

FORM
5Rev
09/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400662672

Date Received:

08/13/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Kathleen Mills
 Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

API Number 05-123-38189-00 County: WELD
 Well Name: OSCAR Y Well Number: 10-78-1HN
 Location: QtrQtr: NWSW Section: 10 Township: 2N Range: 64W Meridian: 6
 Footage at surface: Distance: 2380 feet Direction: FSL Distance: 700 feet Direction: FWL
 As Drilled Latitude: 40.152256 As Drilled Longitude: -104.544449

GPS Data:

Date of Measurement: 11/21/2013 PDOP Reading: 3.3 GPS Instrument Operator's Name: BRANDI BINGHAM** If directional footage at Top of Prod. Zone Dist.: 1803 feet Direction: FNL Dist.: 965 feet. Direction: FWLSec: 10 Twp: 2N Rng: 64W** If directional footage at Bottom Hole Dist.: 74 feet Direction: FNL Dist.: 1010 feet. Direction: FWLSec: 3 Twp: 2N Rng: 64WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/12/2014 Date TD: 01/23/2014 Date Casing Set or D&A: 01/26/2014

Rig Release Date: _____ Per Rule 308A.b.

Well Classification:

 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage ObservationTotal Depth MD 14469 TVD** 6893 Plug Back Total Depth MD 14469 TVD** 6893Elevations GR 4943 KB 4973 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:

USIT, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	130	88	0	130	VISU
SURF	13+3/4	9+5/8	36	0	1,145	470	0	1,145	VISU
1ST	8+3/4	7	26	0	7,343	590	200	7,343	CBL
1ST LINER	6+1/8	4+1/2	11.6	7234	14,454				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,404				
PARKMAN	3,991				
SUSSEX	4,297				
SHANNON	5,079				
TEEPEE BUTTES	6,117				
NIOBRARA	6,847				

Operator Comments

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 8/13/2014

Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400748588	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400748589	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
40074877	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400662672	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748416	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748567	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748579	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748582	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748585	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748775	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748777	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400748780	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	1st Liner un-cemented; adjusted PBTD to equal TD.	12/12/2014 8:43:15 AM
Permit	Open hole log not required as attachment.	12/9/2014 12:14:27 PM
Permit	Rounded TD and PBTD TVD to 6893' to reflect directional survey. Contacted operator to re-upload correct mud logs, as current logs are from adjacent well.	12/9/2014 12:13:53 PM

Total: 3 comment(s)