

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400751528

Date Received:

12/12/2014

Spill report taken by:

AXELSON, JOHN

Spill/Release Point ID:

437554

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Operator No: <u>100185</u>	Phone Numbers
Address: <u>370 17TH ST STE 1700</u>		Phone: <u>(303) 7743962</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-5632</u>		Mobile: <u>()</u>
Contact Person: <u>Forrest Thorniley</u>		Email: <u>forrest.thorniley@enana.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400617323

Initial Report Date: 05/30/2014 Date of Discovery: 05/29/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 5 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.168110 Longitude: -104.915020

Municipality (if within municipal boundaries): Firestone County: WELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-123-37778

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Drilling Mud

Land Use:

Current Land Use: CROP LAND Other(Specify): _____

Weather Condition: clear

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While filling the trip tank with drilling mud, the valve to the hopper was left in the open position. This allowed the mud to flow from the trip tank back through the hopper and overflow onto the ground and surrounding equipment. Spill was contained onsite. Valve was shut upon discovery. Impacted soil was scrapped using heavy equipment for later disposal.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/29/2014	COGCC	Chris Canfield	-	email
5/29/2014	Weld County	Roy Rudisill	-	email
5/29/2014	Firestone FD	David Puccetti	-	email and verbal

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 12/12/2014

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>53</u>	<u>53</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 100 Width of Impact (feet): 75

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 6

How was extent determined?

visual estimation

Soil/Geology Description:

Olney fine sandy loam. 3-5 percent slopes

Depth to Groundwater (feet BGS) 12 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest

Water Well	<u>894</u>	None <input type="checkbox"/>	Surface Water	<u>540</u>	None <input type="checkbox"/>
Wetlands	<u>430</u>	None <input type="checkbox"/>	Springs	<u> </u>	None <input checked="" type="checkbox"/>
Livestock	<u>2500</u>	None <input type="checkbox"/>	Occupied Building	<u>1670</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

Spill did not leave the pad

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Forrest Thorniley

Title: Environmental Specialist Date: 12/12/2014 Email: forrest.thorniley@encana.com

Attachment Check List

Att Doc Num **Name**

400751530	ANALYTICAL RESULTS
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)