

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400749250

Date Received:

12/10/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

438525

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 6832295</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 58900743</u>
Contact Person: <u>Karolina Blaney</u>		Email: <u>karolina.blaney@wpxenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400660215

Initial Report Date: 08/09/2014 Date of Discovery: 08/08/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 14 TWP 2S RNG 98W MERIDIAN 6

Latitude: 39.880483 Longitude: -108.366926

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: WELL Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-103-11272

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>>=100</u>	Estimated Produced Water Spill Volume(bbl): <u>>=100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: warm, dry, sunny
 Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The RG 11-14-298 well had a kill plug fail resulting in loss of well control. The well's high pressure caused produced water and flowback fluid to mist out of the casing valve for approximately 17 hrs before the well was brought under control. The exact volume of fluids released is unknown at this time but is estimated to be between 200-240 bbls. 200 bbls of fluids was recovered with vacuum trucks. The vast majority of the released fluids was contained within the pad perimeter, though approximately 2 bbls left the location through a saturated section of the pad's perimeter berm.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/9/2014	COGCC	Stan Spencer	970-987-2891	Verbal & initial Form 19
8/9/2014	COGCC	Shaun Kellerby	970-285-7329	Email
8/9/2014	BLM	Erika Miller	970-878-3808	Email
8/9/2014	BLM	Bud Thompson	970-878-3828	Email
8/9/2014	BLM	Justin Wilson	970-878-3825	Verbal
8/9/2014	Fire Department	Steve Allen	970-824-1682	Email
8/9/2014	Sheriff	Si Woodruff	970-878-9620	Email
8/9/2014	Public health	Jeremy Simmons	970-878-9526	Email
8/9/2014	County	Mark Sprague	970-878-9584	Email

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney

Title: Environmental Specialist Date: 12/10/2014 Email: karolina.blaney@wpenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400749250	FORM 19 SUBMITTED
400749252	ANALYTICAL RESULTS

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Areas of pad with elevated EC, SAR, and pH must be remediated to Table 910-1 standards during interim and final reclamation or buried a minimum of three feet bgs with clean fill/topsoil.	12/11/2014 8:00:05 AM

Total: 1 comment(s)