

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400752084 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>96340</u> 2. Name of Operator: <u>WIEPKING-FULLERTON ENERGY LLC</u> 3. Address: <u>4600 S DOWNING ST</u> City: <u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80113</u>	4. Contact Name: <u>Jack Fincham</u> Phone: <u>(303) 906-3335</u> Fax: <u>(303) 761-9067</u> Email: <u>fincham4@msn.com</u>
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5. API Number <u>05-073-06617-00</u> 7. Well Name: <u>War Eagle</u> 8. Location: QtrQtr: <u>SESE</u> Section: <u>35</u> Township: <u>9S</u> 9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	6. County: <u>LINCOLN</u> Well Number: # <u>16</u> Range: <u>56W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>MORROW</u>	Status: <u>SHUT IN</u>	Treatment Type: _____
Treatment Date: _____	End Date: _____	Date of First Production this formation: _____
Perforations Top: <u>7770</u>	Bottom: <u>7774</u>	No. Holes: <u>16</u> Hole size: <u>1/4</u>
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>		
11-18-2014 perf 7770' - 7774' Morrow formation. No treatment. Pack off well head. Put 5000# Orbit Valve. Drop Bar gas to surface. Flair gas for 24 hrs flow rate of 10.8 MMCF per day. 11-19-2014 Shut In well		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>11/18/2014</u>	Hours: <u>8</u>	Bbl oil: <u>0</u>	Mcf Gas: _____	Bbl H2O: <u>0</u>
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: _____	Bbl H2O: <u>0</u>	GOR: _____
Test Method: <u>Flow</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: <u>FLARED</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1029</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>7770</u>	Tbg setting date: <u>11/18/2014</u>	Packer Depth: _____	
Reason for Non-Production: <u>No naural gas pipeline near well</u>				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-5 Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 11/07/2014 End Date: 11/10/2014 Date of First Production this formation:

Perforations Top: 7830 Bottom: 7840 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

11-7-2014 perf 7830' - 7840' Morrow V-5 formation, acid job 24 bbls 12.5% HCL, 46 bbls 6% KCL. SWAB all water.
11-18-2014 set CIBP @ 7820' plug and abandon Morrow V-5 formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 70 Max pressure during treatment (psi): 3400

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 45

Fresh water used in treatment (bbl): 46 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/07/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 15

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7808 Tbg setting date: 11/07/2014 Packer Depth: 7808

Reason for Non-Production: None Commercial

Date formation Abandoned: 11/18/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7820 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11 Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 11/05/2014 End Date: 11/06/2014 Date of First Production this formation:

Perforations Top: 7890 Bottom: 7896 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

11-4-2014 Morrow V-11 formation perf 7890' - 7896'
11-5-2014 acid job 14 bbls 12.5% KCL, 47 bbls 6 HCL SWAB all water
11-7-2014 set CIBP @ 7880' plug and abandon Morrow V-11 formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 61 Max pressure during treatment (psi): 2200

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 14 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 45

Fresh water used in treatment (bbl): 47 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2014 Hours: 80 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 15

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7873 Tbg setting date: 11/05/2014 Packer Depth: 7873

Reason for Non-Production: None Commercial

Date formation Abandoned: 11/07/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7880 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

War Eagle # 16 shut in natural gas well with perfs 7770' - 7774' in Morrow formation. No natural gas pipeline near well to market production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400752174	WIRELINE JOB SUMMARY
400752181	WELLBORE DIAGRAM
400752183	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)