

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/12/2014Document Number:
673708547

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	234729	317034	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 21750Name of Operator: CRUMLEY* JACKAddress: 27577 COUNTY ROAD 42City: AKRON State: CO Zip: 80720-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Young, Rob		rob.young@state.co.us	COGCC EPS
Crumley, Jack		jcrumley@centurytel.net	

Compliance Summary:QtrQtr: SENV Sec: 32 Twp: 2N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/21/2008	200127569	PR	PR	SATISFACTORY			No
11/20/2003	200047224	ES	PR	ACTION REQUIRED	F	Fail	Yes
09/16/2003	200047114	PR	PR	ACTION REQUIRED		Fail	Yes
07/09/2003	200041594	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
234729	WELL	PR	08/01/2011	GW	121-06866	WALKER*RUTH 1	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Sherman, Susan

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	Should tank at skim pit be labeled PW instead of CO?		
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	SATISFACTORY			
Veritcal Heater Treater	1	SATISFACTORY	with shed, berms 40.10319, - 103.44668		
Pump Jack	1	SATISFACTORY	concrete pad, leak (see attached photo)		
Gas Meter Run	1		not connected 40.10309, -103.44669		
Ancillary equipment	2	SATISFACTORY	gas scrubbers, propane		
Prime Mover	1	SATISFACTORY	electric		

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	40.103110, -103.447360
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date: _____

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date: _____
Comment				

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		

Inspector Name: Sherman, Susan

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	40.103170,-103.446980
S/AV:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 234729

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 234729 Type: WELL API Number: 121-06866 Status: PR Insp. Status: PR

Producing Well

Comment: Sep 2014 last reported to COGCC database.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Sherman, Susan

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **crop**

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Inspector Name: Sherman, Susan

Comment: _____

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation ☐

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Fail	Compaction	Pass	SR	Pass	

S/A/V: **ACTION REQUIRED**

Corrective Date: **01/16/2015**

Comment: **Erosion rill that goes to a ditch on the south side of the pits.**

CA: **Install stormwater BMPs to prevent site degradation and offsite sediment transport.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Skimming/Settling Lined: Pit ID: Lat: Long:

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Pit (S/A/V): **ACTION** Comment: The 2013 aerial photo shows a pit S of where current PW tank is located. There is recent earth work in this area and no Form 27 in the COGCC database for this pit removal.Corrective Action: Verify documentation if pit was remediated. Date: **01/16/2015**

Pit Type: Skimming/Settling Lined: YES Pit ID: Lat: 40.103150 Long: -103.447390

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment: no bird protector/cover

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): **ACTION** Comment: No pit permits approved in COGCC database. A pit permit, document number 1137301-dated 3/24/2004 is in process for an unlined pit.Corrective Action: Verify status of pit permits. Install bird protector/cover. Date: **01/16/2015**

Pit Type: Produced Water Lined: NO Pit ID: Lat: 40.102930 Long: -103.447490

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): **ACTION** Comment: SE pit. No pit permits approved in COGCC database. A pit permit, document number 1137301-dated 3/24/2004 is in process for an unlined pit.Corrective Action: Verify pit permit status. Date: **01/16/2015**

Inspector Name: Sherman, Susan

Pit Type: Produced Water Lined: NO Pit ID: Lat: 40.102000 Long: -103.447890

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): ACTION Comment: W pit. Berms on W side eroding into field. No pit permits approved in COGCC database. A pit permit, document number 1137301-dated 3/24/2004 is in process for an unlined pit.

Corrective Action: Verify pit permit status. Maintain berms. Date: 01/16/2015

Pit Type: Produced Water Lined: NO Pit ID: Lat: 40.103140 Long: -103.447510

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): ACTION Comment: N middle pit. No pit permits approved in COGCC database. A pit permit, document number 1137301-dated 3/24/2004 is in process for an unlined pit.

Corrective Action: Verify pit permit status. Date: 01/16/2015

COGCC Comments

Comment	User	Date
Verify pit permit status with COGCC EPS.	ShermaSe	12/15/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673708648	JCrumley Ruth Walker 1 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506861
673708649	JCrumley Ruth Walker 1 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506862
673708650	JCrumley Ruth Walker 1 well equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506863
673708652	JCrumley Ruth Walker 1 well pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506864
673708653	JCrumley Ruth Walker 1 well IR/crop	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506866

673708654	JCrumley Ruth Walker 1 Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506867
673708655	JCrumley Ruth Walker 1 Bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506868
673708656	JCrumley Ruth Walker 1 Bat tank secondary containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506869
673708657	JCrumley Ruth Walker 1 Bat treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506870
673708658	JCrumley Ruth Walker 1 Bat GMR	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506871
673708659	JCrumley Ruth Walker 1 Bat treater shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506872
673708660	JCrumley Ruth Walker 1 Bat lined pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506873
673708661	JCrumley Ruth Walker 1 Bat tank in PW pit area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506874
673708662	JCrumley Ruth Walker 1 Bat erosion S of pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506875
673708663	JCrumley Ruth Walker 1 Bat pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506876
673708664	JCrumley Ruth Walker 1 Bat pit berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3506878

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)