

# COGIS - WELL Information

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## Surface Location Data for API # 05-067-09352

Status: PR 4

Well Name/No: [KATIE EILEEN 34-7-35 #4](#) (click well name for production)

Operator: MARALEX RESOURCES, INC - 53255

Status Date: 4/17/2007 7:30:05 AM

Federal or State Lease #:

County: LA PLATA #067

Location:

NESW 35 34N 7W

Field: IGNACIO BLANCO - #38300

Elevation:

6,647 ft.

Planned Location 1950 FSL 1465 FWL

[Lat/Long:](#) 37.1455/-107.58175

Lat/Long Source: F

As Drilled Location Footages Not Available

[Lat/Long:](#) 37.14548/-107.58181

Lat/Long Source: F

## Wellbore Data for Sidetrack #00

Status: PR 3/7

Spud Date: 6/3/2007

Spud Date is:

ACTUAL

### Wellbore Permit

### DIRECTIONAL

Permit #: 20071160

Expiration Date:

4/11/2008

Prop Depth/Form: 3603

Surface Mineral Owner Same:

Y

Mineral Owner: FEE

Surface Owner:

FEE

Unit:

Unit Number:

Formation and Spacing: Code: FRLDC , Formation: FRUITLAND COAL , Order: 112-181 , Unit Acreage: 320, D

### Wellbore Completed

Completion Date: 6/11/2007

Measured TD: 3605

Measured PB depth:

3560

True Vertical TD: 3233

True Vertical PB depth:

3193

Top PZ Location: Sec: 35 Twp: 34N 7W

Footage: 920 FSL 1916 FWL

Depth

Bottom Hole Location: Sec: 35 Twp: 34N 7W

Footages: 920 FSL 1916 FWL

Depth

Log Types: CBL,RST

Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 399, Weight:

Cement: Sacks: 275, Top: 0, Bottom: 399, Method Grade:

Casing: String Type: 1ST , Hole Size: 7.875, Size: 5.5, Top: 0, Depth: 3604, Weight:

Cement: Sacks: 425, Top: 0, Bottom: 3604, Method Grade: CBL

### Formation

### Log Top

### Log Bottom

### Core

KIRTLAND

2044

N

FRUITLAND

3081

N

PICTURED CLIFFS

3224

N

## Completed information for formation FRLDC

Status: PR

1st Production Date: 8/2/2007

Choke Size:

Status Date: 8/24/2007

Open Hole Completion:

N

Commingled: N

Production Method:

Formation Name: FRUITLAND COAL

Status:

PR

### Formation Treatment

Treatment Date: 6/19/2007

Treatment summary: PERF 3156-60 2 SPF, 3160-88 4 SPF, 3188-3192 2 SPF. PUMP 76 BBLS 15% HCL 1/192 I SEALERS. FIRST STAGE FRAC W/39 BBLS 15% HCL, 2900 BBLS FLUID, 230,687# 20/40 BRADY SAND. SET PERF 3104-16 4 SPF, SEC STAGE FRAC W/34 BBLS 15% HCL, 1780 BBL

Tubing Size: 2.375

Tubing Setting Depth:

3246

Tubing Packer Depth:

Tubing Multiple Packer:

## Open Hole Top:

## Open Hole Bottom:

## Initial Test Data:

Test Date: 8/24/2007  
Hours Tested: 24  
Gas Disposal: SOLD

Test Method: PUMPING  
Gas Type: COAL GAS

Test Type	Measure
BBLS_H2O	0
BBLS_OIL	0
BTU_GAS	1003
MCF_GAS	455

## Perforation Data:

Interval Bottom: 3192  
# of Holes: 176

Interval Top: 3104  
Hole Size: 0.4