

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00537081

FOR OFFICE USE			
ET	FE	LC	SK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR SG INTERESTS I LTD		PHONE (970) 563-4000	
ADDRESS PO Box 338, Ignacio, CO 81137			
2. DRILLING CONTRACTOR 4 Corners Drilling		PHONE	
3. LOCATION OF WELL (Footages from section lines) At surface 990' FSL, 1610' FEL (SWSE) ✓ At top prod. interval reported below At total depth Same		4. ELEVATIONS KB _____ GR 6710'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE _____) RECOMPLETION STARTED _____	
7. FEDERAL/INDIAN OR STATE LEASE NO. Fee		8. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
9. WELL NAME AND NUMBER KATIE EILEEN 34-7-35 #2 ✓		10. FIELD OR WILDCAT Ignacio/Blanco	
11. QTR. QTR. SEC. T. R. AND MERIDIAN SWSE Sec 35-T34N-R7W ✓			

WAS DIRECTIONAL SURVEY RUN? NO ☐ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 96-229	13. API NO. 05-067-08014 ✓	14. SPUD DATE 4/8/96	15. DATE TD REACHED 4/11/96	16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 5/14/96	17. COUNTY La Plata	18. STATE CO.
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19. TOTAL DEPTH MD 3150' TVD	20. PLUG BACK TOTAL DEPTH MD 3105 TVD	21. DEPTH BRIDGE PLUG SET MD TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) SDL/DSN : Microlog	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)
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24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOPOF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"		340'		225 "G"	21 bbls	Surface ✓
5-1/2"	15.5&17#	7-7/8"		3138'		168 Lead	45 bbls	Surface ✓

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	2964'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Fruitland Coal ✓	2820	2986	2837'-2937'		160	
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2840'-2941'	3050 gal 3% HF/15% HCl mud acid, 174,069# 20-40 sd

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
									WO Pipeline
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	24 HR. OIL RATE	BBL OIL	MCF GAS	WATER BBL	OIL GRAVITY	CORR API	DISPOSITION
			→						
CHOKE SIZE									
FLOW TBG PRESS.									
CSG PRESS.									
24 HR. OIL RATE									
BBL OIL									
MCF GAS									
WATER BBL									
OIL GRAVITY									
CORR API									
DISPOSITION									
PRODUCTION METHOD									
ZONE STATUS									

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	24 HR. OIL RATE	BBL OIL	MCF GAS	WATER BBL	OIL GRAVITY	CORR API	DISPOSITION
			→						
CHOKE SIZE									
FLOW TBG PRESS.									
CSG PRESS.									
24 HR. OIL RATE									
BBL OIL									
MCF GAS									
WATER BBL									
OIL GRAVITY									
CORR API									
DISPOSITION									
PRODUCTION METHOD									
ZONE STATUS									

30. PLEASE ATTACH AN 8 1/2" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Kirtland Fruitland Picture Cliffs TD	2142' 2820' 2986' 3149'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)
 2. GEOLOGIC REPORT
 3. DIRECTIONAL SURVEY
 4. DST REPORT
 5. WELLBORE SKETCH
 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 7. CORE ANALYSIS
 8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Marcia McCracken*

PRINT: Marcia McCracken

TITLE: Production Technician

DATE: June 14, 1996