

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
400631798

Date Received:
09/23/2014

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Crissy Venturo

Name of Operator: CAERUS PICEANCE LLC Phone: (720) 352-7916

Address: 600 17TH STREET #1600N Fax: _____

City: DENVER State: CO Zip: 80202

API Number 05-045-22398-00 County: GARFIELD

Well Name: ISLAND RANCH Well Number: 24A-13

Location: QtrQtr: Lot 10 Section: 13 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 1342 feet Direction: FSL Distance: 1054 feet Direction: FWL

As Drilled Latitude: 39.433886 As Drilled Longitude: -108.064261

GPS Data:
Date of Measurement: 11/03/2014 PDOP Reading: 1.4 GPS Instrument Operator's Name: Harold Marshall

** If directional footage at Top of Prod. Zone Dist.: 1222 feet. Direction: FSL Dist.: 1976 feet. Direction: FWL
Sec: 13 Twp: 7S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1191 feet. Direction: FSL Dist.: 1973 feet. Direction: FWL
Sec: 13 Twp: 7S Rng: 96W

Field Name: PARACHUTE Field Number: 67350

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/02/2014 Date TD: 06/04/2014 Date Casing Set or D&A: 06/05/2014

Rig Release Date: 07/08/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 5985 TVD** 5856 Plug Back Total Depth MD 5927 TVD** 5798

Elevations GR 5056 KB 5080 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Mud, Triple Combo, CBL, and Composite

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5#	0	94	100	0	94	CALC
SURF	13+1/2	9+5/8	36#	0	991	265	0	1,005	CALC
1ST	8+3/4	4+1/2	11.6#	0	5,972	955	1,550	5,985	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,071				
CAMEO	5,313				
ROLLINS	5,763				

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one GR and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Island Ranch 23D-13 (API# 05-045-22393) and Island Ranch 24A-13 (API# 05-045-22398) Form 5 Completion Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Crissy Venturo

Title: Permit Representative Date: 9/23/2014 Email: cventuro@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400742169	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400752231	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400631798	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400726743	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752227	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752232	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752233	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752234	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752235	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752237	PDF-COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752241	LAS-COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Return to Draft at request of operator.	11/7/2014 3:22:43 PM

Total: 1 comment(s)