

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400649770

Date Received:

07/24/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-38192-00
6. County: WELD
7. Well Name: OSCAR Y
Well Number: 10-79-1HC
8. Location: QtrQtr: NWSW Section: 10 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/21/2014 End Date: 05/24/2014 Date of First Production this formation: 06/21/2014

Perforations Top: 7617 Bottom: 14662 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

FRAC'D W/6035861 GALS SILVERSTIM AND SLICK WATER AND 6152077# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 143710 Max pressure during treatment (psi): 7940

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): Number of staged intervals: 37

Recycled water used in treatment (bbl): 6670 Flowback volume recovered (bbl): 11284

Fresh water used in treatment (bbl): 137040 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 6152077 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2014 Hours: 24 Bbl oil: 787 Mcf Gas: 403 Bbl H2O: 339

Calculated 24 hour rate: Bbl oil: 787 Mcf Gas: 403 Bbl H2O: 339 GOR: 512

Test Method: FLOWING Casing PSI: 2060 Tubing PSI: 1380 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1255 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7363 Tbg setting date: 06/16/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 7/24/2014 Email kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 400649770 | FORM 5A SUBMITTED |
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Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Permit | Operator confirmed treatment dates as "5/21/2014 start 5/24/2014 end." Input changes. | 12/10/2014 12:39:22 PM |
| Permit | Contacted operator to determine treatment end date; no date was input. | 12/10/2014 11:43:29 AM |

Total: 2 comment(s)