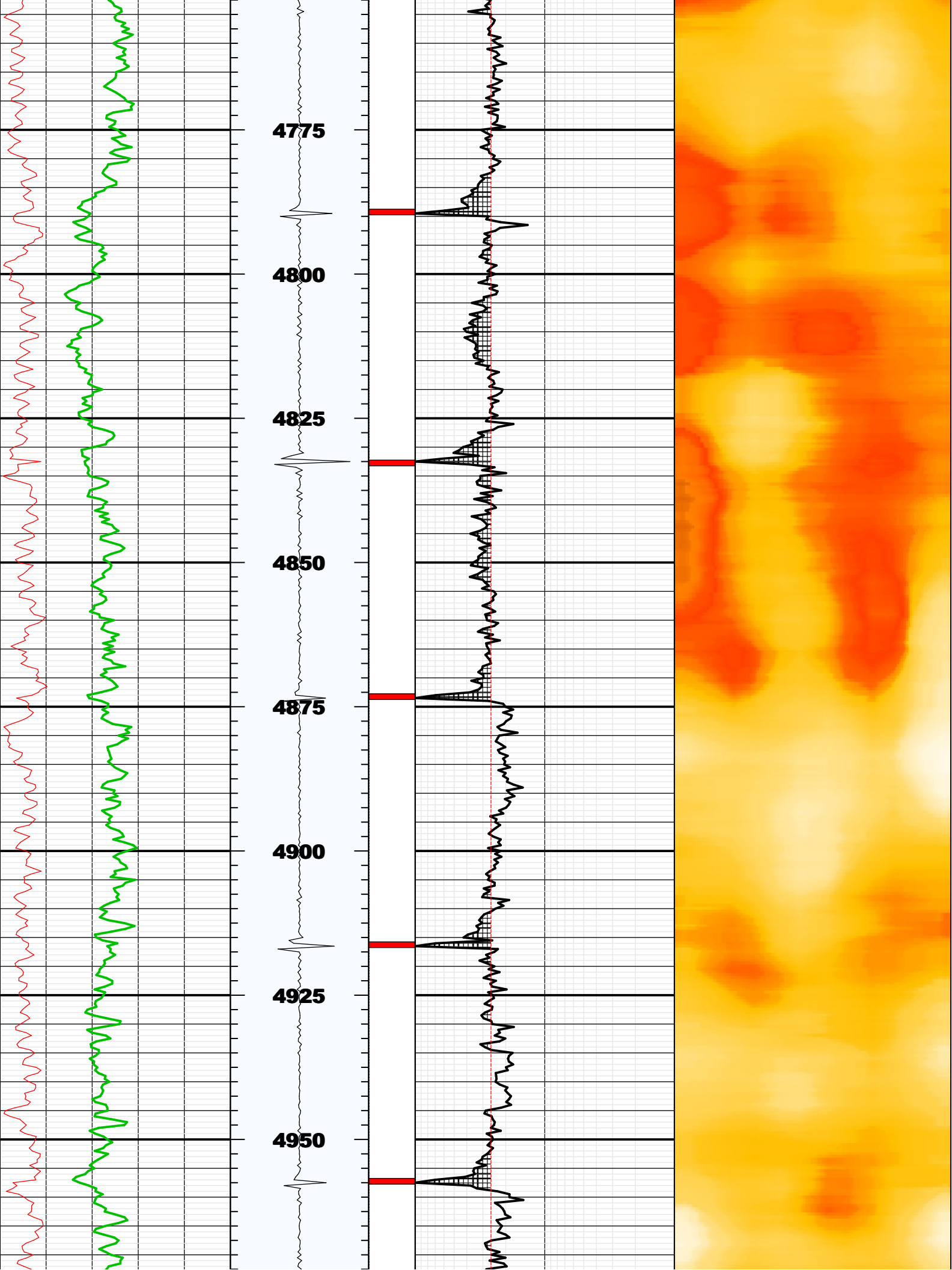


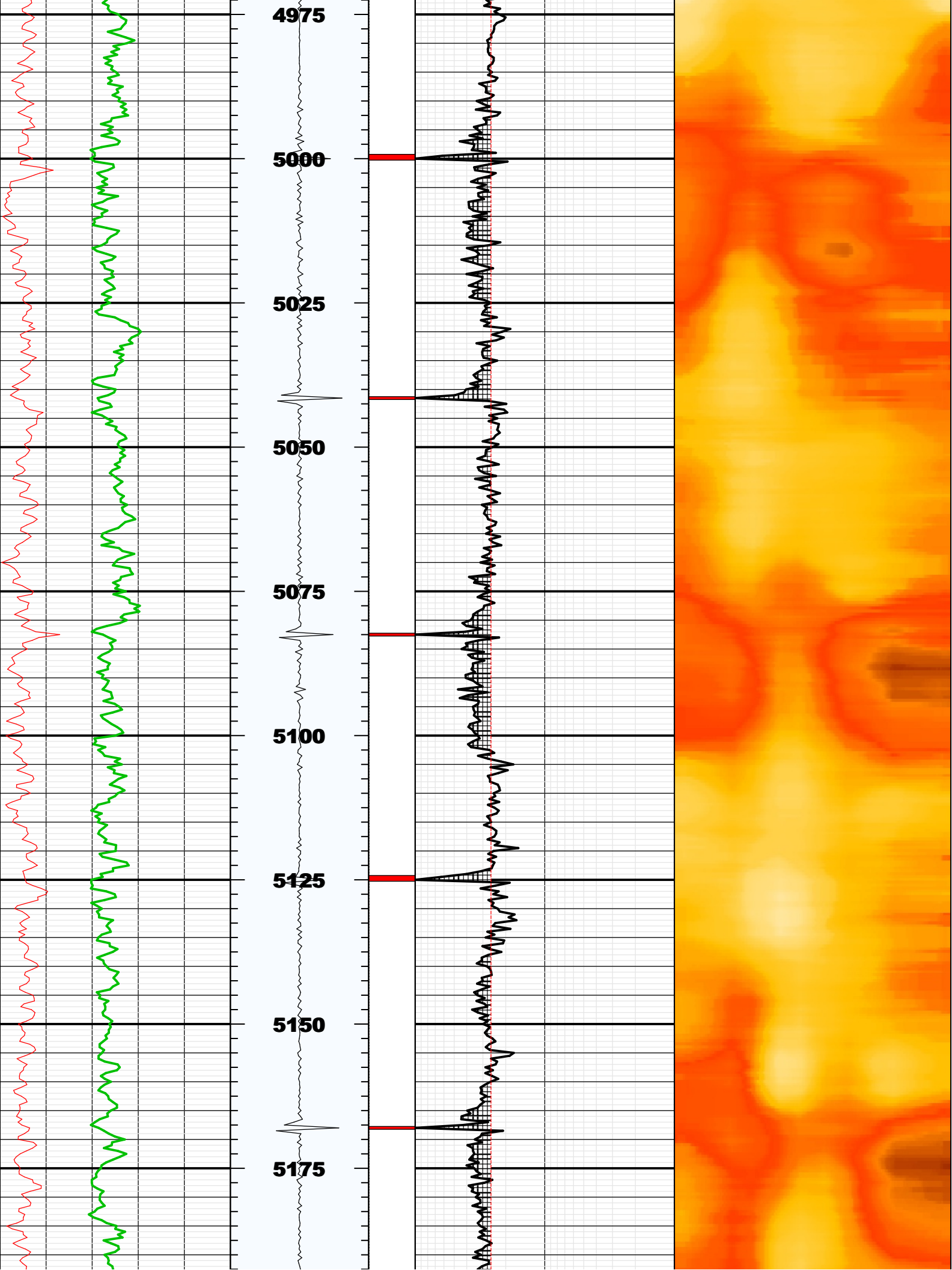


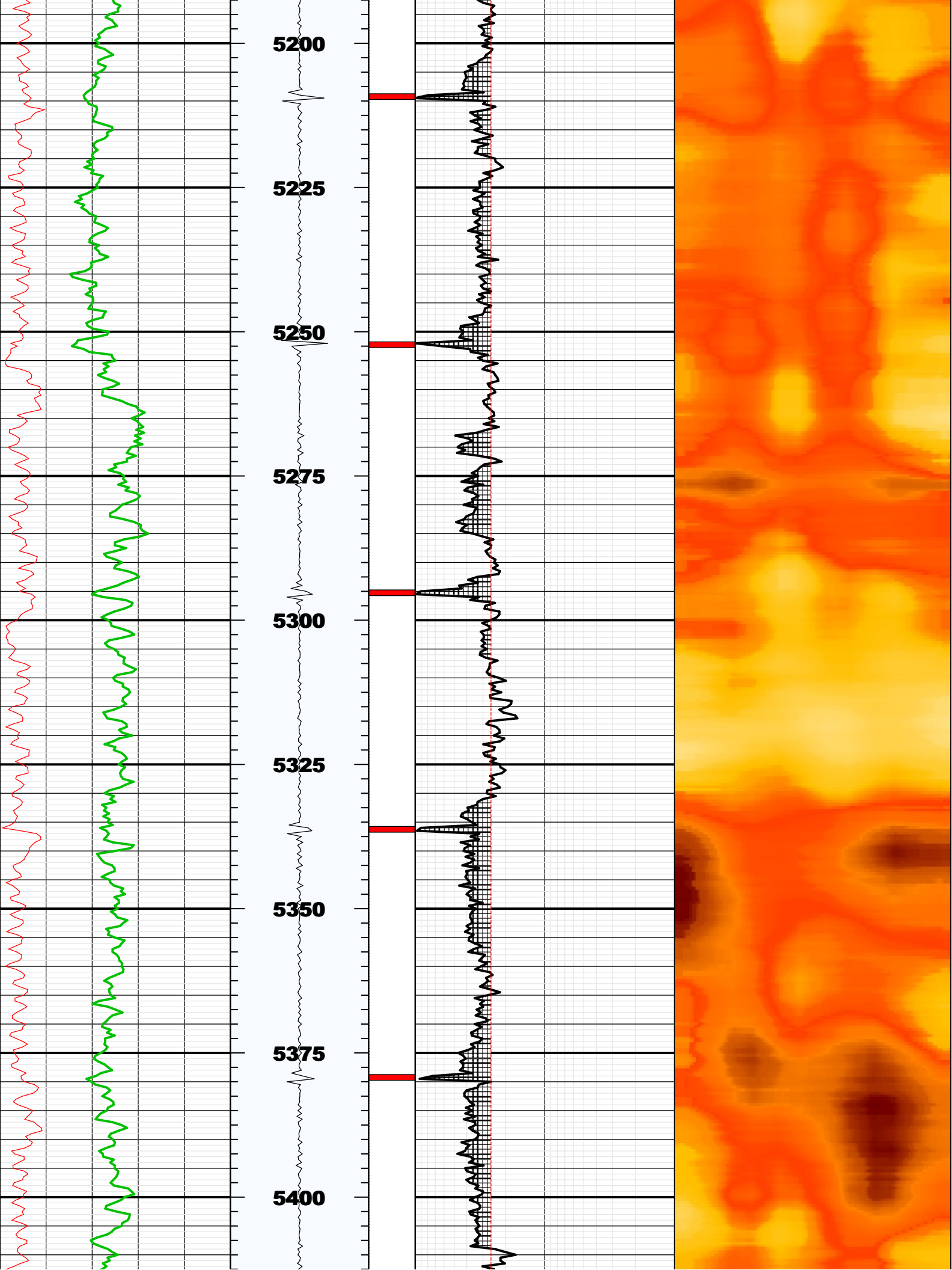


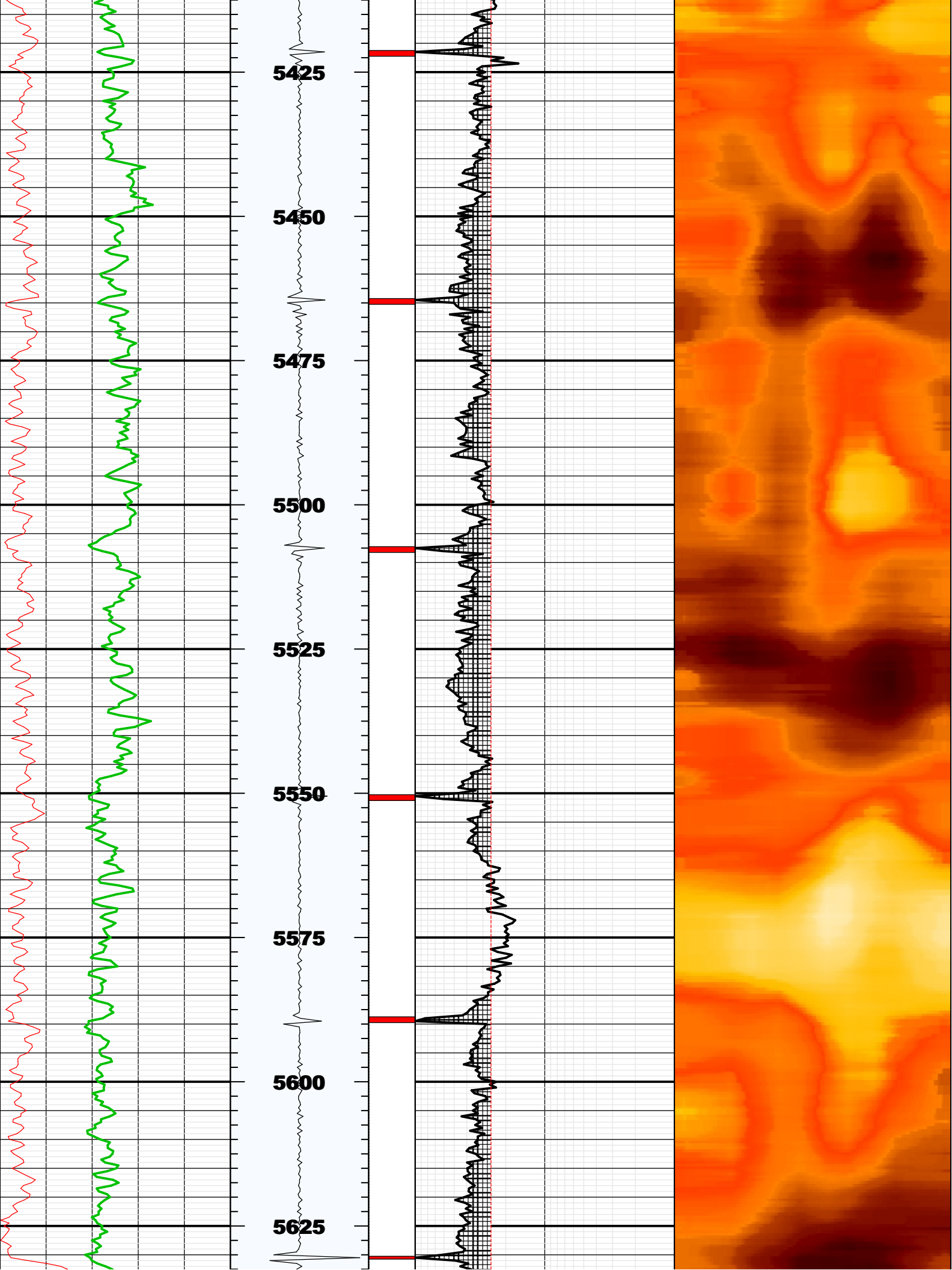


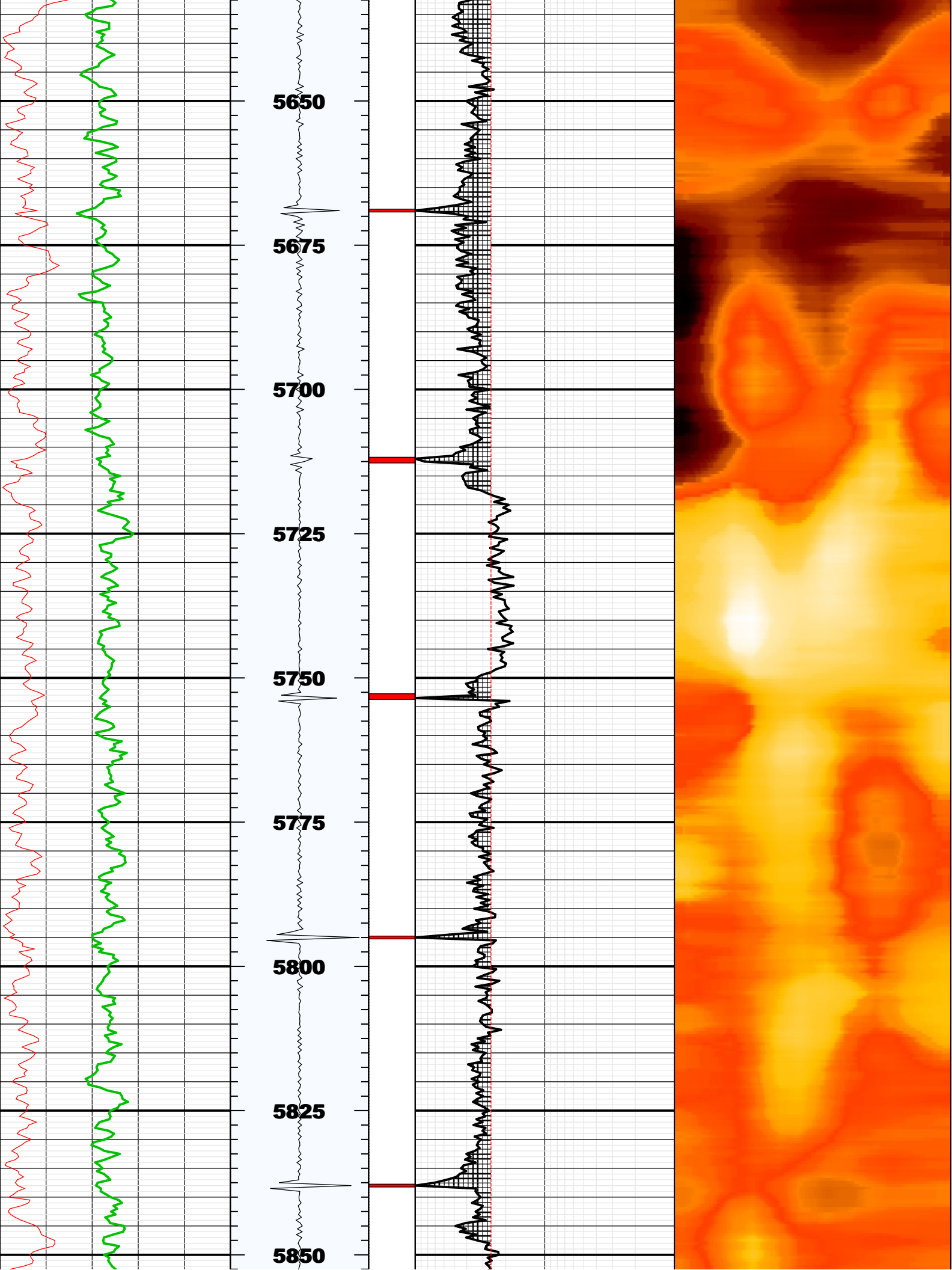


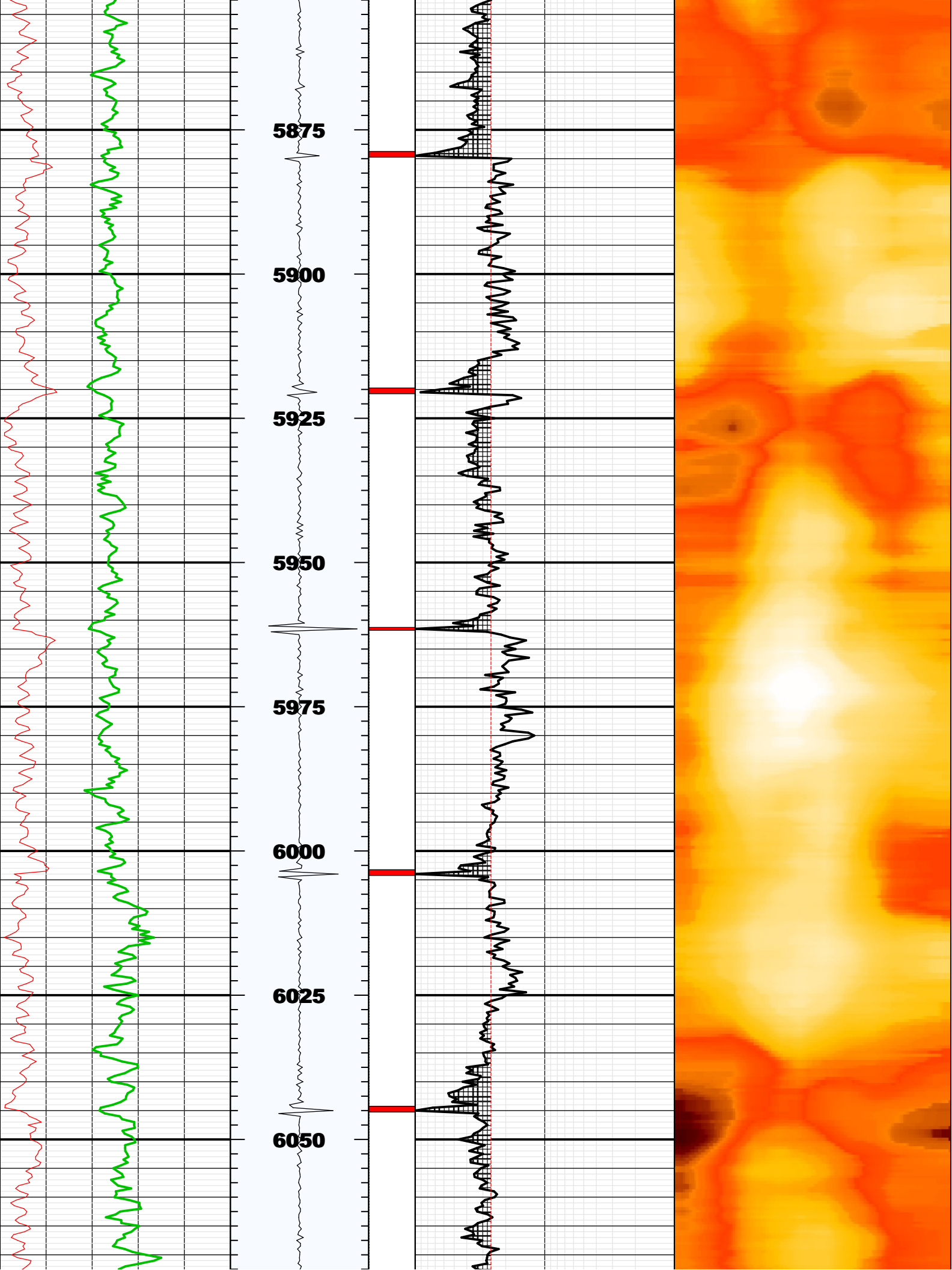


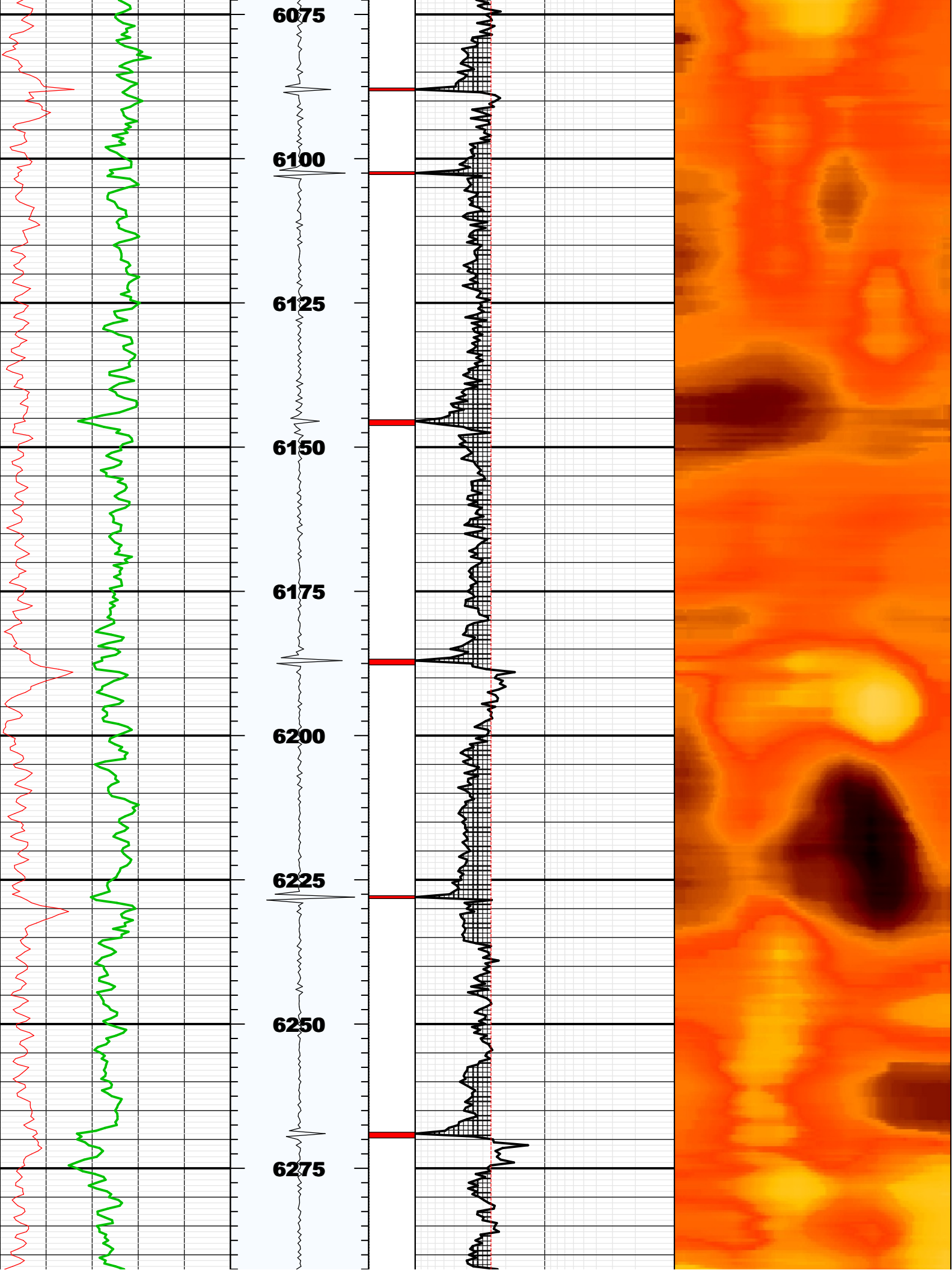


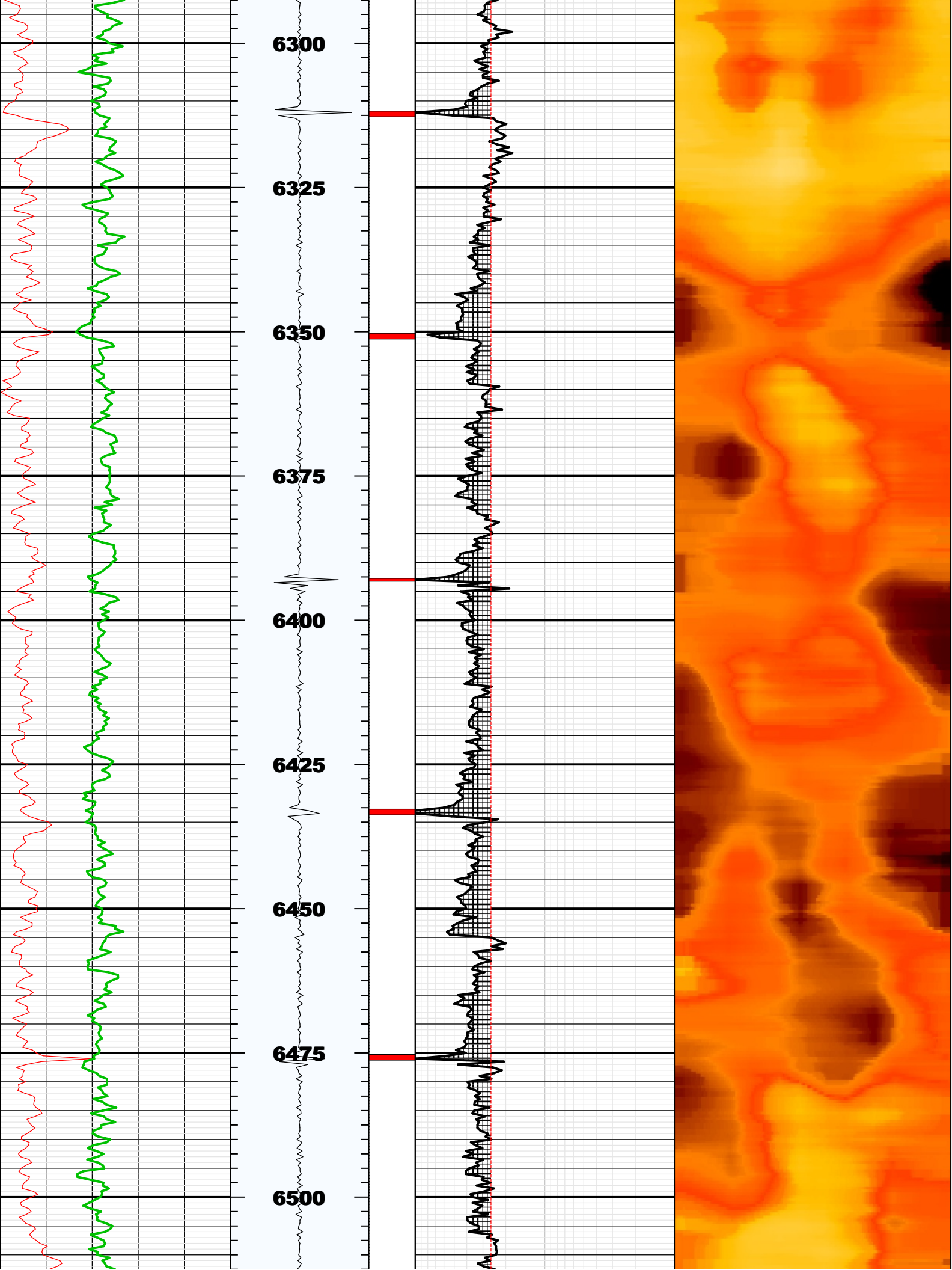


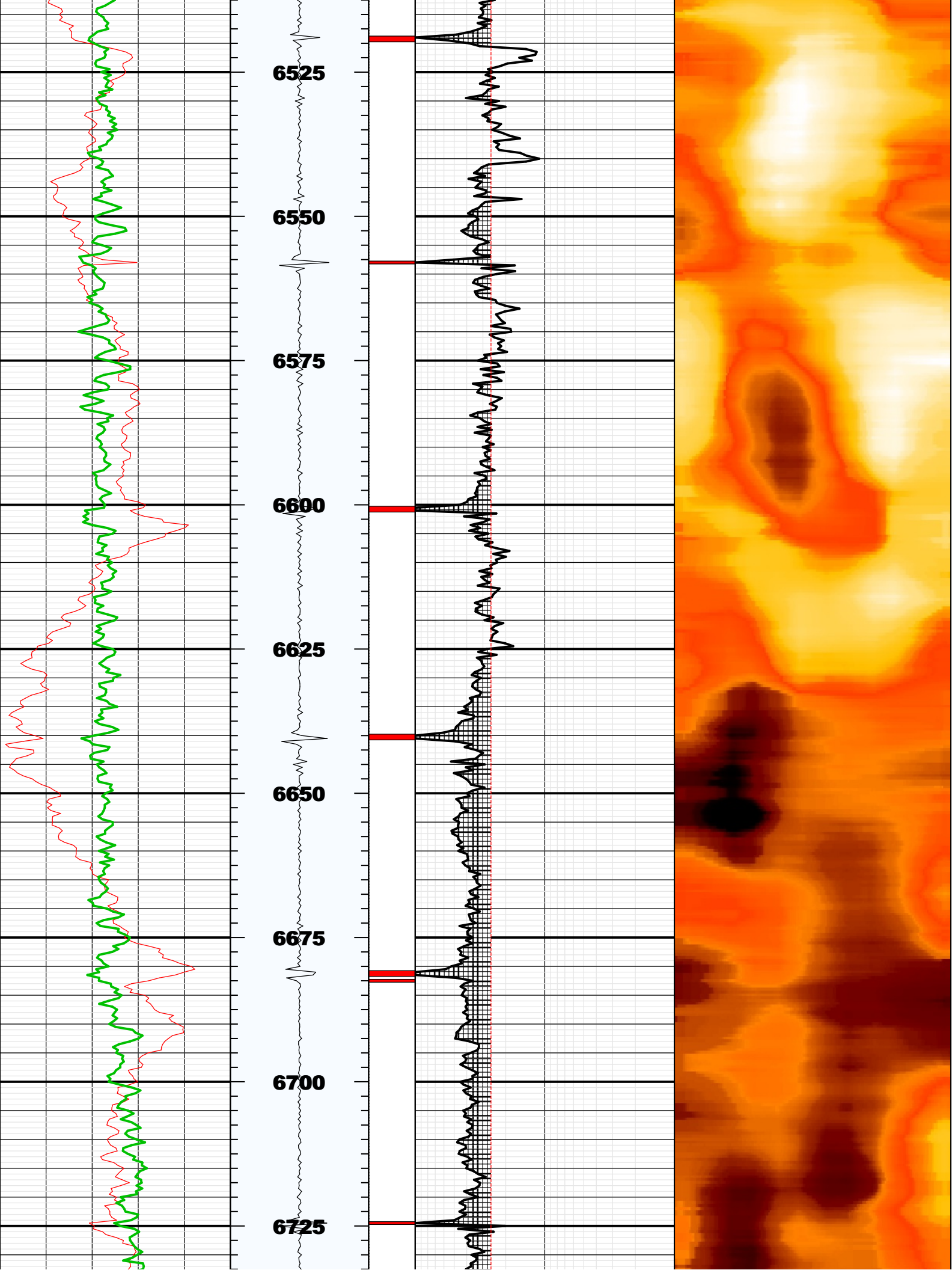


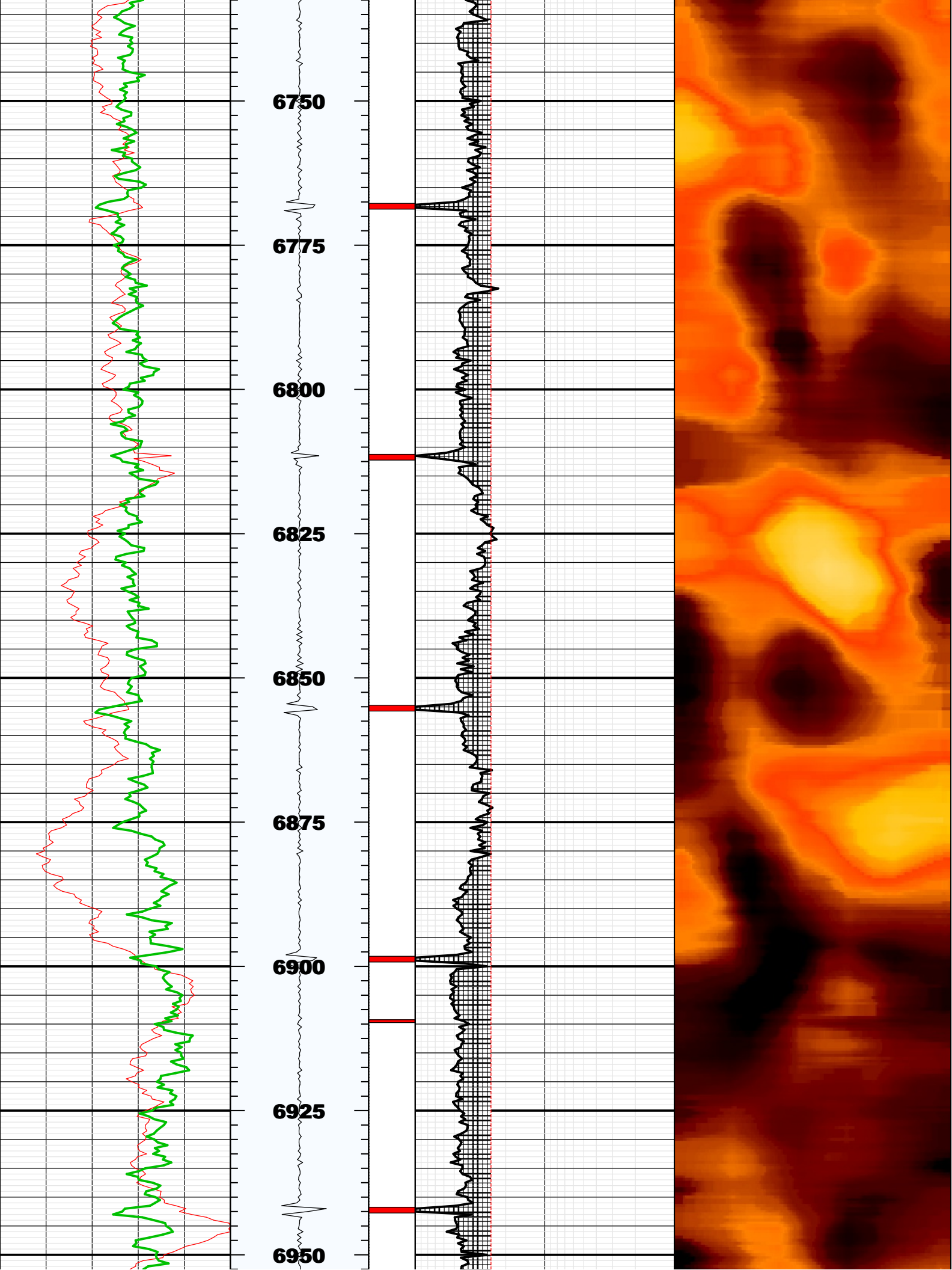


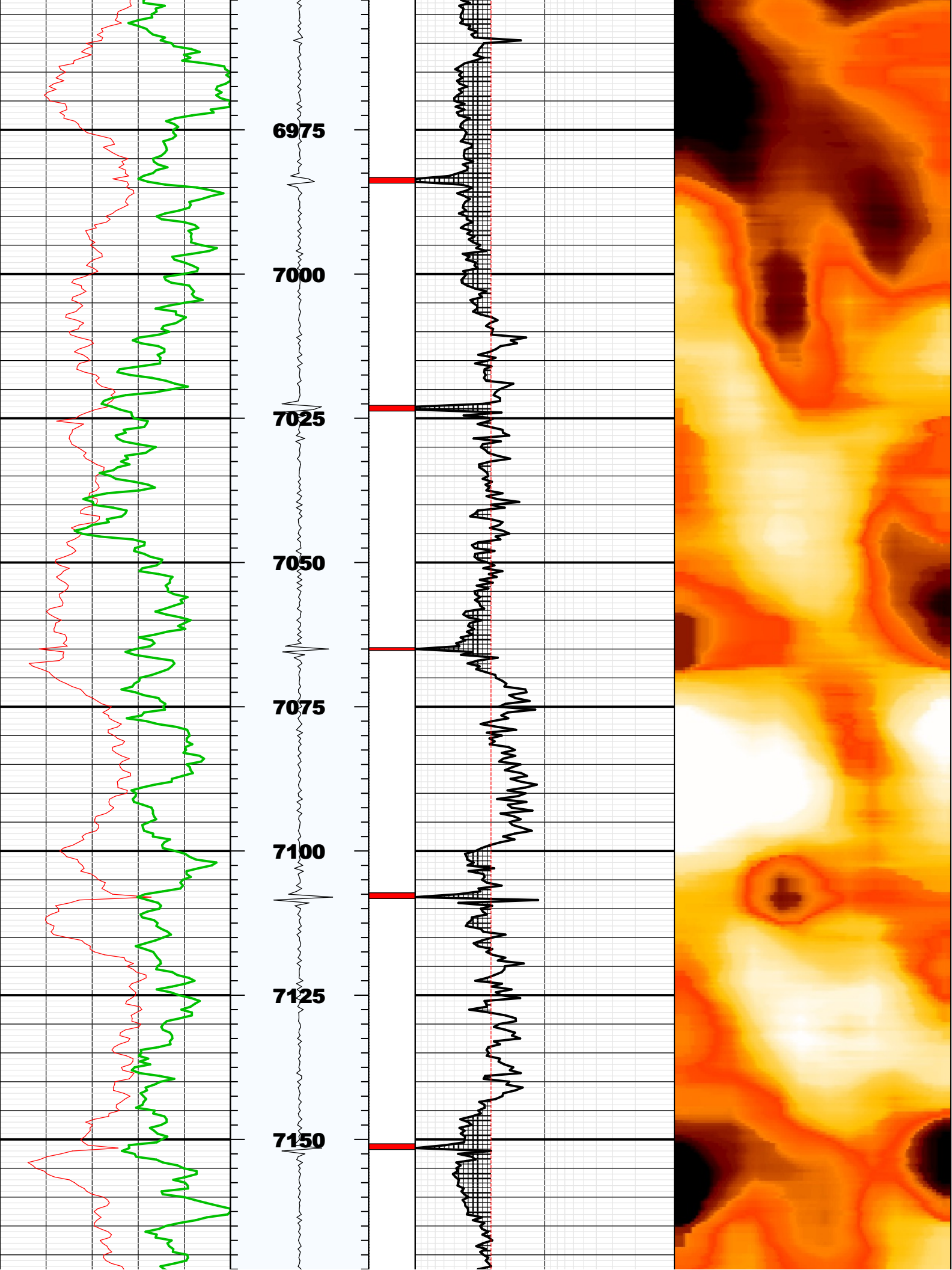


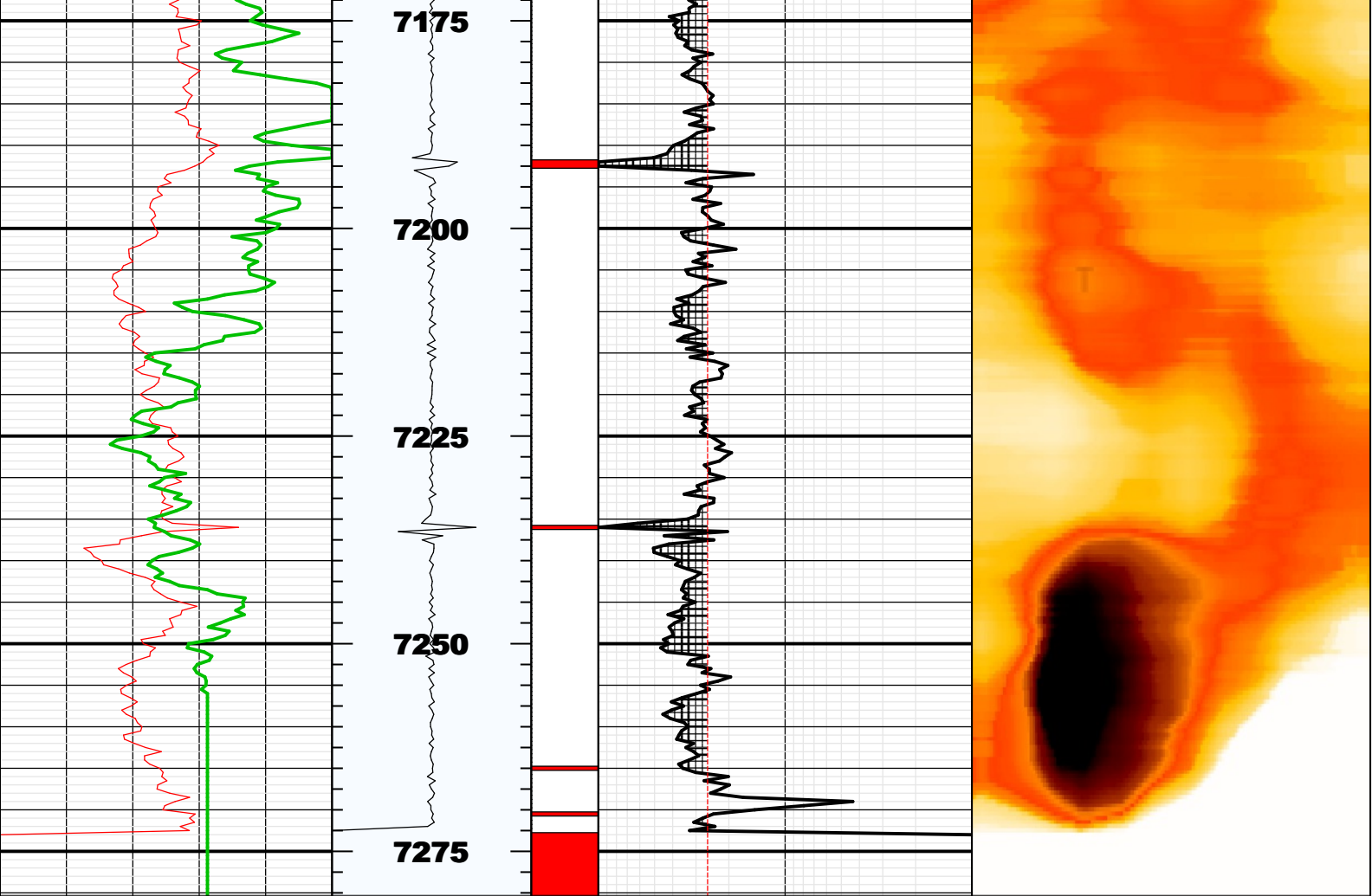








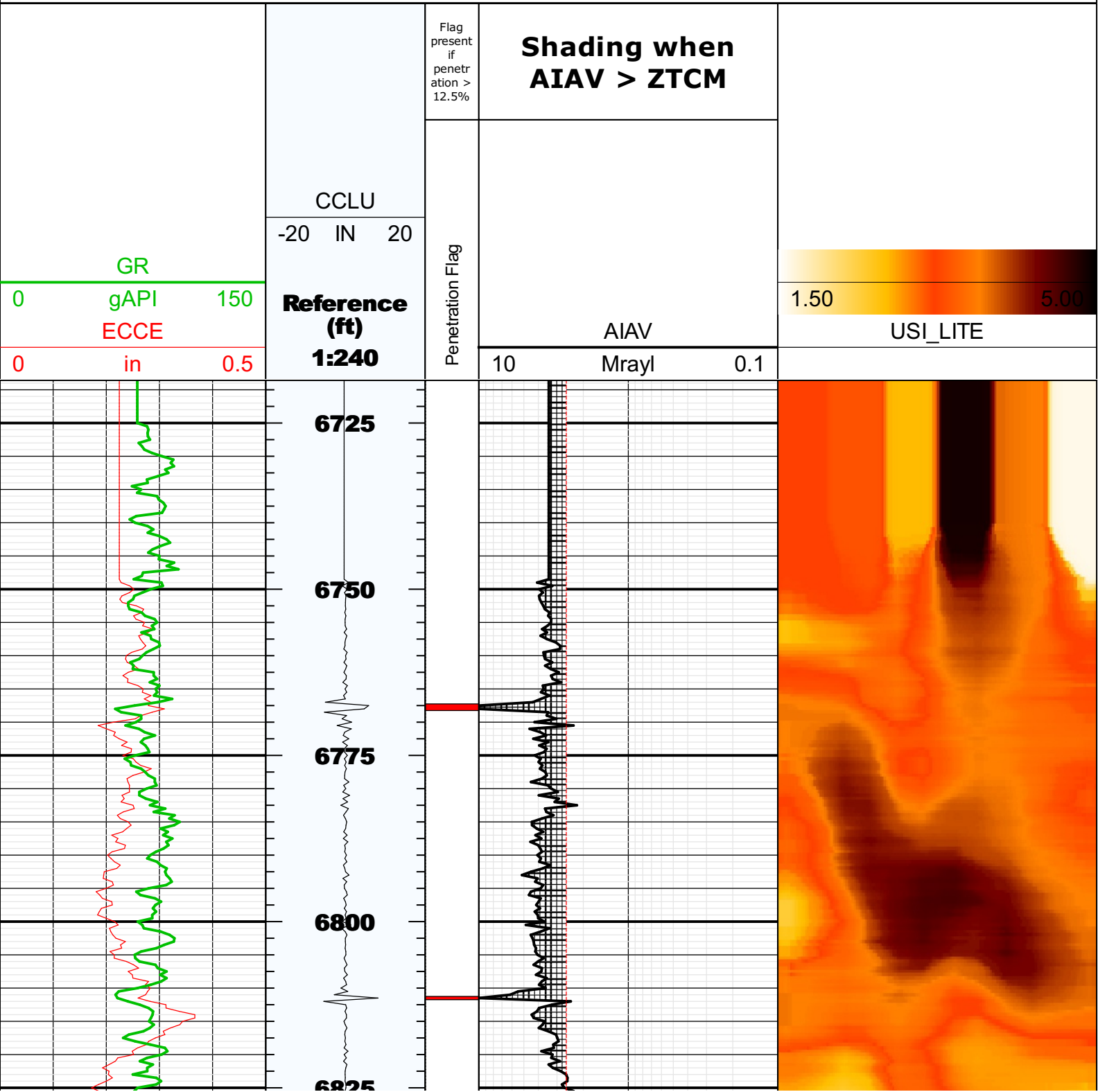


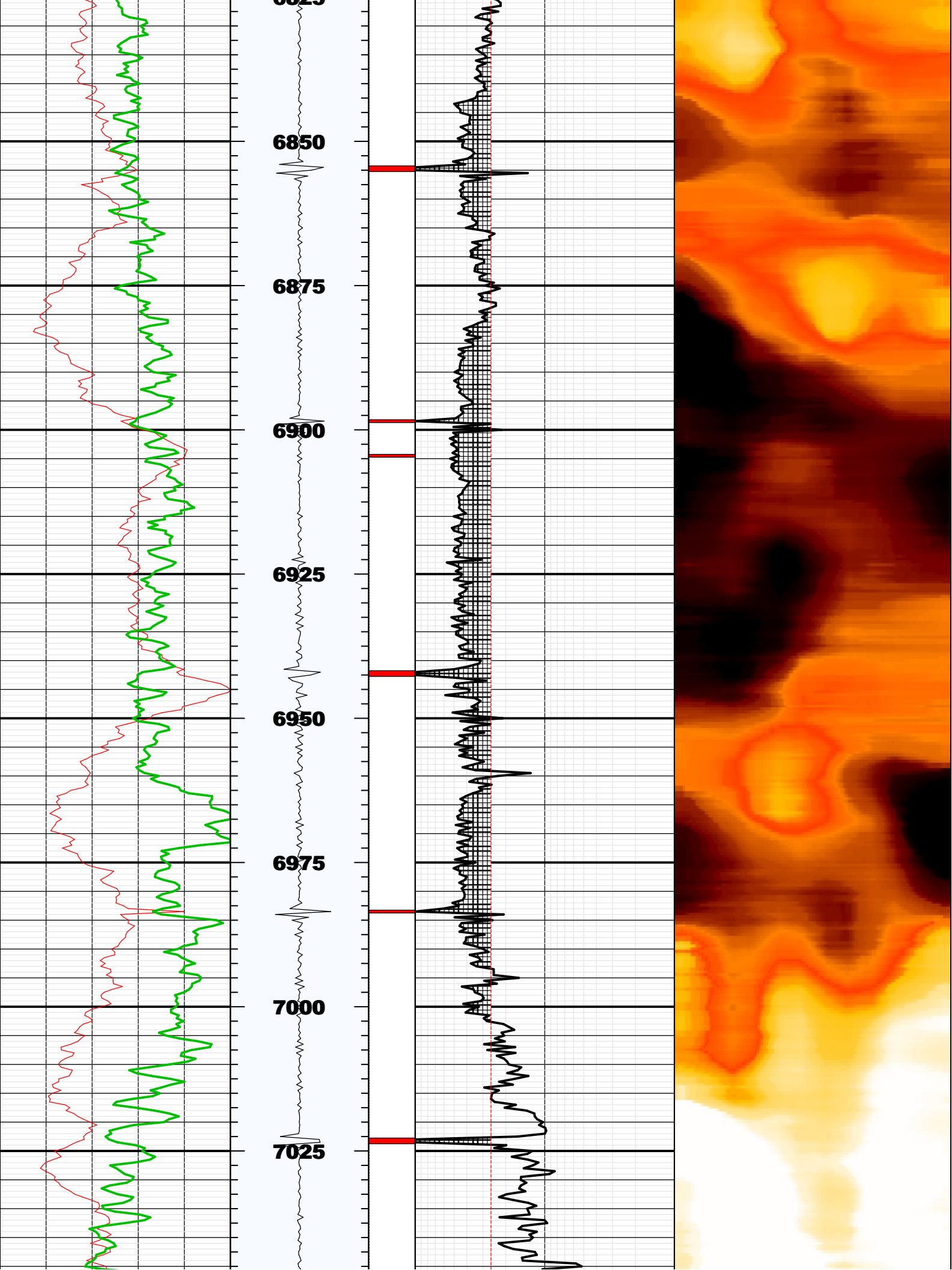


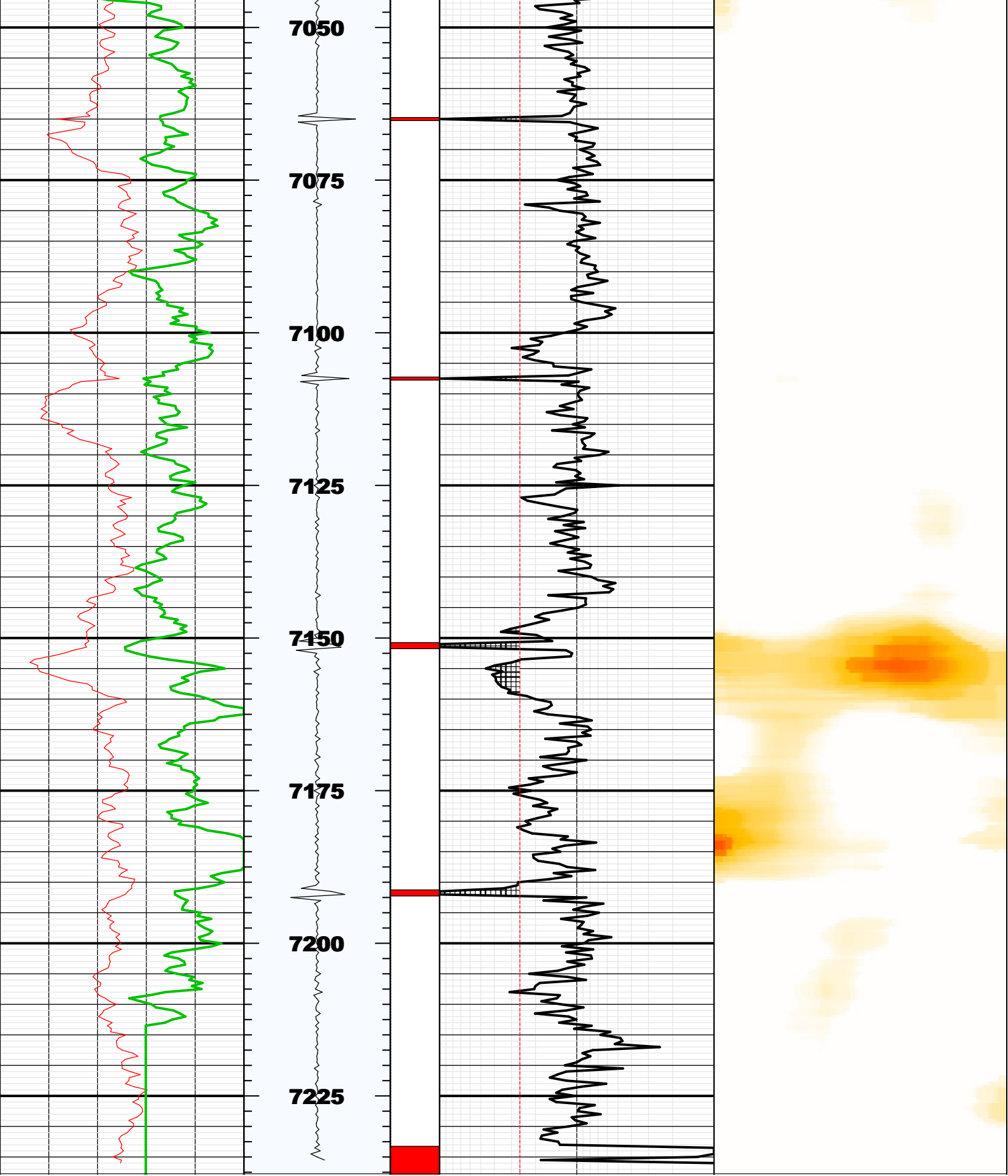
BS	8.75000	IN	Bit Size
CASG	P110		Casing Grade
CDIA	7.00000	IN	Casing Outer Diameter
CSID			
CSIZ	7.00000	IN	Current Casing Size
CWEI	26.00000	LB/F	Casing Weight
DFD	8.40000	LB/G	Drilling Fluid Density
DFVL	188.00000	US/F	Default Fluid Velocity
DO			
DOT	2.87400	IN	Diameter of Transducer Sensor
EMXV	45	V	EMEX Voltage
FDII	0.00000	F	FPM Data Interpolation Interval
FSOD	0_OFF		Fluid Slowness Fits Casing Outer Diameter
LOGMODE			
PP			
STEP	-0.5	F	STEP
THDH	130.00000	%	Maximum Search Thickness (percentage of nominal)
THDL	70.00000	%	Minimum Search Thickness (percentage of nominal)
THDP	Fundamental		Thickness Detection Policy
THNO	0.36200	IN	Nominal Thickness of Casing
TMUC	WRM		Type of Mud
U-USIT_DT3P			
UPAT	375K		Emission Pattern
USUB	7INC		USIT Sub Identifier
UWKM	D603010L		Working Mode
VCAS	51.40000	US/F	Ultrasonic Transversal Velocity in Casing
WINB	29.00306	US	Window Begin Time
WINE	76.74927	US	Window End Time
ZCAS	46.25000	MRAY	Acoustic Impedance of Casing
ZINI	-1.00000	MRAY	Initial Estimate of Cement Impedance
ZMUD	1.83000	MRAY	Acoustic Impedance of Mud
ZTCM	2.60000	MRAY	Acoustic Impedance Threshold for Cement
ZTGS	0.30000	MRAY	Acoustic Impedance Threshold for Gas
WLEN	22.50350	US	T [^] 3 Processing Length

Repeat Pass

Company: Noble Energy Inc
Well: Five Rivers K07-65HN
Field: Wattenberg







Fluid Properties Used for Main Pass

