

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400649500

Date Received:

07/24/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Kathleen Mills
Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

API Number 05-123-38192-00 County: WELD
Well Name: OSCAR Y Well Number: 10-79-1HC
Location: QtrQtr: NWSW Section: 10 Township: 2N Range: 64W Meridian: 6
Footage at surface: Distance: 2380 feet Direction: FSL Distance: 588 feet Direction: FWL
As Drilled Latitude: 40.152261 As Drilled Longitude: -104.544988

GPS Data:
Date of Measurement: 11/21/2013 PDOP Reading: 4.2 GPS Instrument Operator's Name: BRANDI BINGHAM

** If directional footage at Top of Prod. Zone Dist.: 1994 feet Direction: FNL Dist.: 308 feet Direction: FWL
Sec: 10 Twp: 2N Rng: 64W
** If directional footage at Bottom Hole Dist.: 75 feet Direction: FNL Dist.: 324 feet Direction: FWL
Sec: 3 Twp: 2N Rng: 64W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/14/2014 Date TD: 03/25/2014 Date Casing Set or D&A: 03/28/2014
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14740 TVD** 7123 Plug Back Total Depth MD 14724 TVD** 7123
Elevations GR 4943 KB 4973 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
USIT, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	16	42.05	0	130	88	0	130	VISU
SURF	13+3/4	9+5/8	36	0	1,165	508	0	1,165	VISU
1ST	8+3/4	7	26	0	7,505	640	1,150	7,505	CBL
1ST LINER	6+1/8	4+1/2	11.6	7378	14,725				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,361				
PARKMAN	3,974				
SUSSEX	4,307				
SHANNON	5,105				
TEEPEE BUTTES	6,116				
NIOBRARA	6,867				
CODELL	7,396				

Operator Comments

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 7/24/2014

Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400649763	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400649764	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400649500	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649748	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649749	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649750	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649756	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649758	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649760	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649761	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649762	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649768	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Open hole log not required as attachment.	12/9/2014 9:48:56 AM
Permit	Corrected BHL Sec. field to "Sec. 3" (was listed as "Sec. 10"). Corrected casing type to "Surface String" on casing tab (was listed as "Second String") to reflect approved APD.	12/9/2014 9:46:09 AM

Total: 2 comment(s)