



DIAMOND TESTING, LLC
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WarEagle16DST2

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Company Wiepking-Fullerton Energy, LLC Lease & Well No. War Eagle No. 16
Elevation 5279 KB Formation Cherokee "A" Porosity Effective Pay -- Ft. Ticket No. A111
Date 10-21-14 Sec. 35 Twp. 9S Range 56W County Lincoln State Colorado
Test Approved By Gregg Smith Diamond Representative Andy Carreira

Formation Test No. 2 Interval Tested from 7,277 ft. to 7,307 ft. Total Depth 7,307 ft.
Packer Depth 7,272 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 7,277 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 7,258 ft. Recorder Number 5585 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 7,279 ft. Recorder Number 8471 Cap. 10,000 psi.
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi.

Drilling Contractor Murfin Drilling Company, Inc. - Rig 25 Drill Collar Length 554 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 90 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 7.2 cc. Drill Pipe Length 6,688 ft. I.D. 3 1/2 in.
Chlorides 300 P.P.M. Test Tool Length 35 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 9 Anchor Length 30 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Blow died in 17 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 93 ft. of mud = .457560 bbls. (Grind out: less than 1%-oil; mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-mud

Sampler: Pressure = 140 psi; 4000ml = less than 1%-oil; mud

Time Set Packer(s) 3:47 P.M. Time Started off Bottom 6:47 P.M. Maximum Temperature 174°
Initial Hydrostatic Pressure.....(A) 3463 P.S.I.
Initial Flow Period.....Minutes 30 (B) 29 P.S.I. to (C) 52 P.S.I.
Initial Closed In Period.....Minutes 60 (D) 2208 P.S.I.
Final Flow Period.....Minutes 30 (E) 50 P.S.I. to (F) 57 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1579 P.S.I.
Final Hydrostatic Pressure.....(H) 3393 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	WIEPKING FULLERTON ENERGY LLC	Job Number	A111
Contact	JACK FINCHAM	Representative	ANDY CARREIRA
Well Name	WAR EAGLE 16	Well Operator	WIEPKING FULLERTON ENERGY LLC
Unique Well ID	DST 2 CHEROKEE A POROSITY 7277-7307	Report Date	2014/10/21
Surface Location	SEC 35-9S-56W LINCOLN CTY, CO	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 2 CHEROKEE A POROSITY 7277-7307
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/10/21	Start Test Time	11:31:00
Final Test Date	2014/10/21	Final Test Time	23:17:00

Gauge Name	5585
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Test Results

RECOVERY: 93' LESS THAN 1% OIL, MUD

SAMPLER: PRESSURE=140 PSI, 4000ML OF LESS THAN 1% OIL, MUD

TOOL SAMPLE: 100% MUD

WIEPKING FULLERTON ENERGY LLC
DST 2 CHEROKEE A POROSITY 7277-7307
Start Test Date: 2014/10/21
Final Test Date: 2014/10/21

WAR EAGLE 16
Formation: DST 2 CHEROKEE A POROSITY 7277-7307
Pool: WILDCAT
Job Number: A111

WAR EAGLE 16

