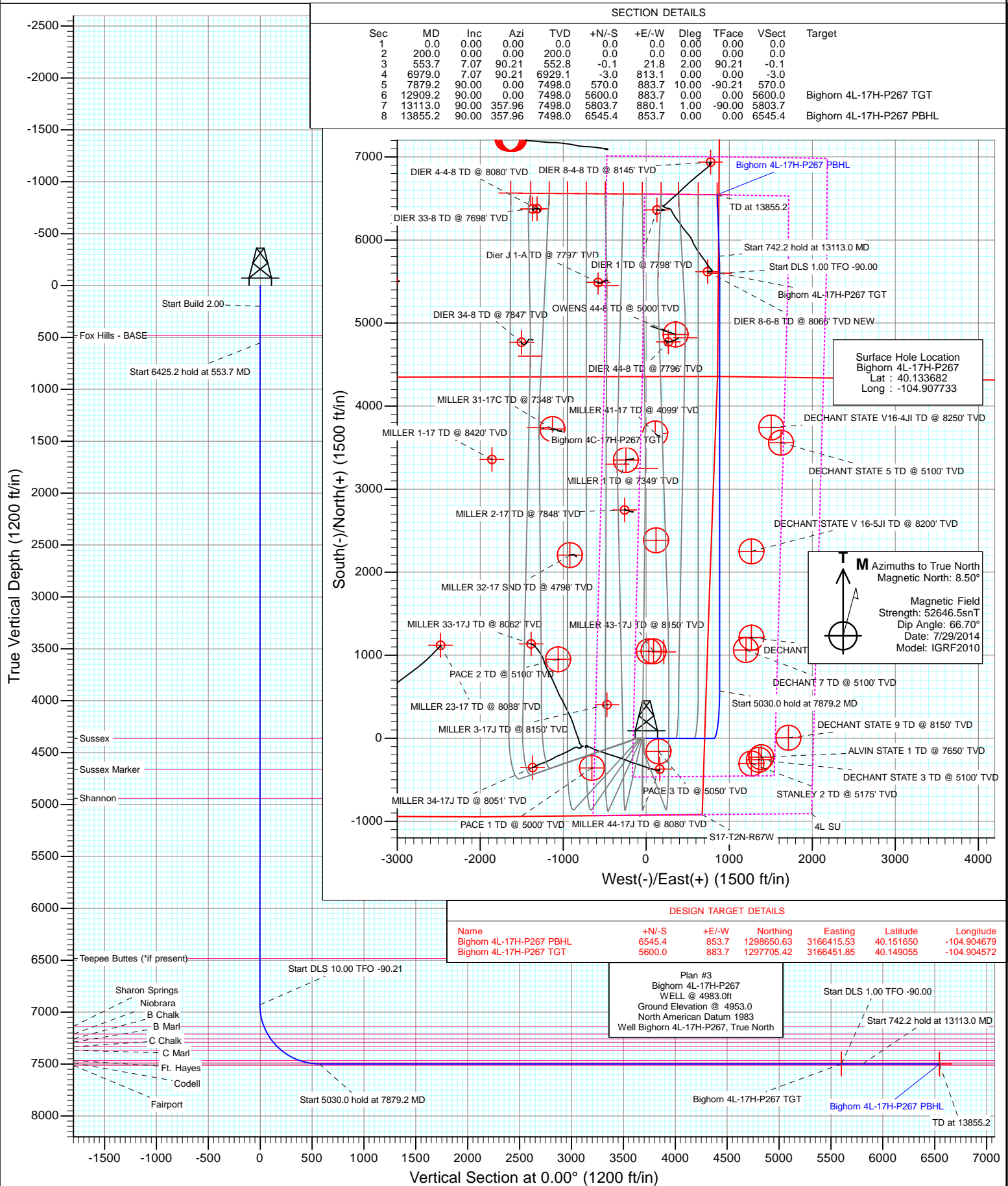




Project: DJ Wattenberg
Site: S17-T2N-R67W (Big Horn)
Well: Bighorn 4L-17H-P267
Wellbore: DD
Design: Plan #3



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4983.0ft
Project:	DJ Wattenberg	MD Reference:	WELL @ 4983.0ft
Site:	S17-T2N-R67W (Big Horn)	North Reference:	True
Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S17-T2N-R67W (Big Horn)			
Site Position:		Northing:	1,292,301.45 ft	Latitude:	40.134300
From:	Lat/Long	Easting:	3,162,073.61 ft	Longitude:	-104.920360
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.37 °

Well	Bighorn 4L-17H-P267					
Well Position	+N/-S	0.0 ft	Northing:	1,292,099.65 ft	Latitude:	40.133682
	+E/-W	0.0 ft	Easting:	3,165,605.57 ft	Longitude:	-104.907733
Position Uncertainty		0.0 ft	Wellhead Elevation:	0.0 ft	Ground Level:	4,953.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/29/2014	8.50	66.70	52,647

Design	Plan #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	0.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
553.7	7.07	90.21	552.8	-0.1	21.8	2.00	2.00	0.00	90.21	
6,979.0	7.07	90.21	6,929.1	-3.0	813.1	0.00	0.00	0.00	0.00	
7,879.2	90.00	0.00	7,498.0	570.0	883.7	10.00	9.21	-10.02	-90.21	
12,909.2	90.00	0.00	7,498.0	5,600.0	883.7	0.00	0.00	0.00	0.00	Bighorn 4L-17H-P267
13,113.0	90.00	357.96	7,498.0	5,803.7	880.1	1.00	0.00	-1.00	-90.00	
13,855.2	90.00	357.96	7,498.0	6,545.4	853.7	0.00	0.00	0.00	0.00	Bighorn 4L-17H-P267

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4983.0ft
Project:	DJ Wattenberg	MD Reference:	WELL @ 4983.0ft
Site:	S17-T2N-R67W (Big Horn)	North Reference:	True
Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	Start Build 2.00
300.0	2.00	90.21	300.0	0.0	1.7	0.0	2.00	2.00	
400.0	4.00	90.21	399.8	0.0	7.0	0.0	2.00	2.00	
483.5	5.67	90.21	483.0	-0.1	14.0	-0.1	2.00	2.00	Fox Hills - BASE
500.0	6.00	90.21	499.5	-0.1	15.7	-0.1	2.00	2.00	
553.7	7.07	90.21	552.8	-0.1	21.8	-0.1	2.00	2.00	Start 6425.2 hold at 553.7 MD
600.0	7.07	90.21	598.7	-0.1	27.5	-0.1	0.00	0.00	
700.0	7.07	90.21	698.0	-0.1	39.8	-0.1	0.00	0.00	
800.0	7.07	90.21	797.2	-0.2	52.1	-0.2	0.00	0.00	
900.0	7.07	90.21	896.5	-0.2	64.5	-0.2	0.00	0.00	
1,000.0	7.07	90.21	995.7	-0.3	76.8	-0.3	0.00	0.00	
1,100.0	7.07	90.21	1,094.9	-0.3	89.1	-0.3	0.00	0.00	
1,200.0	7.07	90.21	1,194.2	-0.4	101.4	-0.4	0.00	0.00	
1,300.0	7.07	90.21	1,293.4	-0.4	113.7	-0.4	0.00	0.00	
1,400.0	7.07	90.21	1,392.7	-0.5	126.0	-0.5	0.00	0.00	
1,500.0	7.07	90.21	1,491.9	-0.5	138.3	-0.5	0.00	0.00	
1,600.0	7.07	90.21	1,591.1	-0.5	150.7	-0.5	0.00	0.00	
1,700.0	7.07	90.21	1,690.4	-0.6	163.0	-0.6	0.00	0.00	
1,800.0	7.07	90.21	1,789.6	-0.6	175.3	-0.6	0.00	0.00	
1,900.0	7.07	90.21	1,888.9	-0.7	187.6	-0.7	0.00	0.00	
2,000.0	7.07	90.21	1,988.1	-0.7	199.9	-0.7	0.00	0.00	
2,100.0	7.07	90.21	2,087.3	-0.8	212.2	-0.8	0.00	0.00	
2,200.0	7.07	90.21	2,186.6	-0.8	224.6	-0.8	0.00	0.00	
2,300.0	7.07	90.21	2,285.8	-0.9	236.9	-0.9	0.00	0.00	
2,400.0	7.07	90.21	2,385.0	-0.9	249.2	-0.9	0.00	0.00	
2,500.0	7.07	90.21	2,484.3	-1.0	261.5	-1.0	0.00	0.00	
2,600.0	7.07	90.21	2,583.5	-1.0	273.8	-1.0	0.00	0.00	
2,700.0	7.07	90.21	2,682.8	-1.0	286.1	-1.0	0.00	0.00	
2,800.0	7.07	90.21	2,782.0	-1.1	298.4	-1.1	0.00	0.00	
2,900.0	7.07	90.21	2,881.2	-1.1	310.8	-1.1	0.00	0.00	
3,000.0	7.07	90.21	2,980.5	-1.2	323.1	-1.2	0.00	0.00	
3,100.0	7.07	90.21	3,079.7	-1.2	335.4	-1.2	0.00	0.00	
3,200.0	7.07	90.21	3,179.0	-1.3	347.7	-1.3	0.00	0.00	
3,300.0	7.07	90.21	3,278.2	-1.3	360.0	-1.3	0.00	0.00	
3,400.0	7.07	90.21	3,377.4	-1.4	372.3	-1.4	0.00	0.00	
3,500.0	7.07	90.21	3,476.7	-1.4	384.7	-1.4	0.00	0.00	
3,600.0	7.07	90.21	3,575.9	-1.4	397.0	-1.4	0.00	0.00	
3,700.0	7.07	90.21	3,675.2	-1.5	409.3	-1.5	0.00	0.00	
3,800.0	7.07	90.21	3,774.4	-1.5	421.6	-1.5	0.00	0.00	
3,900.0	7.07	90.21	3,873.6	-1.6	433.9	-1.6	0.00	0.00	
4,000.0	7.07	90.21	3,972.9	-1.6	446.2	-1.6	0.00	0.00	
4,100.0	7.07	90.21	4,072.1	-1.7	458.5	-1.7	0.00	0.00	
4,200.0	7.07	90.21	4,171.3	-1.7	470.9	-1.7	0.00	0.00	
4,300.0	7.07	90.21	4,270.6	-1.8	483.2	-1.8	0.00	0.00	
4,393.1	7.07	90.21	4,363.0	-1.8	494.6	-1.8	0.00	0.00	Sussex
4,400.0	7.07	90.21	4,369.8	-1.8	495.5	-1.8	0.00	0.00	
4,500.0	7.07	90.21	4,469.1	-1.8	507.8	-1.8	0.00	0.00	
4,600.0	7.07	90.21	4,568.3	-1.9	520.1	-1.9	0.00	0.00	
4,693.4	7.07	90.21	4,661.0	-1.9	531.6	-1.9	0.00	0.00	Sussex Marker
4,700.0	7.07	90.21	4,667.5	-1.9	532.4	-1.9	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4983.0ft
Project:	DJ Wattenberg	MD Reference:	WELL @ 4983.0ft
Site:	S17-T2N-R67W (Big Horn)	North Reference:	True
Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,800.0	7.07	90.21	4,766.8	-2.0	544.8	-2.0	0.00	0.00	
4,900.0	7.07	90.21	4,866.0	-2.0	557.1	-2.0	0.00	0.00	
4,973.5	7.07	90.21	4,939.0	-2.1	566.1	-2.1	0.00	0.00	Shannon
5,000.0	7.07	90.21	4,965.3	-2.1	569.4	-2.1	0.00	0.00	
5,100.0	7.07	90.21	5,064.5	-2.1	581.7	-2.1	0.00	0.00	
5,200.0	7.07	90.21	5,163.7	-2.2	594.0	-2.2	0.00	0.00	
5,300.0	7.07	90.21	5,263.0	-2.2	606.3	-2.2	0.00	0.00	
5,400.0	7.07	90.21	5,362.2	-2.3	618.7	-2.3	0.00	0.00	
5,500.0	7.07	90.21	5,461.4	-2.3	631.0	-2.3	0.00	0.00	
5,600.0	7.07	90.21	5,560.7	-2.3	643.3	-2.3	0.00	0.00	
5,700.0	7.07	90.21	5,659.9	-2.4	655.6	-2.4	0.00	0.00	
5,800.0	7.07	90.21	5,759.2	-2.4	667.9	-2.4	0.00	0.00	
5,900.0	7.07	90.21	5,858.4	-2.5	680.2	-2.5	0.00	0.00	
6,000.0	7.07	90.21	5,957.6	-2.5	692.5	-2.5	0.00	0.00	
6,100.0	7.07	90.21	6,056.9	-2.6	704.9	-2.6	0.00	0.00	
6,200.0	7.07	90.21	6,156.1	-2.6	717.2	-2.6	0.00	0.00	
6,300.0	7.07	90.21	6,255.4	-2.7	729.5	-2.7	0.00	0.00	
6,400.0	7.07	90.21	6,354.6	-2.7	741.8	-2.7	0.00	0.00	
6,500.0	7.07	90.21	6,453.8	-2.7	754.1	-2.7	0.00	0.00	
6,529.4	7.07	90.21	6,483.0	-2.8	757.7	-2.8	0.00	0.00	Teepee Buttes (*if present)
6,600.0	7.07	90.21	6,553.1	-2.8	766.4	-2.8	0.00	0.00	
6,700.0	7.07	90.21	6,652.3	-2.8	778.8	-2.8	0.00	0.00	
6,800.0	7.07	90.21	6,751.6	-2.9	791.1	-2.9	0.00	0.00	
6,900.0	7.07	90.21	6,850.8	-2.9	803.4	-2.9	0.00	0.00	
6,979.0	7.07	90.21	6,929.1	-3.0	813.1	-3.0	0.00	0.00	Start DLS 10.00 TFO -90.21
7,000.0	7.37	73.58	6,950.0	-2.6	815.7	-2.6	10.00	1.41	
7,100.0	13.97	29.92	7,048.4	9.7	827.9	9.7	10.00	6.60	
7,192.3	22.40	17.53	7,136.0	36.2	838.8	36.2	10.00	9.13	Sharon Springs
7,200.0	23.13	16.89	7,143.1	39.1	839.7	39.1	10.00	9.48	
7,276.1	30.44	12.19	7,211.0	72.2	848.1	72.2	10.00	9.61	Niobrara
7,300.0	32.77	11.12	7,231.4	84.5	850.6	84.5	10.00	9.72	
7,331.0	35.79	9.91	7,257.0	101.7	853.8	101.7	10.00	9.76	B Chalk
7,371.5	39.76	8.58	7,289.0	126.2	857.8	126.2	10.00	9.80	B Marl
7,400.0	42.56	7.77	7,310.4	144.7	860.4	144.7	10.00	9.82	
7,431.4	45.65	6.97	7,333.0	166.4	863.2	166.4	10.00	9.84	C Chalk
7,482.4	50.68	5.83	7,367.0	204.2	867.4	204.2	10.00	9.86	C Marl
7,500.0	52.42	5.48	7,377.9	217.9	868.8	217.9	10.00	9.88	
7,600.0	62.31	3.73	7,431.8	301.7	875.5	301.7	10.00	9.89	
7,686.1	70.84	2.47	7,466.0	380.5	879.7	380.5	10.00	9.91	Ft. Hayes
7,700.0	72.22	2.28	7,470.4	393.7	880.3	393.7	10.00	9.92	
7,771.6	79.32	1.34	7,488.0	463.0	882.5	463.0	10.00	9.92	Codell
7,800.0	82.14	0.98	7,492.6	491.0	883.0	491.0	10.00	9.92	
7,879.2	90.00	0.00	7,498.0	570.0	883.7	570.0	10.00	9.92	Start 5030.0 hold at 7879.2 MD
7,900.0	90.00	0.00	7,498.0	590.8	883.7	590.8	0.00	0.00	
8,000.0	90.00	0.00	7,498.0	690.8	883.7	690.8	0.00	0.00	
8,100.0	90.00	0.00	7,498.0	790.8	883.7	790.8	0.00	0.00	
8,200.0	90.00	0.00	7,498.0	890.8	883.7	890.8	0.00	0.00	
8,300.0	90.00	0.00	7,498.0	990.8	883.7	990.8	0.00	0.00	
8,400.0	90.00	0.00	7,498.0	1,090.8	883.7	1,090.8	0.00	0.00	
8,500.0	90.00	0.00	7,498.0	1,190.8	883.7	1,190.8	0.00	0.00	
8,600.0	90.00	0.00	7,498.0	1,290.8	883.7	1,290.8	0.00	0.00	
8,700.0	90.00	0.00	7,498.0	1,390.8	883.7	1,390.8	0.00	0.00	

Planning Report

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Project:	DJ Wattenberg	MD Reference:	WELL @ 4983.0ft
Site:	S17-T2N-R67W (Big Horn)	North Reference:	True
Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,800.0	90.00	0.00	7,498.0	1,490.8	883.7	1,490.8	0.00	0.00	
8,900.0	90.00	0.00	7,498.0	1,590.8	883.7	1,590.8	0.00	0.00	
9,000.0	90.00	0.00	7,498.0	1,690.8	883.7	1,690.8	0.00	0.00	
9,100.0	90.00	0.00	7,498.0	1,790.8	883.7	1,790.8	0.00	0.00	
9,200.0	90.00	0.00	7,498.0	1,890.8	883.7	1,890.8	0.00	0.00	
9,300.0	90.00	0.00	7,498.0	1,990.8	883.7	1,990.8	0.00	0.00	
9,400.0	90.00	0.00	7,498.0	2,090.8	883.7	2,090.8	0.00	0.00	
9,500.0	90.00	0.00	7,498.0	2,190.8	883.7	2,190.8	0.00	0.00	
9,600.0	90.00	0.00	7,498.0	2,290.8	883.7	2,290.8	0.00	0.00	
9,700.0	90.00	0.00	7,498.0	2,390.8	883.7	2,390.8	0.00	0.00	
9,800.0	90.00	0.00	7,498.0	2,490.8	883.7	2,490.8	0.00	0.00	
9,900.0	90.00	0.00	7,498.0	2,590.8	883.7	2,590.8	0.00	0.00	
10,000.0	90.00	0.00	7,498.0	2,690.8	883.7	2,690.8	0.00	0.00	
10,100.0	90.00	0.00	7,498.0	2,790.8	883.7	2,790.8	0.00	0.00	
10,200.0	90.00	0.00	7,498.0	2,890.8	883.7	2,890.8	0.00	0.00	
10,300.0	90.00	0.00	7,498.0	2,990.8	883.7	2,990.8	0.00	0.00	
10,400.0	90.00	0.00	7,498.0	3,090.8	883.7	3,090.8	0.00	0.00	
10,500.0	90.00	0.00	7,498.0	3,190.8	883.7	3,190.8	0.00	0.00	
10,600.0	90.00	0.00	7,498.0	3,290.8	883.7	3,290.8	0.00	0.00	
10,700.0	90.00	0.00	7,498.0	3,390.8	883.7	3,390.8	0.00	0.00	
10,800.0	90.00	0.00	7,498.0	3,490.8	883.7	3,490.8	0.00	0.00	
10,900.0	90.00	0.00	7,498.0	3,590.8	883.7	3,590.8	0.00	0.00	
11,000.0	90.00	0.00	7,498.0	3,690.8	883.7	3,690.8	0.00	0.00	
11,100.0	90.00	0.00	7,498.0	3,790.8	883.7	3,790.8	0.00	0.00	
11,200.0	90.00	0.00	7,498.0	3,890.8	883.7	3,890.8	0.00	0.00	
11,300.0	90.00	0.00	7,498.0	3,990.8	883.7	3,990.8	0.00	0.00	
11,400.0	90.00	0.00	7,498.0	4,090.8	883.7	4,090.8	0.00	0.00	
11,500.0	90.00	0.00	7,498.0	4,190.8	883.7	4,190.8	0.00	0.00	
11,600.0	90.00	0.00	7,498.0	4,290.8	883.7	4,290.8	0.00	0.00	
11,700.0	90.00	0.00	7,498.0	4,390.8	883.7	4,390.8	0.00	0.00	
11,800.0	90.00	0.00	7,498.0	4,490.8	883.7	4,490.8	0.00	0.00	
11,900.0	90.00	0.00	7,498.0	4,590.8	883.7	4,590.8	0.00	0.00	
12,000.0	90.00	0.00	7,498.0	4,690.8	883.7	4,690.8	0.00	0.00	
12,100.0	90.00	0.00	7,498.0	4,790.8	883.7	4,790.8	0.00	0.00	
12,200.0	90.00	0.00	7,498.0	4,890.8	883.7	4,890.8	0.00	0.00	
12,300.0	90.00	0.00	7,498.0	4,990.8	883.7	4,990.8	0.00	0.00	
12,400.0	90.00	0.00	7,498.0	5,090.8	883.7	5,090.8	0.00	0.00	
12,500.0	90.00	0.00	7,498.0	5,190.8	883.7	5,190.8	0.00	0.00	
12,600.0	90.00	0.00	7,498.0	5,290.8	883.7	5,290.8	0.00	0.00	
12,700.0	90.00	0.00	7,498.0	5,390.8	883.7	5,390.8	0.00	0.00	
12,800.0	90.00	0.00	7,498.0	5,490.8	883.7	5,490.8	0.00	0.00	
12,900.0	90.00	0.00	7,498.0	5,590.8	883.7	5,590.8	0.00	0.00	
12,909.2	90.00	0.00	7,498.0	5,600.0	883.7	5,600.0	0.00	0.00	Start DLS 1.00 TFO -90.00
13,000.0	90.00	359.09	7,498.0	5,690.8	883.0	5,690.8	1.00	0.00	
13,100.0	90.00	358.09	7,498.0	5,790.7	880.5	5,790.7	1.00	0.00	
13,113.0	90.00	357.96	7,498.0	5,803.7	880.1	5,803.7	1.00	0.00	Start 742.2 hold at 13113.0 MD
13,200.0	90.00	357.96	7,498.0	5,890.7	877.0	5,890.7	0.00	0.00	
13,300.0	90.00	357.96	7,498.0	5,990.6	873.4	5,990.6	0.00	0.00	
13,400.0	90.00	357.96	7,498.0	6,090.6	869.9	6,090.6	0.00	0.00	
13,500.0	90.00	357.96	7,498.0	6,190.5	866.3	6,190.5	0.00	0.00	
13,600.0	90.00	357.96	7,498.0	6,290.4	862.8	6,290.4	0.00	0.00	
13,700.0	90.00	357.96	7,498.0	6,390.4	859.2	6,390.4	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4983.0ft
Project:	DJ Wattenberg	MD Reference:	WELL @ 4983.0ft
Site:	S17-T2N-R67W (Big Horn)	North Reference:	True
Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
13,800.0	90.00	357.96	7,498.0	6,490.3	855.6	6,490.3	0.00	0.00	
13,855.2	90.00	357.96	7,498.0	6,545.4	853.7	6,545.4	0.00	0.00	TD at 13855.2

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Bighorn 4L-17H-P267 T - plan hits target center - Point	0.00	0.00	7,498.0	5,600.0	883.7	1,297,705.42	3,166,451.85	40.149055	-104.904572
Bighorn 4L-17H-P267 PI - plan hits target center - Point	0.00	0.38	7,498.0	6,545.4	853.7	1,298,650.63	3,166,415.53	40.151650	-104.904679

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
483.5	483.0	Fox Hills - BASE			
4,393.1	4,363.0	Sussex			
4,693.4	4,661.0	Sussex Marker			
4,973.5	4,939.0	Shannon			
6,529.4	6,483.0	Teepee Buttes (*if present)			
7,192.3	7,136.0	Sharon Springs			
7,276.1	7,211.0	Niobrara			
7,331.0	7,257.0	B Chalk			
7,371.5	7,289.0	B Marl			
7,431.4	7,333.0	C Chalk			
7,482.4	7,367.0	C Marl			
7,686.1	7,466.0	Ft. Hayes			
7,771.6	7,488.0	Codell			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.0	200.0	0.0	0.0	Start Build 2.00
553.7	552.8	-0.1	21.8	Start 6425.2 hold at 553.7 MD
6,979.0	6,929.1	-3.0	813.1	Start DLS 10.00 TFO -90.21
7,879.2	7,498.0	570.0	883.7	Start 5030.0 hold at 7879.2 MD
12,909.2	7,498.0	5,600.0	883.7	Start DLS 1.00 TFO -90.00
13,113.0	7,498.0	5,803.7	880.1	Start 742.2 hold at 13113.0 MD
13,855.2	7,498.0	6,545.4	853.7	TD at 13855.2

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S17-T2N-R67W (Big Horn)

Bighorn 4L-17H-P267

DD

Plan #3

Anticollision Report

18 November, 2014

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Reference	Plan #3		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,000.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	11/18/2014		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	13,855.2	Plan #3 (DD)	Geolink MWD	Geolink MWD	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Between Ellipses (ft)	Separation Factor	Warning
S17-T2N-R67W (Big Horn)						
ALVIN-STATE 1 (EXISTING) - MERIT ENERGY - NO SU	7,134.2	7,077.3	605.6	579.4	23.060	CC, ES
ALVIN-STATE 1 (EXISTING) - MERIT ENERGY - NO SU	7,250.0	7,184.2	612.1	585.1	22.701	SF
Bighorn 4A-17H-P267 - DD - Plan #2	200.0	200.0	109.9	109.3	185.179	CC, ES
Bighorn 4A-17H-P267 - DD - Plan #2	700.0	670.3	188.8	186.5	82.181	SF
Bighorn 4B-17H-P267 - DD - Plan #4	200.0	200.0	100.1	99.5	168.687	CC, ES
Bighorn 4B-17H-P267 - DD - Plan #4	700.0	675.1	171.7	169.4	74.624	SF
Bighorn 4C-17H-P267 - DD - Plan #3	200.0	200.0	90.0	89.4	151.725	CC, ES
Bighorn 4C-17H-P267 - DD - Plan #3	600.0	586.6	131.8	129.8	67.106	SF
Bighorn 4D-17H-P267 - DD - Plan #1	200.0	200.0	80.0	79.4	134.763	CC, ES
Bighorn 4D-17H-P267 - DD - Plan #1	700.0	686.9	134.4	132.0	57.245	SF
Bighorn 4E-17H-P267 - DD - Plan #1	200.0	200.0	69.9	69.3	117.801	CC, ES
Bighorn 4E-17H-P267 - DD - Plan #1	700.0	690.7	118.8	116.5	50.614	SF
Bighorn 4F-17H-P267 - DD - Plan #3	200.0	200.0	60.1	59.5	101.306	CC, ES
Bighorn 4F-17H-P267 - DD - Plan #3	700.0	693.9	104.7	102.3	44.681	SF
Bighorn 4G-17H-P267 - DD - Plan #2	200.0	200.0	50.1	49.5	84.344	CC, ES
Bighorn 4G-17H-P267 - DD - Plan #2	700.0	696.3	91.6	89.3	39.177	SF
Bighorn 4H-17H-P267 - DD - Plan #2	200.0	200.0	40.0	39.4	67.382	CC, ES
Bighorn 4H-17H-P267 - DD - Plan #2	13,855.2	14,716.4	901.1	667.3	3.854	SF
Bighorn 4I-17H-P267 - DD - Plan #4	200.0	200.0	29.9	29.3	50.420	CC, ES
Bighorn 4I-17H-P267 - DD - Plan #4	13,855.2	14,506.9	712.5	490.8	3.215	SF
Bighorn 4J-17H-P267 - DD - Plan #3	200.0	200.0	19.9	19.3	33.459	CC, ES
Bighorn 4J-17H-P267 - DD - Plan #3	13,855.2	13,789.1	463.1	230.1	1.988	SF
Bighorn 4K-17H-P267 - DD - Plan #2	200.0	200.0	10.1	9.5	16.963	CC, ES
Bighorn 4K-17H-P267 - DD - Plan #2	13,855.2	13,596.6	323.9	157.6	1.948	SF
DECHANT 7 (EXISTING) - FOUNDATION - NO SURVEY						Out of range
DECHANT STATE V 16-12JI (EXISTING) - KMG - NO SU	8,521.6	7,482.0	383.7	344.5	9.781	CC, ES
DECHANT STATE V 16-12JI (EXISTING) - KMG - NO SU	8,600.0	7,482.0	391.6	351.2	9.684	SF
DECHANT STATE V 16-4JI (EXISTING) - KMG - NO SU	11,051.9	7,471.0	621.7	540.2	7.626	CC, ES
DECHANT STATE V 16-4JI (EXISTING) - KMG - NO SU	11,100.0	7,471.0	623.6	541.2	7.571	SF
DECHANT STATE V 16-5JI (EXISTING) - KMG - NO SU	9,559.8	7,487.0	383.6	327.5	6.838	CC, ES
DECHANT STATE V 16-5JI (EXISTING) - KMG - NO SU	9,600.0	7,487.0	385.7	329.0	6.794	SF
DECHANT-STATE 3 (EXISTING) - FOUNDATION - NO S	5,234.8	5,100.0	806.6	788.0	43.469	CC, ES
DECHANT-STATE 3 (EXISTING) - FOUNDATION - NO S	5,300.0	5,100.0	809.2	790.5	43.325	SF
DECHANT-STATE 5 (EXISTING) - FOUNDATION - NO S						Out of range
DECHANT-STATE 9 (EXISTING) - KMG - NO SURVEYS	7,380.0	7,303.4	862.6	836.2	32.675	CC, ES
DECHANT-STATE 9 (EXISTING) - KMG - NO SURVEYS	7,550.0	7,414.7	876.6	849.0	31.738	SF
DIER 1 (EXISTING) - ENCANA WELL - GYRO	13,698.1	7,432.7	719.4	592.6	5.676	CC
DIER 1 (EXISTING) - ENCANA WELL - GYRO	13,700.0	7,432.8	719.4	592.6	5.674	ES
DIER 1 (EXISTING) - ENCANA WELL - GYRO	13,800.0	7,433.6	726.5	598.0	5.653	SF
DIER 33-8 (EXISTING) - ENCANA WELL - GYRO						Out of range
DIER 34-8 (EXISTING) - ENCANA WELL - GYRO						Out of range
DIER 44-8 (EXISTING) - ENCANA WELL - GYRO	12,081.1	7,487.0	627.8	528.4	6.319	CC
DIER 44-8 (EXISTING) - ENCANA WELL - GYRO	12,100.0	7,486.6	628.1	528.4	6.301	ES
DIER 44-8 (EXISTING) - ENCANA WELL - GYRO	12,200.0	7,484.7	638.9	537.5	6.300	SF
DIER 4-4-8 (EXISTING) - ENCANA WELL - NO SURVEY						Out of range
DIER 4-8 (EXISTING) - ENCANA - GYRO						Out of range
DIER 8-4-8 (EXISTING) - ENCANA WELL - SURVEYS	13,855.2	7,545.2	387.1	255.6	2.943	CC, ES, SF
DIER 8-6-8 (EXISTING) - ENCANA WELL - SURVEYS	12,933.3	7,568.4	127.4	7.3	1.061	Level 2, CC, ES, SF
DIER J 1-A (EXISTING) - ENCANA WELL - GYRO						Out of range
MILLER 1 (EXISTING) - SUNDANCE WELL - GYRO						Out of range
MILLER 1-17 (EXISTING) - ENCANA WELL - NO SURV						Out of range
MILLER 13-17J (EXISTING) - DD - Plan #1						Out of range
MILLER 13-17J (EXISTING) - DD - SURVEYS						Out of range

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Summary

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S17-T2N-R67W (Big Horn)						
MILLER 2-17 (EXISTING) - ENCANA WELL - GYRO						Out of range
MILLER 23-17J (EXISTING) - DD - Plan #1						Out of range
MILLER 23-17J (EXISTING) - DD - SURVEYS						Out of range
MILLER 2-4-17 (EXISTING) - DD - Plan #1						Out of range
MILLER 2-4-17 (EXISTING) - DD - SURVEYS						Out of range
MILLER 31-17C (EXISTING) - SUNDANCE WELL - GYR						Out of range
MILLER 3-17J (EXISTING) - ENCANA - NO SURVEYS	200.0	170.0	621.5	620.9	1,046.905	CC, ES
MILLER 3-17J (EXISTING) - ENCANA - NO SURVEYS	3,900.0	3,843.6	992.9	978.8	70.217	SF
MILLER 32-17 (EXISTING) SUNDANCE - SUNDANCE W						Out of range
MILLER 33-17J (EXISTING) - ENCANA - SURVEYS	200.0	174.0	765.8	765.2	1,275.141	CC, ES
MILLER 33-17J (EXISTING) - ENCANA - SURVEYS	2,100.0	2,041.6	991.6	984.4	138.027	SF
MILLER 34-17J (EXISTING) - ENCANA - SURVEYS	200.0	174.0	790.1	789.5	1,315.711	CC, ES
MILLER 34-17J (EXISTING) - ENCANA - SURVEYS	1,900.0	1,851.8	989.5	983.0	152.043	SF
MILLER 41-17 (EXISTING) - SUNDANCE WELL - GYRO						Out of range
MILLER 42-17 (EXISTING) - SUNDANCE WELL - NO SU						Out of range
MILLER 43-17 (EXISTING) - SUNDANCE - NO SURVEY						Out of range
MILLER 43-17J (EXISTING) - SUNDANCE - NO SURVE	8,357.3	7,476.0	796.5	759.7	21.683	CC, ES
MILLER 43-17J (EXISTING) - SUNDANCE - NO SURVE	8,600.0	7,476.0	832.6	792.2	20.595	SF
MILLER 44-17J (EXISTING) - ENCANA - SURVEYS	200.0	174.0	739.6	739.0	1,231.495	CC, ES
MILLER 44-17J (EXISTING) - ENCANA - SURVEYS	7,050.0	7,281.9	828.7	797.7	26.781	SF
MILLER CJ1A-17 (EXISTING) - DD - SURVEYS						Out of range
OWENS 44-8 (EXISTING) - KPK WELL - SURVEYS						Out of range
PACE 1 (EXISTING) - TEXAS TEA OIL - NO SURVEYS	200.0	177.0	746.2	745.6	1,231.670	CC, ES
PACE 1 (EXISTING) - TEXAS TEA OIL - NO SURVEYS	2,600.0	2,560.5	994.8	985.5	107.155	SF
PACE 2 (EXISTING) - TEXAS TEA OIL - NO SURVEYS						Out of range
PACE 3 (EXISTING) - TEXAS TEA OIL - NO SURVEYS	1,582.3	1,553.6	157.9	151.4	24.132	CC
PACE 3 (EXISTING) - TEXAS TEA OIL - NO SURVEYS	1,600.0	1,571.1	157.9	151.3	23.845	ES
PACE 3 (EXISTING) - TEXAS TEA OIL - NO SURVEYS	2,400.0	2,365.0	187.3	177.6	19.247	SF
SATER 21-8 (EXISTING) - KERRMCGEE WELL - SURV						Out of range
SATER 24-8 (EXISTING) - KERRMCGEE WELL - SURV						Out of range
SATER 2-8 (EXISTING) - KERRMCGEE WELL - SURVE						Out of range
SATER 28-8 (EXISTING) - KERRMCGEE WELL - SURV						Out of range
SATER 7-8 (EXISTING) - KERRMCGEE WELL - SURVE						Out of range
SATER 8-8 (EXISTING) - KERRMCGEE WELL - SURVE						Out of range
STANLEY 2 (EXISTING) - GERRITY OIL - NO SURVEYS	5,266.4	5,175.0	734.5	715.4	38.393	CC, ES
STANLEY 2 (EXISTING) - GERRITY OIL - NO SURVEYS	5,300.0	5,175.0	735.3	716.1	38.302	SF

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - ALVIN-STATE 1 (EXISTING) - MERIT ENERGY - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 7650-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
3,800.0	3,774.4	3,770.4	3,770.4	10.0	6.6	13.11	-228.0	1,385.5	990.1	976.7	13.36	74.136		
3,900.0	3,873.6	3,869.6	3,869.6	10.3	6.8	13.27	-228.0	1,385.5	978.1	964.4	13.71	71.319		
4,000.0	3,972.9	3,968.9	3,968.9	10.5	6.9	13.44	-228.0	1,385.5	966.1	952.0	14.07	68.643		
4,100.0	4,072.1	4,068.1	4,068.1	10.8	7.1	13.61	-228.0	1,385.5	954.1	939.7	14.43	66.099		
4,200.0	4,171.3	4,167.3	4,167.3	11.1	7.3	13.79	-228.0	1,385.5	942.2	927.4	14.80	63.677		
4,300.0	4,270.6	4,266.6	4,266.6	11.4	7.4	13.97	-228.0	1,385.5	930.2	915.0	15.16	61.368		
4,400.0	4,369.8	4,365.8	4,365.8	11.7	7.6	14.16	-228.0	1,385.5	918.3	902.7	15.52	59.166		
4,500.0	4,469.1	4,465.1	4,465.1	11.9	7.8	14.35	-228.0	1,385.5	906.3	890.4	15.88	57.061		
4,600.0	4,568.3	4,564.3	4,564.3	12.2	8.0	14.54	-228.0	1,385.5	894.4	878.1	16.25	55.049		
4,700.0	4,667.5	4,663.5	4,663.5	12.5	8.1	14.74	-228.0	1,385.5	882.5	865.8	16.61	53.124		
4,800.0	4,766.8	4,762.8	4,762.8	12.8	8.3	14.95	-228.0	1,385.5	870.5	853.6	16.98	51.279		
4,900.0	4,866.0	4,862.0	4,862.0	13.0	8.5	15.16	-228.0	1,385.5	858.6	841.3	17.34	49.510		
5,000.0	4,965.3	4,961.3	4,961.3	13.3	8.7	15.38	-228.0	1,385.5	846.8	829.1	17.71	47.813		
5,100.0	5,064.5	5,060.5	5,060.5	13.6	8.8	15.60	-228.0	1,385.5	834.9	816.8	18.08	46.183		
5,200.0	5,163.7	5,159.7	5,159.7	13.9	9.0	15.83	-228.0	1,385.5	823.0	804.6	18.45	44.616		
5,300.0	5,263.0	5,259.0	5,259.0	14.2	9.2	16.07	-228.0	1,385.5	811.2	792.4	18.82	43.109		
5,400.0	5,362.2	5,358.2	5,358.2	14.4	9.4	16.31	-228.0	1,385.5	799.3	780.2	19.19	41.658		
5,500.0	5,461.4	5,457.4	5,457.4	14.7	9.5	16.56	-228.0	1,385.5	787.5	768.0	19.56	40.261		
5,600.0	5,560.7	5,556.7	5,556.7	15.0	9.7	16.82	-228.0	1,385.5	775.7	755.8	19.93	38.914		
5,700.0	5,659.9	5,655.9	5,655.9	15.3	9.9	17.09	-228.0	1,385.5	763.9	743.6	20.31	37.615		
5,800.0	5,759.2	5,755.2	5,755.2	15.5	10.0	17.37	-228.0	1,385.5	752.2	731.5	20.69	36.362		
5,900.0	5,858.4	5,854.4	5,854.4	15.8	10.2	17.65	-228.0	1,385.5	740.4	719.3	21.06	35.151		
6,000.0	5,957.6	5,953.6	5,953.6	16.1	10.4	17.94	-228.0	1,385.5	728.7	707.2	21.44	33.982		
6,100.0	6,056.9	6,052.9	6,052.9	16.4	10.6	18.25	-228.0	1,385.5	717.0	695.1	21.82	32.852		
6,200.0	6,156.1	6,152.1	6,152.1	16.7	10.7	18.56	-228.0	1,385.5	705.3	683.1	22.21	31.758		
6,300.0	6,255.4	6,251.4	6,251.4	16.9	10.9	18.88	-228.0	1,385.5	693.6	671.0	22.59	30.701		
6,400.0	6,354.6	6,350.6	6,350.6	17.2	11.1	19.22	-228.0	1,385.5	681.9	659.0	22.98	29.677		
6,500.0	6,453.8	6,449.8	6,449.8	17.5	11.3	19.56	-228.0	1,385.5	670.3	646.9	23.37	28.685		
6,600.0	6,553.1	6,549.1	6,549.1	17.8	11.4	19.92	-228.0	1,385.5	658.7	635.0	23.76	27.724		
6,700.0	6,652.3	6,648.3	6,648.3	18.0	11.6	20.29	-228.0	1,385.5	647.1	623.0	24.15	26.792		
6,800.0	6,751.6	6,747.6	6,747.6	18.3	11.8	20.68	-228.0	1,385.5	635.6	611.0	24.55	25.889		
6,900.0	6,850.8	6,846.8	6,846.8	18.6	11.9	21.08	-228.0	1,385.5	624.1	599.1	24.95	25.013		
6,979.0	6,929.1	6,925.1	6,925.1	18.8	12.1	21.40	-228.0	1,385.5	615.0	589.7	25.27	24.340		
7,000.0	6,950.0	6,946.0	6,946.0	18.9	12.1	38.23	-228.0	1,385.5	612.7	587.3	25.39	24.132		
7,050.0	6,999.5	6,995.5	6,995.5	19.0	12.2	67.69	-228.0	1,385.5	608.5	582.8	25.71	23.672		
7,100.0	7,048.4	7,044.4	7,044.4	19.2	12.3	83.37	-228.0	1,385.5	606.1	580.1	26.04	23.280		
7,134.2	7,081.3	7,077.3	7,077.3	19.3	12.4	90.00	-228.0	1,385.5	605.6	579.4	26.26	23.060 CC, ES		
7,150.0	7,096.4	7,092.4	7,092.4	19.3	12.4	92.43	-228.0	1,385.5	605.7	579.4	26.37	22.973		
7,200.0	7,143.1	7,139.1	7,139.1	19.4	12.5	98.46	-228.0	1,385.5	607.6	580.9	26.68	22.773		
7,250.0	7,188.2	7,184.2	7,184.2	19.6	12.5	102.88	-228.0	1,385.5	612.1	585.1	26.96	22.701 SF		
7,300.0	7,231.4	7,227.4	7,227.4	19.8	12.6	106.31	-228.0	1,385.5	619.5	592.3	27.19	22.780		
7,350.0	7,272.2	7,268.2	7,268.2	19.9	12.7	109.00	-228.0	1,385.5	630.0	602.6	27.36	23.024		
7,400.0	7,310.4	7,306.4	7,306.4	20.1	12.8	111.06	-228.0	1,385.5	643.9	616.4	27.47	23.443		
7,450.0	7,345.8	7,341.8	7,341.8	20.3	12.8	112.53	-228.0	1,385.5	661.3	633.8	27.52	24.034		
7,500.0	7,377.9	7,373.9	7,373.9	20.6	12.9	113.37	-228.0	1,385.5	682.4	654.9	27.54	24.781		
7,550.0	7,406.7	7,402.7	7,402.7	20.8	12.9	113.54	-228.0	1,385.5	707.1	679.6	27.57	25.652		
7,600.0	7,431.8	7,427.8	7,427.8	21.1	13.0	112.96	-228.0	1,385.5	735.3	707.6	27.64	26.601		
7,650.0	7,453.1	7,449.1	7,449.1	21.4	13.0	111.53	-228.0	1,385.5	766.7	738.9	27.81	27.569		
7,700.0	7,470.4	7,466.4	7,466.4	21.8	13.0	109.12	-228.0	1,385.5	801.1	772.9	28.12	28.492		
7,750.0	7,483.6	7,479.6	7,479.6	22.1	13.1	105.56	-228.0	1,385.5	838.0	809.4	28.58	29.323		
7,800.0	7,492.6	7,488.6	7,488.6	22.5	13.1	100.69	-228.0	1,385.5	877.2	848.0	29.19	30.054		
7,850.0	7,497.3	7,493.3	7,493.3	22.9	13.1	94.37	-228.0	1,385.5	918.1	888.2	29.86	30.741		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design												S17-T2N-R67W (Big Horn) - ALVIN-STATE 1 (EXISTING) - MERIT ENERGY - NO SURVEYS		Offset Site Error:		0.0 ft	
Survey Program:												7650-Geolink MWD		Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning				
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty	Separation Factor					
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)		(ft)	Axis						
7,879.2	7,498.0	7,494.0	7,494.0	23.2	13.1	90.00	-228.0	1,385.5	942.6	912.4	30.24	31.170					
7,900.0	7,498.0	7,494.0	7,494.0	23.4	13.1	90.00	-228.0	1,385.5	960.3	929.8	30.49	31.493					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4A-17H-P267 - DD - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: 0-Geolink MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-89.62	0.7	-109.9	109.9					
100.0	100.0	100.0	100.0	0.1	0.1	-89.62	0.7	-109.9	109.9	109.6	0.24	449.719		
200.0	200.0	200.0	200.0	0.3	0.3	-89.62	0.7	-109.9	109.9	109.3	0.59	185.179	CC, ES	
300.0	300.0	296.4	296.4	0.5	0.5	179.90	0.2	-111.4	113.2	112.3	0.94	120.928		
400.0	399.8	392.1	392.0	0.7	0.7	179.16	-1.4	-116.0	123.2	121.9	1.28	96.383		
500.0	499.5	486.6	486.1	0.9	0.9	178.16	-4.0	-123.4	139.8	138.2	1.62	86.391		
553.7	552.8	536.6	535.8	1.0	1.0	177.59	-5.7	-128.5	151.4	149.6	1.80	84.135		
600.0	598.7	579.3	578.2	1.2	1.1	177.10	-7.5	-133.6	162.6	160.6	1.96	83.051		
700.0	698.0	670.3	668.2	1.4	1.4	176.08	-11.9	-146.3	188.8	186.5	2.30	82.181	SF	
800.0	797.2	759.8	756.2	1.7	1.7	175.11	-17.1	-161.4	218.1	215.5	2.64	82.705		
900.0	896.5	847.4	841.9	2.0	2.1	174.21	-23.1	-178.7	250.3	247.3	2.97	84.151		
1,000.0	995.7	937.9	929.9	2.2	2.5	173.38	-30.1	-198.7	284.8	281.5	3.32	85.891		
1,100.0	1,094.9	1,031.6	1,020.9	2.5	2.9	172.69	-37.3	-219.7	319.7	316.0	3.66	87.271		
1,200.0	1,194.2	1,125.3	1,111.9	2.8	3.3	172.14	-44.6	-240.6	354.5	350.5	4.01	88.428		
1,300.0	1,293.4	1,218.9	1,202.9	3.1	3.7	171.68	-51.8	-261.6	389.5	385.1	4.36	89.414		
1,400.0	1,392.7	1,312.6	1,293.9	3.3	4.1	171.30	-59.1	-282.5	424.4	419.7	4.70	90.262		
1,500.0	1,491.9	1,406.3	1,385.0	3.6	4.5	170.98	-66.4	-303.5	459.3	454.3	5.05	91.000		
1,600.0	1,591.1	1,499.9	1,476.0	3.9	5.0	170.70	-73.6	-324.4	494.3	488.9	5.39	91.649		
1,700.0	1,690.4	1,593.6	1,567.0	4.2	5.4	170.46	-80.9	-345.4	529.2	523.5	5.74	92.222		
1,800.0	1,789.6	1,687.3	1,658.0	4.4	5.8	170.25	-88.1	-366.3	564.2	558.1	6.08	92.733		
1,900.0	1,888.9	1,781.0	1,749.0	4.7	6.2	170.07	-95.4	-387.2	599.2	592.7	6.43	93.191		
2,000.0	1,988.1	1,874.6	1,840.0	5.0	6.7	169.90	-102.7	-408.2	634.1	627.4	6.77	93.604		
2,100.0	2,087.3	1,968.3	1,931.0	5.3	7.1	169.75	-109.9	-429.1	669.1	662.0	7.12	93.978		
2,200.0	2,186.6	2,062.0	2,022.0	5.5	7.5	169.62	-117.2	-450.1	704.1	696.6	7.47	94.319		
2,300.0	2,285.8	2,155.6	2,113.0	5.8	7.9	169.50	-124.5	-471.0	739.1	731.3	7.81	94.630		
2,400.0	2,385.0	2,249.3	2,204.0	6.1	8.4	169.39	-131.7	-492.0	774.1	765.9	8.16	94.916		
2,500.0	2,484.3	2,343.0	2,295.0	6.4	8.8	169.29	-139.0	-512.9	809.1	800.6	8.50	95.179		
2,600.0	2,583.5	2,436.6	2,386.0	6.7	9.2	169.20	-146.2	-533.9	844.1	835.2	8.85	95.422		
2,700.0	2,682.8	2,530.3	2,477.0	6.9	9.7	169.11	-153.5	-554.8	879.1	869.9	9.19	95.648		
2,800.0	2,782.0	2,624.0	2,568.1	7.2	10.1	169.04	-160.8	-575.8	914.1	904.5	9.54	95.857		
2,900.0	2,881.2	2,717.6	2,659.1	7.5	10.5	168.96	-168.0	-596.7	949.1	939.2	9.88	96.052		
3,000.0	2,980.5	2,811.3	2,750.1	7.8	10.9	168.90	-175.3	-617.7	984.1	973.8	10.23	96.234		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4B-17H-P267 - DD - Plan #4													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-89.58	0.7	-100.1	100.1					
100.0	100.0	100.0	100.0	0.1	0.1	-89.58	0.7	-100.1	100.1	99.9	0.24	409.669		
200.0	200.0	200.0	200.0	0.3	0.3	-89.58	0.7	-100.1	100.1	99.5	0.59	168.687 CC, ES		
300.0	300.0	298.4	298.4	0.5	0.5	-179.87	0.6	-100.5	102.2	101.3	0.94	108.853		
400.0	399.8	394.6	394.6	0.7	0.6	179.56	-0.5	-103.5	110.7	109.4	1.28	86.367		
500.0	499.5	489.7	489.5	0.9	0.8	178.63	-2.5	-109.6	125.7	124.1	1.62	77.538		
553.7	552.8	540.1	539.6	1.0	1.0	178.07	-4.1	-114.0	136.5	134.7	1.80	75.716		
600.0	598.7	583.2	582.4	1.2	1.1	177.58	-5.6	-118.4	146.9	144.9	1.96	74.952		
700.0	698.0	675.1	673.6	1.4	1.3	176.53	-9.6	-129.9	171.7	169.4	2.30	74.624 SF		
800.0	797.2	765.5	762.7	1.7	1.6	175.51	-14.4	-143.8	199.5	196.8	2.64	75.548		
900.0	896.5	854.2	849.8	2.0	1.9	174.57	-20.0	-160.1	230.2	227.2	2.98	77.319		
1,000.0	995.7	948.9	942.3	2.2	2.3	173.73	-26.5	-178.8	262.4	259.0	3.33	78.898		
1,100.0	1,094.9	1,043.5	1,034.8	2.5	2.7	173.07	-33.0	-197.4	294.6	290.9	3.67	80.203		
1,200.0	1,194.2	1,138.1	1,127.4	2.8	3.0	172.53	-39.4	-216.1	326.8	322.8	4.02	81.293		
1,300.0	1,293.4	1,232.7	1,219.9	3.1	3.4	172.10	-45.9	-234.8	359.1	354.7	4.37	82.219		
1,400.0	1,392.7	1,327.4	1,312.5	3.3	3.8	171.73	-52.3	-253.5	391.3	386.6	4.71	83.013		
1,500.0	1,491.9	1,422.0	1,405.0	3.6	4.2	171.42	-58.8	-272.1	423.6	418.5	5.06	83.703		
1,600.0	1,591.1	1,516.6	1,497.5	3.9	4.6	171.16	-65.3	-290.8	455.9	450.5	5.41	84.308		
1,700.0	1,690.4	1,611.2	1,590.1	4.2	4.9	170.93	-71.7	-309.5	488.2	482.4	5.75	84.841		
1,800.0	1,789.6	1,705.9	1,682.6	4.4	5.3	170.73	-78.2	-328.2	520.5	514.4	6.10	85.317		
1,900.0	1,888.9	1,800.5	1,775.2	4.7	5.7	170.55	-84.6	-346.8	552.8	546.4	6.45	85.742		
2,000.0	1,988.1	1,895.1	1,867.7	5.0	6.1	170.39	-91.1	-365.5	585.1	578.3	6.79	86.125		
2,100.0	2,087.3	1,989.7	1,960.2	5.3	6.5	170.25	-97.6	-384.2	617.4	610.3	7.14	86.472		
2,200.0	2,186.6	2,084.4	2,052.8	5.5	6.9	170.12	-104.0	-402.8	649.8	642.3	7.49	86.787		
2,300.0	2,285.8	2,179.0	2,145.3	5.8	7.3	170.01	-110.5	-421.5	682.1	674.2	7.83	87.075		
2,400.0	2,385.0	2,273.6	2,237.8	6.1	7.6	169.90	-116.9	-440.2	714.4	706.2	8.18	87.339		
2,500.0	2,484.3	2,368.2	2,330.4	6.4	8.0	169.80	-123.4	-458.9	746.7	738.2	8.53	87.582		
2,600.0	2,583.5	2,462.8	2,422.9	6.7	8.4	169.72	-129.9	-477.5	779.1	770.2	8.87	87.806		
2,700.0	2,682.8	2,557.5	2,515.5	6.9	8.8	169.64	-136.3	-496.2	811.4	802.2	9.22	88.014		
2,800.0	2,782.0	2,652.1	2,608.0	7.2	9.2	169.56	-142.8	-514.9	843.7	834.2	9.57	88.207		
2,900.0	2,881.2	2,746.7	2,700.5	7.5	9.6	169.49	-149.2	-533.6	876.1	866.1	9.91	88.387		
3,000.0	2,980.5	2,841.3	2,793.1	7.8	10.0	169.43	-155.7	-552.2	908.4	898.1	10.26	88.555		
3,100.0	3,079.7	2,936.0	2,885.6	8.0	10.3	169.37	-162.2	-570.9	940.7	930.1	10.60	88.712		
3,200.0	3,179.0	3,030.6	2,978.1	8.3	10.7	169.31	-168.6	-589.6	973.1	962.1	10.95	88.859		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4C-17H-P267 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-89.54	0.7	-90.0	90.0					
100.0	100.0	100.0	100.0	0.1	0.1	-89.54	0.7	-90.0	90.0	89.8	0.24	368.476		
200.0	200.0	200.0	200.0	0.3	0.3	-89.54	0.7	-90.0	90.0	89.4	0.59	151.725 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	-179.75	0.7	-90.0	91.8	90.8	0.94	97.421		
400.0	399.8	396.7	396.7	0.7	0.6	179.92	0.2	-91.6	98.6	97.3	1.28	76.773		
500.0	499.5	492.4	492.3	0.9	0.8	179.11	-1.4	-96.1	112.1	110.5	1.62	68.998		
553.7	552.8	543.2	542.9	1.0	0.9	178.58	-2.6	-99.8	122.0	120.2	1.81	67.576		
600.0	598.7	586.6	586.2	1.2	1.0	178.10	-3.9	-103.6	131.8	129.8	1.96	67.106 SF		
700.0	698.0	679.4	678.3	1.4	1.3	177.03	-7.4	-113.8	155.0	152.7	2.30	67.282		
800.0	797.2	770.7	768.6	1.7	1.5	175.99	-11.7	-126.6	181.3	178.7	2.64	68.586		
900.0	896.5	863.2	859.7	2.0	1.8	175.01	-17.0	-142.0	210.3	207.4	2.99	70.436		
1,000.0	995.7	958.7	953.6	2.2	2.2	174.22	-22.5	-158.3	239.8	236.5	3.33	71.932		
1,100.0	1,094.9	1,054.2	1,047.5	2.5	2.5	173.60	-28.1	-174.6	269.3	265.6	3.68	73.156		
1,200.0	1,194.2	1,149.8	1,141.5	2.8	2.8	173.10	-33.6	-190.9	298.8	294.8	4.03	74.177		
1,300.0	1,293.4	1,245.3	1,235.4	3.1	3.2	172.69	-39.2	-207.2	328.4	324.0	4.38	75.040		
1,400.0	1,392.7	1,340.8	1,329.4	3.3	3.5	172.35	-44.7	-223.5	357.9	353.2	4.72	75.780		
1,500.0	1,491.9	1,436.3	1,423.3	3.6	3.8	172.06	-50.3	-239.8	387.5	382.4	5.07	76.421		
1,600.0	1,591.1	1,531.8	1,517.3	3.9	4.2	171.81	-55.8	-256.1	417.1	411.7	5.42	76.982		
1,700.0	1,690.4	1,627.3	1,611.2	4.2	4.5	171.60	-61.4	-272.4	446.7	440.9	5.77	77.477		
1,800.0	1,789.6	1,722.8	1,705.2	4.4	4.9	171.41	-66.9	-288.7	476.2	470.1	6.11	77.916		
1,900.0	1,888.9	1,818.3	1,799.1	4.7	5.2	171.24	-72.5	-305.0	505.8	499.4	6.46	78.309		
2,000.0	1,988.1	1,913.8	1,893.1	5.0	5.6	171.09	-78.0	-321.3	535.4	528.6	6.81	78.663		
2,100.0	2,087.3	2,009.4	1,987.0	5.3	5.9	170.96	-83.6	-337.6	565.0	557.9	7.15	78.983		
2,200.0	2,186.6	2,104.9	2,081.0	5.5	6.2	170.84	-89.1	-353.9	594.6	587.1	7.50	79.274		
2,300.0	2,285.8	2,200.4	2,174.9	5.8	6.6	170.73	-94.7	-370.2	624.2	616.4	7.85	79.539		
2,400.0	2,385.0	2,295.9	2,268.9	6.1	6.9	170.64	-100.2	-386.5	653.8	645.6	8.20	79.782		
2,500.0	2,484.3	2,391.4	2,362.8	6.4	7.3	170.55	-105.8	-402.8	683.4	674.9	8.54	80.006		
2,600.0	2,583.5	2,486.9	2,456.7	6.7	7.6	170.46	-111.3	-419.1	713.0	704.1	8.89	80.212		
2,700.0	2,682.8	2,582.4	2,550.7	6.9	8.0	170.39	-116.9	-435.4	742.6	733.4	9.24	80.403		
2,800.0	2,782.0	2,677.9	2,644.6	7.2	8.3	170.32	-122.4	-451.7	772.3	762.7	9.58	80.580		
2,900.0	2,881.2	2,773.5	2,738.6	7.5	8.7	170.25	-128.0	-468.0	801.9	791.9	9.93	80.745		
3,000.0	2,980.5	2,869.0	2,832.5	7.8	9.0	170.19	-133.5	-484.4	831.5	821.2	10.28	80.899		
3,100.0	3,079.7	2,964.5	2,926.5	8.0	9.4	170.14	-139.1	-500.7	861.1	850.5	10.62	81.043		
3,200.0	3,179.0	3,060.0	3,020.4	8.3	9.7	170.08	-144.6	-517.0	890.7	879.7	10.97	81.178		
3,300.0	3,278.2	3,155.5	3,114.4	8.6	10.0	170.04	-150.2	-533.3	920.3	909.0	11.32	81.305		
3,400.0	3,377.4	3,251.0	3,208.3	8.9	10.4	169.99	-155.7	-549.6	949.9	938.2	11.67	81.424		
3,500.0	3,476.7	3,346.5	3,302.3	9.2	10.7	169.95	-161.3	-565.9	979.5	967.5	12.01	81.536		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4D-17H-P267 - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-89.49	0.7	-80.0	80.0					
100.0	100.0	100.0	100.0	0.1	0.1	-89.49	0.7	-80.0	80.0	79.7	0.24	327.282		
200.0	200.0	200.0	200.0	0.3	0.3	-89.49	0.7	-80.0	80.0	79.4	0.59	134.763 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	-179.70	0.7	-80.0	81.7	80.8	0.94	86.737		
400.0	399.8	398.8	398.8	0.7	0.6	-179.93	0.4	-80.2	87.2	85.9	1.29	67.730		
500.0	499.5	496.1	496.0	0.9	0.8	178.63	-2.0	-82.5	98.3	96.6	1.63	60.184		
553.7	552.8	547.8	547.6	1.0	0.9	177.48	-4.3	-84.6	106.6	104.8	1.82	58.549		
600.0	598.7	592.1	591.8	1.2	1.0	176.37	-6.8	-86.9	114.8	112.8	1.98	57.860		
700.0	698.0	686.9	686.2	1.4	1.2	173.79	-13.9	-93.3	134.4	132.0	2.35	57.245 SF		
800.0	797.2	780.5	778.9	1.7	1.5	171.14	-23.1	-101.8	156.7	154.0	2.72	57.548		
900.0	896.5	872.7	869.8	2.0	1.8	168.57	-34.3	-112.1	181.8	178.7	3.11	58.536		
1,000.0	995.7	968.4	963.9	2.2	2.1	166.26	-47.3	-124.0	208.6	205.1	3.50	59.594		
1,100.0	1,094.9	1,064.4	1,058.3	2.5	2.4	164.46	-60.3	-135.9	235.7	231.8	3.90	60.494		
1,200.0	1,194.2	1,160.5	1,152.7	2.8	2.7	163.03	-73.3	-147.8	263.0	258.7	4.29	61.264		
1,300.0	1,293.4	1,256.5	1,247.1	3.1	3.1	161.88	-86.3	-159.8	290.4	285.7	4.69	61.930		
1,400.0	1,392.7	1,352.5	1,341.4	3.3	3.4	160.92	-99.3	-171.7	317.8	312.8	5.08	62.512		
1,500.0	1,491.9	1,448.5	1,435.8	3.6	3.8	160.11	-112.3	-183.6	345.4	339.9	5.48	63.024		
1,600.0	1,591.1	1,544.6	1,530.2	3.9	4.1	159.42	-125.3	-195.5	373.0	367.1	5.88	63.477		
1,700.0	1,690.4	1,640.6	1,624.6	4.2	4.5	158.83	-138.3	-207.4	400.6	394.3	6.27	63.881		
1,800.0	1,789.6	1,736.6	1,719.0	4.4	4.8	158.32	-151.3	-219.4	428.3	421.6	6.67	64.243		
1,900.0	1,888.9	1,832.6	1,813.4	4.7	5.2	157.86	-164.3	-231.3	456.0	448.9	7.06	64.569		
2,000.0	1,988.1	1,928.7	1,907.8	5.0	5.5	157.46	-177.3	-243.2	483.7	476.3	7.46	64.865		
2,100.0	2,087.3	2,024.7	2,002.2	5.3	5.9	157.10	-190.3	-255.1	511.5	503.6	7.85	65.134		
2,200.0	2,186.6	2,120.7	2,096.6	5.5	6.2	156.78	-203.3	-267.1	539.2	531.0	8.25	65.380		
2,300.0	2,285.8	2,216.8	2,191.0	5.8	6.5	156.49	-216.3	-279.0	567.0	558.4	8.64	65.605		
2,400.0	2,385.0	2,312.8	2,285.4	6.1	6.9	156.23	-229.3	-290.9	594.8	585.8	9.04	65.812		
2,500.0	2,484.3	2,408.8	2,379.8	6.4	7.2	155.99	-242.3	-302.8	622.6	613.2	9.43	66.004		
2,600.0	2,583.5	2,504.8	2,474.2	6.7	7.6	155.77	-255.3	-314.8	650.4	640.6	9.83	66.181		
2,700.0	2,682.8	2,600.9	2,568.6	6.9	8.0	155.57	-268.2	-326.7	678.2	668.0	10.22	66.345		
2,800.0	2,782.0	2,696.9	2,663.0	7.2	8.3	155.38	-281.2	-338.6	706.0	695.4	10.62	66.498		
2,900.0	2,881.2	2,792.9	2,757.4	7.5	8.7	155.21	-294.2	-350.5	733.9	722.9	11.01	66.641		
3,000.0	2,980.5	2,888.9	2,851.7	7.8	9.0	155.05	-307.2	-362.4	761.7	750.3	11.41	66.774		
3,100.0	3,079.7	2,985.0	2,946.1	8.0	9.4	154.91	-320.2	-374.4	789.5	777.7	11.80	66.899		
3,200.0	3,179.0	3,081.0	3,040.5	8.3	9.7	154.77	-333.2	-386.3	817.4	805.2	12.20	67.017		
3,300.0	3,278.2	3,177.0	3,134.9	8.6	10.1	154.64	-346.2	-398.2	845.2	832.6	12.59	67.127		
3,400.0	3,377.4	3,273.1	3,229.3	8.9	10.4	154.52	-359.2	-410.1	873.1	860.1	12.99	67.232		
3,500.0	3,476.7	3,369.1	3,323.7	9.2	10.8	154.41	-372.2	-422.1	900.9	887.6	13.38	67.330		
3,600.0	3,575.9	3,465.1	3,418.1	9.4	11.1	154.30	-385.2	-434.0	928.8	915.0	13.78	67.423		
3,700.0	3,675.2	3,561.1	3,512.5	9.7	11.5	154.20	-398.2	-445.9	956.7	942.5	14.17	67.511		
3,800.0	3,774.4	3,657.2	3,606.9	10.0	11.8	154.11	-411.2	-457.8	984.5	970.0	14.57	67.595		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4E-17H-P267 - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-89.42	0.7	-69.9	69.9					
100.0	100.0	100.0	100.0	0.1	0.1	-89.42	0.7	-69.9	69.9	69.7	0.24	286.089		
200.0	200.0	200.0	200.0	0.3	0.3	-89.42	0.7	-69.9	69.9	69.3	0.59	117.801	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	-179.64	0.7	-69.9	71.6	70.7	0.94	76.053		
400.0	399.8	399.8	399.8	0.7	0.6	-179.66	0.7	-69.9	76.9	75.6	1.29	59.617		
500.0	499.5	497.8	497.8	0.9	0.8	179.38	-0.7	-70.8	86.6	84.9	1.63	52.978		
553.7	552.8	550.0	549.9	1.0	0.9	178.27	-2.5	-72.1	94.0	92.2	1.82	51.619		
600.0	598.7	594.8	594.6	1.2	1.0	177.12	-4.8	-73.6	101.3	99.4	1.98	51.080		
700.0	698.0	690.7	690.3	1.4	1.2	174.22	-11.5	-78.2	118.8	116.5	2.35	50.614	SF	
800.0	797.2	785.7	784.5	1.7	1.4	171.09	-20.7	-84.5	138.8	136.1	2.73	50.879		
900.0	896.5	879.3	877.0	2.0	1.7	167.97	-32.3	-92.5	161.4	158.2	3.12	51.667		
1,000.0	995.7	975.2	971.5	2.2	2.0	165.11	-45.9	-101.8	185.9	182.3	3.53	52.657		
1,100.0	1,094.9	1,071.8	1,066.7	2.5	2.3	162.90	-59.6	-111.1	210.7	206.8	3.94	53.494		
1,200.0	1,194.2	1,168.3	1,161.8	2.8	2.6	161.15	-73.3	-120.5	235.8	231.5	4.35	54.215		
1,300.0	1,293.4	1,264.9	1,256.9	3.1	2.9	159.73	-87.0	-129.9	261.1	256.4	4.76	54.843		
1,400.0	1,392.7	1,361.5	1,352.1	3.3	3.3	158.57	-100.7	-139.3	286.5	281.3	5.17	55.394		
1,500.0	1,491.9	1,458.0	1,447.2	3.6	3.6	157.59	-114.5	-148.7	312.0	306.4	5.58	55.880		
1,600.0	1,591.1	1,554.6	1,542.3	3.9	3.9	156.76	-128.2	-158.0	337.6	331.6	5.99	56.312		
1,700.0	1,690.4	1,651.2	1,637.4	4.2	4.3	156.05	-141.9	-167.4	363.2	356.8	6.41	56.698		
1,800.0	1,789.6	1,747.7	1,732.6	4.4	4.6	155.44	-155.6	-176.8	388.9	382.1	6.82	57.044		
1,900.0	1,888.9	1,844.3	1,827.7	4.7	4.9	154.89	-169.3	-186.2	414.6	407.4	7.23	57.357		
2,000.0	1,988.1	1,940.9	1,922.8	5.0	5.2	154.42	-183.0	-195.5	440.3	432.7	7.64	57.641		
2,100.0	2,087.3	2,037.5	2,018.0	5.3	5.6	153.99	-196.7	-204.9	466.1	458.0	8.05	57.900		
2,200.0	2,186.6	2,134.0	2,113.1	5.5	5.9	153.61	-210.4	-214.3	491.9	483.4	8.46	58.136		
2,300.0	2,285.8	2,230.6	2,208.2	5.8	6.2	153.27	-224.2	-223.7	517.7	508.8	8.87	58.353		
2,400.0	2,385.0	2,327.2	2,303.4	6.1	6.6	152.96	-237.9	-233.0	543.5	534.2	9.28	58.553		
2,500.0	2,484.3	2,423.7	2,398.5	6.4	6.9	152.68	-251.6	-242.4	569.3	559.6	9.69	58.738		
2,600.0	2,583.5	2,520.3	2,493.6	6.7	7.2	152.42	-265.3	-251.8	595.2	585.1	10.10	58.909		
2,700.0	2,682.8	2,616.9	2,588.7	6.9	7.6	152.18	-279.0	-261.2	621.0	610.5	10.51	59.068		
2,800.0	2,782.0	2,713.4	2,683.9	7.2	7.9	151.96	-292.7	-270.6	646.9	635.9	10.92	59.216		
2,900.0	2,881.2	2,810.0	2,779.0	7.5	8.2	151.76	-306.4	-279.9	672.7	661.4	11.33	59.354		
3,000.0	2,980.5	2,906.6	2,874.1	7.8	8.6	151.58	-320.1	-289.3	698.6	686.9	11.74	59.483		
3,100.0	3,079.7	3,003.2	2,969.3	8.0	8.9	151.41	-333.9	-298.7	724.5	712.3	12.16	59.605		
3,200.0	3,179.0	3,099.7	3,064.4	8.3	9.3	151.24	-347.6	-308.1	750.4	737.8	12.57	59.718		
3,300.0	3,278.2	3,196.3	3,159.5	8.6	9.6	151.09	-361.3	-317.4	776.3	763.3	12.98	59.826		
3,400.0	3,377.4	3,292.9	3,254.7	8.9	9.9	150.95	-375.0	-326.8	802.2	788.8	13.39	59.927		
3,500.0	3,476.7	3,389.4	3,349.8	9.2	10.3	150.82	-388.7	-336.2	828.1	814.3	13.80	60.022		
3,600.0	3,575.9	3,486.0	3,444.9	9.4	10.6	150.70	-402.4	-345.6	854.0	839.8	14.21	60.112		
3,700.0	3,675.2	3,582.6	3,540.1	9.7	10.9	150.58	-416.1	-355.0	879.9	865.3	14.62	60.198		
3,800.0	3,774.4	3,679.1	3,635.2	10.0	11.3	150.47	-429.8	-364.3	905.8	890.8	15.03	60.279		
3,900.0	3,873.6	3,775.7	3,730.3	10.3	11.6	150.37	-443.5	-373.7	931.7	916.3	15.44	60.356		
4,000.0	3,972.9	3,872.3	3,825.4	10.5	11.9	150.27	-457.3	-383.1	957.7	941.8	15.85	60.429		
4,100.0	4,072.1	3,968.9	3,920.6	10.8	12.3	150.18	-471.0	-392.5	983.6	967.3	16.26	60.499		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4F-17H-P267 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-89.64	0.4	-60.1	60.1					
100.0	100.0	100.0	100.0	0.1	0.1	-89.64	0.4	-60.1	60.1	59.9	0.24	246.029		
200.0	200.0	200.0	200.0	0.3	0.3	-89.64	0.4	-60.1	60.1	59.5	0.59	101.306 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	-179.86	0.4	-60.1	61.9	60.9	0.94	65.663		
400.0	399.8	399.8	399.8	0.7	0.6	-179.87	0.4	-60.1	67.1	65.8	1.29	52.027		
500.0	499.5	498.9	498.9	0.9	0.8	179.83	0.0	-60.3	76.0	74.3	1.63	46.489		
553.7	552.8	551.6	551.6	1.0	0.9	178.96	-1.3	-60.9	82.7	80.9	1.82	45.426		
600.0	598.7	596.8	596.7	1.2	1.0	177.87	-3.1	-61.7	89.2	87.3	1.98	45.033		
700.0	698.0	693.9	693.6	1.4	1.2	174.82	-9.1	-64.4	104.7	102.3	2.34	44.681 SF		
800.0	797.2	790.2	789.4	1.7	1.4	171.25	-18.0	-68.4	122.1	119.4	2.72	44.837		
900.0	896.5	885.3	883.6	2.0	1.6	167.52	-29.7	-73.7	141.9	138.7	3.13	45.382		
1,000.0	995.7	982.4	979.6	2.2	1.9	164.14	-43.3	-79.9	163.2	159.7	3.54	46.054		
1,100.0	1,094.9	1,079.7	1,075.8	2.5	2.2	161.54	-56.8	-86.0	185.0	181.0	3.97	46.642		
1,200.0	1,194.2	1,177.0	1,171.9	2.8	2.5	159.48	-70.4	-92.2	207.0	202.7	4.39	47.158		
1,300.0	1,293.4	1,274.3	1,268.1	3.1	2.8	157.83	-84.0	-98.3	229.3	224.5	4.82	47.613		
1,400.0	1,392.7	1,371.6	1,364.2	3.3	3.1	156.46	-97.6	-104.5	251.7	246.5	5.24	48.017		
1,500.0	1,491.9	1,468.9	1,460.3	3.6	3.4	155.32	-111.2	-110.6	274.3	268.6	5.67	48.377		
1,600.0	1,591.1	1,566.2	1,556.5	3.9	3.7	154.35	-124.8	-116.8	296.9	290.8	6.10	48.699		
1,700.0	1,690.4	1,663.5	1,652.6	4.2	4.0	153.52	-138.3	-122.9	319.6	313.0	6.52	48.990		
1,800.0	1,789.6	1,760.8	1,748.8	4.4	4.3	152.79	-151.9	-129.0	342.3	335.4	6.95	49.252		
1,900.0	1,888.9	1,858.1	1,844.9	4.7	4.6	152.16	-165.5	-135.2	365.1	357.7	7.38	49.490		
2,000.0	1,988.1	1,955.4	1,941.1	5.0	4.9	151.60	-179.1	-141.3	387.9	380.1	7.80	49.707		
2,100.0	2,087.3	2,052.7	2,037.2	5.3	5.2	151.11	-192.7	-147.5	410.8	402.6	8.23	49.905		
2,200.0	2,186.6	2,150.0	2,133.4	5.5	5.5	150.67	-206.3	-153.6	433.7	425.0	8.66	50.087		
2,300.0	2,285.8	2,247.3	2,229.5	5.8	5.8	150.27	-219.8	-159.8	456.6	447.5	9.09	50.255		
2,400.0	2,385.0	2,344.6	2,325.7	6.1	6.1	149.91	-233.4	-165.9	479.5	470.0	9.51	50.410		
2,500.0	2,484.3	2,441.9	2,421.8	6.4	6.4	149.58	-247.0	-172.1	502.4	492.5	9.94	50.553		
2,600.0	2,583.5	2,539.1	2,517.9	6.7	6.7	149.28	-260.6	-178.2	525.4	515.0	10.37	50.686		
2,700.0	2,682.8	2,636.4	2,614.1	6.9	7.1	149.00	-274.2	-184.4	548.4	537.6	10.79	50.810		
2,800.0	2,782.0	2,733.7	2,710.2	7.2	7.4	148.75	-287.8	-190.5	571.3	560.1	11.22	50.925		
2,900.0	2,881.2	2,831.0	2,806.4	7.5	7.7	148.52	-301.3	-196.7	594.3	582.7	11.65	51.033		
3,000.0	2,980.5	2,928.3	2,902.5	7.8	8.0	148.30	-314.9	-202.8	617.3	605.3	12.07	51.135		
3,100.0	3,079.7	3,025.6	2,998.7	8.0	8.3	148.10	-328.5	-209.0	640.3	627.8	12.50	51.230		
3,200.0	3,179.0	3,122.9	3,094.8	8.3	8.6	147.92	-342.1	-215.1	663.3	650.4	12.93	51.319		
3,300.0	3,278.2	3,220.2	3,191.0	8.6	8.9	147.74	-355.7	-221.3	686.4	673.0	13.35	51.403		
3,400.0	3,377.4	3,317.5	3,287.1	8.9	9.2	147.58	-369.3	-227.4	709.4	695.6	13.78	51.483		
3,500.0	3,476.7	3,414.8	3,383.2	9.2	9.5	147.43	-382.8	-233.6	732.4	718.2	14.21	51.558		
3,600.0	3,575.9	3,512.1	3,479.4	9.4	9.8	147.29	-396.4	-239.7	755.4	740.8	14.63	51.629		
3,700.0	3,675.2	3,609.4	3,575.5	9.7	10.2	147.15	-410.0	-245.9	778.5	763.4	15.06	51.697		
3,800.0	3,774.4	3,706.7	3,671.7	10.0	10.5	147.03	-423.6	-252.0	801.5	786.0	15.49	51.761		
3,900.0	3,873.6	3,804.0	3,767.8	10.3	10.8	146.91	-437.2	-258.2	824.6	808.7	15.91	51.821		
4,000.0	3,972.9	3,901.3	3,864.0	10.5	11.1	146.79	-450.8	-264.3	847.6	831.3	16.34	51.879		
4,100.0	4,072.1	3,998.6	3,960.1	10.8	11.4	146.69	-464.3	-270.5	870.7	853.9	16.76	51.935		
4,200.0	4,171.3	4,095.9	4,056.3	11.1	11.7	146.58	-477.9	-276.6	893.7	876.5	17.19	51.987		
4,300.0	4,270.6	4,193.2	4,152.4	11.4	12.0	146.49	-491.5	-282.8	916.8	899.2	17.62	52.038		
4,400.0	4,369.8	4,290.5	4,248.6	11.7	12.3	146.40	-505.1	-288.9	939.8	921.8	18.04	52.086		
4,500.0	4,469.1	4,387.7	4,344.7	11.9	12.6	146.31	-518.7	-295.1	962.9	944.4	18.47	52.132		
4,600.0	4,568.3	4,485.0	4,440.8	12.2	12.9	146.22	-532.3	-301.2	986.0	967.1	18.90	52.176		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4G-17H-P267 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-89.58	0.4	-50.0	50.1					
100.0	100.0	100.0	100.0	0.1	0.1	-89.58	0.4	-50.0	50.1	49.8	0.24	204.835		
200.0	200.0	200.0	200.0	0.3	0.3	-89.58	0.4	-50.0	50.1	49.5	0.59	84.344	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	-179.80	0.4	-50.0	51.8	50.9	0.94	54.979		
400.0	399.8	399.8	399.8	0.7	0.6	-179.82	0.4	-50.0	57.0	55.7	1.29	44.222		
500.0	499.5	499.5	499.5	0.9	0.8	-179.84	0.4	-50.0	65.7	64.1	1.64	40.204		
553.7	552.8	552.5	552.5	1.0	0.9	179.77	-0.1	-50.2	72.0	70.1	1.82	39.537		
600.0	598.7	598.1	598.1	1.2	1.0	178.92	-1.3	-50.4	78.0	76.0	1.98	39.343		
700.0	698.0	696.3	696.1	1.4	1.2	175.97	-6.2	-51.6	91.6	89.3	2.34	39.177	SF	
800.0	797.2	793.8	793.3	1.7	1.4	172.09	-14.3	-53.5	106.6	103.9	2.72	39.254		
900.0	896.5	890.5	889.3	2.0	1.6	167.78	-25.5	-56.1	123.4	120.3	3.12	39.504		
1,000.0	995.7	987.6	985.3	2.2	1.9	163.53	-39.3	-59.4	142.0	138.5	3.55	39.964		
1,100.0	1,094.9	1,085.3	1,082.0	2.5	2.1	160.17	-53.5	-62.7	161.3	157.3	3.99	40.391		
1,200.0	1,194.2	1,183.0	1,178.6	2.8	2.4	157.53	-67.6	-66.0	181.1	176.6	4.44	40.789		
1,300.0	1,293.4	1,280.7	1,275.2	3.1	2.7	155.41	-81.7	-69.3	201.1	196.2	4.89	41.155		
1,400.0	1,392.7	1,378.5	1,371.9	3.3	3.0	153.67	-95.9	-72.7	221.4	216.1	5.34	41.491		
1,500.0	1,491.9	1,476.2	1,468.5	3.6	3.3	152.23	-110.0	-76.0	241.8	236.0	5.79	41.798		
1,600.0	1,591.1	1,573.9	1,565.1	3.9	3.6	151.01	-124.1	-79.3	262.4	256.1	6.24	42.078		
1,700.0	1,690.4	1,671.6	1,661.8	4.2	3.9	149.97	-138.3	-82.6	283.0	276.3	6.69	42.335		
1,800.0	1,789.6	1,769.4	1,758.4	4.4	4.2	149.07	-152.4	-86.0	303.8	296.6	7.14	42.570		
1,900.0	1,888.9	1,867.1	1,855.1	4.7	4.5	148.28	-166.6	-89.3	324.5	317.0	7.59	42.786		
2,000.0	1,988.1	1,964.8	1,951.7	5.0	4.8	147.59	-180.7	-92.6	345.4	337.3	8.04	42.984		
2,100.0	2,087.3	2,062.5	2,048.3	5.3	5.1	146.98	-194.8	-95.9	366.3	357.8	8.48	43.167		
2,200.0	2,186.6	2,160.3	2,145.0	5.5	5.4	146.43	-209.0	-99.2	387.2	378.2	8.93	43.336		
2,300.0	2,285.8	2,258.0	2,241.6	5.8	5.7	145.94	-223.1	-102.6	408.1	398.7	9.38	43.493		
2,400.0	2,385.0	2,355.7	2,338.3	6.1	6.0	145.50	-237.3	-105.9	429.1	419.3	9.83	43.638		
2,500.0	2,484.3	2,453.4	2,434.9	6.4	6.3	145.10	-251.4	-109.2	450.1	439.8	10.28	43.773		
2,600.0	2,583.5	2,551.2	2,531.5	6.7	6.6	144.73	-265.5	-112.5	471.1	460.4	10.73	43.899		
2,700.0	2,682.8	2,648.9	2,628.2	6.9	6.9	144.40	-279.7	-115.9	492.2	481.0	11.18	44.016		
2,800.0	2,782.0	2,746.6	2,724.8	7.2	7.2	144.09	-293.8	-119.2	513.2	501.6	11.63	44.127		
2,900.0	2,881.2	2,844.3	2,821.5	7.5	7.5	143.81	-307.9	-122.5	534.3	522.2	12.08	44.230		
3,000.0	2,980.5	2,942.1	2,918.1	7.8	7.8	143.55	-322.1	-125.8	555.3	542.8	12.53	44.327		
3,100.0	3,079.7	3,039.8	3,014.7	8.0	8.1	143.31	-336.2	-129.2	576.4	563.4	12.98	44.418		
3,200.0	3,179.0	3,137.5	3,111.4	8.3	8.4	143.08	-350.4	-132.5	597.5	584.1	13.43	44.504		
3,300.0	3,278.2	3,235.2	3,208.0	8.6	8.7	142.87	-364.5	-135.8	618.6	604.7	13.87	44.585		
3,400.0	3,377.4	3,333.0	3,304.7	8.9	9.0	142.67	-378.6	-139.1	639.7	625.4	14.32	44.662		
3,500.0	3,476.7	3,430.7	3,401.3	9.2	9.3	142.49	-392.8	-142.4	660.8	646.1	14.77	44.735		
3,600.0	3,575.9	3,528.4	3,497.9	9.4	9.6	142.32	-406.9	-145.8	681.9	666.7	15.22	44.804		
3,700.0	3,675.2	3,626.1	3,594.6	9.7	9.9	142.16	-421.1	-149.1	703.1	687.4	15.67	44.869		
3,800.0	3,774.4	3,723.8	3,691.2	10.0	10.2	142.01	-435.2	-152.4	724.2	708.1	16.12	44.931		
3,900.0	3,873.6	3,821.6	3,787.8	10.3	10.5	141.86	-449.3	-155.7	745.3	728.8	16.57	44.991		
4,000.0	3,972.9	3,919.3	3,884.5	10.5	10.8	141.73	-463.5	-159.1	766.5	749.5	17.02	45.047		
4,100.0	4,072.1	4,017.0	3,981.1	10.8	11.1	141.60	-477.6	-162.4	787.6	770.2	17.46	45.101		
4,200.0	4,171.3	4,114.7	4,077.8	11.1	11.4	141.48	-491.7	-165.7	808.8	790.9	17.91	45.152		
4,300.0	4,270.6	4,212.5	4,174.4	11.4	11.7	141.36	-505.9	-169.0	829.9	811.6	18.36	45.201		
4,400.0	4,369.8	4,310.2	4,271.0	11.7	12.1	141.25	-520.0	-172.3	851.1	832.3	18.81	45.249		
4,500.0	4,469.1	4,407.9	4,367.7	11.9	12.4	141.15	-534.2	-175.7	872.2	853.0	19.26	45.294		
4,600.0	4,568.3	4,505.6	4,464.3	12.2	12.7	141.05	-548.3	-179.0	893.4	873.7	19.71	45.337		
4,700.0	4,667.5	4,603.4	4,561.0	12.5	13.0	140.95	-562.4	-182.3	914.5	894.4	20.15	45.378		
4,800.0	4,766.8	4,701.1	4,657.6	12.8	13.3	140.86	-576.6	-185.6	935.7	915.1	20.60	45.418		
4,900.0	4,866.0	4,798.8	4,754.2	13.0	13.6	140.77	-590.7	-189.0	956.9	935.8	21.05	45.456		
5,000.0	4,965.3	4,896.5	4,850.9	13.3	13.9	140.69	-604.9	-192.3	978.0	956.5	21.50	45.493		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4G-17H-P267 - DD - Plan #2													Offset Site Error: 0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis				Distance					
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,100.0	5,064.5	4,994.3	4,947.5	13.6	14.2	140.61	-619.0	-195.6	999.2	977.3	21.95	45.528	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4H-17H-P267 - DD - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: 0-Geolink MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-89.49	0.4	-40.0	40.0					
100.0	100.0	100.0	100.0	0.1	0.1	-89.49	0.4	-40.0	40.0	39.7	0.24	163.641		
200.0	200.0	200.0	200.0	0.3	0.3	-89.49	0.4	-40.0	40.0	39.4	0.59	67.382	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	-179.71	0.4	-40.0	41.7	40.8	0.94	44.295		
400.0	399.8	399.8	399.8	0.7	0.6	-179.74	0.4	-40.0	47.0	45.7	1.29	36.417		
500.0	499.5	499.4	499.4	0.9	0.8	179.78	-0.1	-40.0	55.7	54.0	1.64	34.047		
553.7	552.8	552.8	552.7	1.0	0.9	178.48	-1.5	-40.0	61.8	60.0	1.82	33.914		
600.0	598.7	598.6	598.5	1.2	1.0	176.89	-3.5	-40.0	67.6	65.6	1.99	34.033		
700.0	698.0	697.4	697.1	1.4	1.2	172.47	-10.3	-40.1	80.5	78.2	2.36	34.148		
800.0	797.2	795.5	794.7	1.7	1.4	167.27	-20.5	-40.1	94.5	91.8	2.76	34.194		
900.0	896.5	893.4	891.7	2.0	1.7	161.93	-33.5	-40.3	110.0	106.8	3.20	34.346		
1,000.0	995.7	991.7	989.0	2.2	1.9	157.71	-47.1	-40.4	126.3	122.7	3.66	34.551		
1,100.0	1,094.9	1,090.0	1,086.4	2.5	2.2	154.46	-60.7	-40.5	143.2	139.1	4.12	34.775		
1,200.0	1,194.2	1,188.3	1,183.7	2.8	2.5	151.90	-74.3	-40.6	160.4	155.8	4.58	35.002		
1,300.0	1,293.4	1,286.5	1,281.1	3.1	2.7	149.84	-87.8	-40.7	177.9	172.8	5.05	35.221		
1,400.0	1,392.7	1,384.8	1,378.4	3.3	3.0	148.14	-101.4	-40.8	195.5	190.0	5.52	35.429		
1,500.0	1,491.9	1,483.1	1,475.7	3.6	3.3	146.73	-115.0	-40.9	213.3	207.3	5.99	35.623		
1,600.0	1,591.1	1,581.4	1,573.1	3.9	3.6	145.54	-128.6	-41.0	231.2	224.7	6.46	35.804		
1,700.0	1,690.4	1,679.7	1,670.4	4.2	3.9	144.51	-142.1	-41.1	249.2	242.2	6.93	35.971		
1,800.0	1,789.6	1,777.9	1,767.7	4.4	4.2	143.63	-155.7	-41.2	267.2	259.8	7.40	36.126		
1,900.0	1,888.9	1,876.2	1,865.1	4.7	4.4	142.85	-169.3	-41.3	285.3	277.4	7.87	36.270		
2,000.0	1,988.1	1,974.5	1,962.4	5.0	4.7	142.17	-182.9	-41.4	303.5	295.1	8.34	36.402		
2,100.0	2,087.3	2,072.8	2,059.8	5.3	5.0	141.57	-196.4	-41.5	321.6	312.8	8.81	36.525		
2,200.0	2,186.6	2,171.1	2,157.1	5.5	5.3	141.03	-210.0	-41.6	339.9	330.6	9.28	36.639		
2,300.0	2,285.8	2,269.3	2,254.4	5.8	5.6	140.54	-223.6	-41.8	358.1	348.3	9.75	36.745		
2,400.0	2,385.0	2,367.6	2,351.8	6.1	5.9	140.10	-237.2	-41.9	376.3	366.1	10.21	36.843		
2,500.0	2,484.3	2,465.9	2,449.1	6.4	6.2	139.71	-250.8	-42.0	394.6	383.9	10.68	36.935		
2,600.0	2,583.5	2,564.2	2,546.4	6.7	6.5	139.34	-264.3	-42.1	412.9	401.8	11.15	37.021		
2,700.0	2,682.8	2,662.5	2,643.8	6.9	6.8	139.01	-277.9	-42.2	431.2	419.6	11.62	37.102		
2,800.0	2,782.0	2,760.7	2,741.1	7.2	7.1	138.71	-291.5	-42.3	449.6	437.5	12.09	37.177		
2,900.0	2,881.2	2,859.0	2,838.5	7.5	7.3	138.43	-305.1	-42.4	467.9	455.3	12.56	37.248		
3,000.0	2,980.5	2,957.3	2,935.8	7.8	7.6	138.17	-318.6	-42.5	486.2	473.2	13.03	37.315		
3,100.0	3,079.7	3,055.6	3,033.1	8.0	7.9	137.93	-332.2	-42.6	504.6	491.1	13.50	37.378		
3,200.0	3,179.0	3,153.9	3,130.5	8.3	8.2	137.70	-345.8	-42.7	523.0	509.0	13.97	37.437		
3,300.0	3,278.2	3,252.1	3,227.8	8.6	8.5	137.50	-359.4	-42.8	541.3	526.9	14.44	37.493		
3,400.0	3,377.4	3,350.4	3,325.1	8.9	8.8	137.30	-372.9	-42.9	559.7	544.8	14.91	37.546		
3,500.0	3,476.7	3,448.7	3,422.5	9.2	9.1	137.12	-386.5	-43.0	578.1	562.7	15.38	37.596		
3,600.0	3,575.9	3,547.0	3,519.8	9.4	9.4	136.95	-400.1	-43.1	596.5	580.6	15.84	37.644		
3,700.0	3,675.2	3,645.3	3,617.2	9.7	9.7	136.79	-413.7	-43.3	614.9	598.5	16.31	37.689		
3,800.0	3,774.4	3,743.5	3,714.5	10.0	10.0	136.63	-427.3	-43.4	633.3	616.5	16.78	37.733		
3,900.0	3,873.6	3,841.8	3,811.8	10.3	10.3	136.49	-440.8	-43.5	651.7	634.4	17.25	37.774		
4,000.0	3,972.9	3,940.1	3,909.2	10.5	10.5	136.36	-454.4	-43.6	670.1	652.3	17.72	37.813		
4,100.0	4,072.1	4,038.4	4,006.5	10.8	10.8	136.23	-468.0	-43.7	688.5	670.3	18.19	37.850		
4,200.0	4,171.3	4,136.7	4,103.8	11.1	11.1	136.11	-481.6	-43.8	706.9	688.2	18.66	37.886		
4,300.0	4,270.6	4,234.9	4,201.2	11.4	11.4	135.99	-495.1	-43.9	725.3	706.2	19.13	37.920		
4,400.0	4,369.8	4,333.2	4,298.5	11.7	11.7	135.88	-508.7	-44.0	743.7	724.1	19.60	37.953		
4,500.0	4,469.1	4,431.5	4,395.9	11.9	12.0	135.78	-522.3	-44.1	762.1	742.1	20.06	37.984		
4,600.0	4,568.3	4,529.8	4,493.2	12.2	12.3	135.68	-535.9	-44.2	780.5	760.0	20.53	38.014		
4,700.0	4,667.5	4,628.1	4,590.5	12.5	12.6	135.58	-549.4	-44.3	799.0	778.0	21.00	38.043		
4,800.0	4,766.8	4,726.3	4,687.9	12.8	12.9	135.49	-563.0	-44.4	817.4	795.9	21.47	38.071		
4,900.0	4,866.0	4,824.6	4,785.2	13.0	13.2	135.41	-576.6	-44.5	835.8	813.9	21.94	38.097		
5,000.0	4,965.3	4,922.9	4,882.5	13.3	13.5	135.32	-590.2	-44.6	854.3	831.8	22.41	38.123		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4H-17H-P267 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance			Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)				Between Ellipses (ft)	
5,100.0	5,064.5	5,021.2	4,979.9	13.6	13.8	135.24	-603.8	-44.8	872.7	849.8	22.88	38.148		
5,200.0	5,163.7	5,119.5	5,077.2	13.9	14.1	135.17	-617.3	-44.9	891.1	867.8	23.35	38.171		
5,300.0	5,263.0	5,217.7	5,174.6	14.2	14.3	135.10	-630.9	-45.0	909.6	885.7	23.81	38.194		
5,400.0	5,362.2	5,316.0	5,271.9	14.4	14.6	135.03	-644.5	-45.1	928.0	903.7	24.28	38.216		
5,500.0	5,461.4	5,414.3	5,369.2	14.7	14.9	134.96	-658.1	-45.2	946.4	921.7	24.75	38.238		
5,600.0	5,560.7	5,512.6	5,466.6	15.0	15.2	134.89	-671.6	-45.3	964.9	939.6	25.22	38.258		
5,700.0	5,659.9	5,610.9	5,563.9	15.3	15.5	134.83	-685.2	-45.4	983.3	957.6	25.69	38.278		
7,050.0	6,999.5	8,191.9	7,498.0	19.0	14.3	-137.60	10.7	-44.6	999.6	973.2	26.48	37.748		
7,100.0	7,048.4	8,200.3	7,498.0	19.2	14.3	-124.51	19.0	-44.5	981.5	954.9	26.58	36.924		
7,150.0	7,096.4	8,212.9	7,498.0	19.3	14.3	-117.64	31.7	-44.4	965.7	939.0	26.70	36.172		
7,200.0	7,143.1	8,229.7	7,498.0	19.4	14.4	-113.40	48.5	-44.2	952.5	925.6	26.82	35.511		
7,250.0	7,188.2	8,250.6	7,498.0	19.6	14.5	-110.32	69.3	-44.0	941.7	914.7	26.97	34.919		
7,300.0	7,231.4	8,275.3	7,498.0	19.8	14.6	-107.75	94.1	-43.7	933.2	906.1	27.16	34.365		
7,350.0	7,272.2	8,303.7	7,498.0	19.9	14.7	-105.40	122.5	-43.4	927.0	899.6	27.42	33.809		
7,400.0	7,310.4	8,335.6	7,498.0	20.1	14.8	-103.17	154.4	-43.0	922.8	895.0	27.82	33.174		
7,450.0	7,345.8	8,370.8	7,498.0	20.3	15.0	-101.00	189.5	-42.7	920.2	891.9	28.31	32.510		
7,500.0	7,377.9	8,408.8	7,498.0	20.6	15.3	-98.91	227.6	-42.3	919.0	890.1	28.89	31.805		
7,536.1	7,399.1	8,438.0	7,498.0	20.7	15.5	-97.47	256.8	-41.9	918.8	889.4	29.41	31.242		
7,550.0	7,406.7	8,449.6	7,498.0	20.8	15.6	-96.93	268.4	-41.8	918.8	889.2	29.61	31.032		
7,600.0	7,431.8	8,492.8	7,498.0	21.1	15.9	-95.11	311.5	-41.4	919.3	888.9	30.38	30.264		
7,650.0	7,453.1	8,537.9	7,498.0	21.4	16.3	-93.50	356.7	-40.9	920.2	888.9	31.23	29.460		
7,700.0	7,470.4	8,584.8	7,498.0	21.8	16.7	-92.14	403.5	-40.4	921.1	889.0	32.12	28.673		
7,750.0	7,483.6	8,633.0	7,498.0	22.1	17.2	-91.10	451.7	-39.9	921.9	888.9	33.07	27.879		
7,800.0	7,492.6	8,682.2	7,498.0	22.5	17.6	-90.38	500.9	-39.3	922.4	888.4	34.04	27.096		
7,850.0	7,497.3	8,731.9	7,498.0	22.9	18.2	-90.03	550.6	-38.8	922.5	887.4	35.06	26.309		
7,879.2	7,498.0	8,761.1	7,498.0	23.2	18.5	-90.00	579.8	-38.5	922.3	886.6	35.68	25.850		
7,900.0	7,498.0	8,781.9	7,498.0	23.4	18.7	-90.00	600.6	-38.3	922.0	885.9	36.16	25.498		
8,000.0	7,498.0	8,881.9	7,498.0	24.3	19.9	-90.00	700.6	-37.2	921.0	882.3	38.61	23.851		
8,100.0	7,498.0	8,981.9	7,498.0	25.4	21.2	-90.00	800.6	-36.1	919.9	878.7	41.22	22.317		
8,200.0	7,498.0	9,081.9	7,498.0	26.5	22.6	-90.00	900.6	-35.1	918.8	874.9	43.95	20.906		
8,300.0	7,498.0	9,181.9	7,498.0	27.6	23.9	-90.00	1,000.6	-34.0	917.8	871.0	46.78	19.617		
8,400.0	7,498.0	9,281.9	7,498.0	28.9	25.4	-90.00	1,100.6	-32.9	916.7	867.0	49.70	18.443		
8,500.0	7,498.0	9,381.9	7,498.0	30.2	26.9	-90.00	1,200.6	-31.9	915.6	862.9	52.70	17.375		
8,600.0	7,498.0	9,481.9	7,498.0	31.5	28.4	-90.00	1,300.5	-30.8	914.6	858.8	55.75	16.405		
8,700.0	7,498.0	9,581.9	7,498.0	32.9	29.9	-90.00	1,400.5	-29.7	913.5	854.6	58.85	15.522		
8,800.0	7,498.0	9,681.8	7,498.0	34.3	31.5	-90.00	1,500.5	-28.7	912.4	850.4	62.00	14.717		
8,900.0	7,498.0	9,781.8	7,498.0	35.7	33.0	-90.00	1,600.5	-27.6	911.3	846.2	65.18	13.982		
9,000.0	7,498.0	9,881.8	7,498.0	37.2	34.6	-90.00	1,700.5	-26.5	910.3	841.9	68.40	13.309		
9,100.0	7,498.0	9,981.8	7,498.0	38.7	36.2	-90.00	1,800.5	-25.5	909.2	837.6	71.64	12.692		
9,200.0	7,498.0	10,081.8	7,498.0	40.2	37.9	-90.00	1,900.5	-24.4	908.1	833.2	74.90	12.124		
9,300.0	7,498.0	10,181.8	7,498.0	41.7	39.5	-90.00	2,000.5	-23.3	907.1	828.9	78.19	11.601		
9,400.0	7,498.0	10,281.8	7,498.0	43.3	41.1	-90.00	2,100.5	-22.3	906.0	824.5	81.50	11.117		
9,500.0	7,498.0	10,381.8	7,498.0	44.8	42.8	-90.00	2,200.4	-21.2	904.9	820.1	84.82	10.669		
9,600.0	7,498.0	10,481.8	7,498.0	46.4	44.4	-90.00	2,300.4	-20.1	903.9	815.7	88.16	10.253		
9,700.0	7,498.0	10,581.8	7,498.0	48.0	46.1	-90.00	2,400.4	-19.1	902.8	811.3	91.50	9.866		
9,800.0	7,498.0	10,681.8	7,498.0	49.6	47.8	-90.00	2,500.4	-18.0	901.7	806.9	94.87	9.505		
9,900.0	7,498.0	10,781.8	7,498.0	51.2	49.5	-90.00	2,600.4	-16.9	900.7	802.4	98.24	9.168		
10,000.0	7,498.0	10,881.8	7,498.0	52.8	51.1	-90.00	2,700.4	-15.9	899.6	798.0	101.62	8.853		
10,100.0	7,498.0	10,981.8	7,498.0	54.4	52.8	-90.00	2,800.4	-14.8	898.5	793.5	105.01	8.557		
10,200.0	7,498.0	11,081.8	7,498.0	56.1	54.5	-90.00	2,900.4	-13.7	897.5	789.1	108.40	8.279		
10,300.0	7,498.0	11,181.8	7,498.0	57.7	56.2	-90.00	3,000.4	-12.6	896.4	784.6	111.80	8.018		
10,400.0	7,498.0	11,281.8	7,498.0	59.4	57.9	-90.00	3,100.3	-11.6	895.3	780.1	115.21	7.771		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4H-17H-P267 - DD - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: 0-Geolink MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance			Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)				Between Ellipses (ft)	
10,500.0	7,498.0	11,381.8	7,498.0	61.0	59.6	-90.00	3,200.3	-10.5	894.3	775.6	118.63	7.538		
10,600.0	7,498.0	11,475.0	7,498.0	62.7	61.2	-90.00	3,293.6	-9.7	893.4	771.5	121.93	7.327		
10,620.8	7,498.0	11,493.0	7,498.0	63.0	61.5	-90.00	3,311.5	-9.7	893.4	770.8	122.60	7.287		
10,700.0	7,498.0	11,561.7	7,498.0	64.3	62.7	-90.00	3,380.2	-10.1	893.8	768.7	125.13	7.143		
10,800.0	7,498.0	11,661.6	7,498.0	66.0	64.4	-90.00	3,480.2	-11.2	895.0	766.4	128.56	6.962		
10,900.0	7,498.0	11,761.6	7,498.0	67.7	66.1	-90.00	3,580.2	-12.4	896.2	764.2	131.99	6.790		
11,000.0	7,498.0	11,861.6	7,498.0	69.4	67.8	-90.00	3,680.2	-13.6	897.4	761.9	135.43	6.626		
11,100.0	7,498.0	11,961.6	7,498.0	71.0	69.5	-90.00	3,780.2	-14.8	898.5	759.7	138.87	6.470		
11,200.0	7,498.0	12,061.6	7,498.0	72.7	71.3	-90.00	3,880.2	-16.0	899.7	757.4	142.31	6.322		
11,300.0	7,498.0	12,161.6	7,498.0	74.4	73.0	-90.00	3,980.1	-17.1	900.9	755.1	145.76	6.181		
11,400.0	7,498.0	12,261.6	7,498.0	76.1	74.7	-90.00	4,080.1	-18.3	902.1	752.9	149.21	6.046		
11,500.0	7,498.0	12,361.6	7,498.0	77.8	76.4	-90.00	4,180.1	-19.5	903.3	750.6	152.66	5.917		
11,600.0	7,498.0	12,461.6	7,498.0	79.5	78.2	-90.00	4,280.1	-20.7	904.5	748.3	156.12	5.793		
11,700.0	7,498.0	12,561.6	7,498.0	81.2	79.9	-90.00	4,380.1	-21.9	905.6	746.1	159.58	5.675		
11,800.0	7,498.0	12,661.6	7,498.0	82.9	81.6	-90.00	4,480.1	-23.1	906.8	743.8	163.04	5.562		
11,900.0	7,498.0	12,761.6	7,498.0	84.6	83.3	-90.00	4,580.1	-24.2	908.0	741.5	166.50	5.454		
12,000.0	7,498.0	12,861.6	7,498.0	86.3	85.1	-90.00	4,680.0	-25.4	909.2	739.2	169.96	5.349		
12,100.0	7,498.0	12,961.6	7,498.0	88.0	86.8	-90.00	4,780.0	-26.6	910.4	736.9	173.43	5.249		
12,200.0	7,498.0	13,061.5	7,498.0	89.7	88.5	-90.00	4,880.0	-27.8	911.5	734.6	176.89	5.153		
12,300.0	7,498.0	13,161.5	7,498.0	91.4	90.3	-90.00	4,980.0	-29.0	912.7	732.4	180.36	5.061		
12,400.0	7,498.0	13,261.5	7,498.0	93.1	92.0	-90.00	5,080.0	-30.1	913.9	730.1	183.83	4.971		
12,500.0	7,498.0	13,361.5	7,498.0	94.9	93.7	-90.00	5,180.0	-31.3	915.1	727.8	187.30	4.886		
12,600.0	7,498.0	13,461.5	7,498.0	96.6	95.5	-90.00	5,280.0	-32.5	916.3	725.5	190.77	4.803		
12,700.0	7,498.0	13,561.5	7,498.0	98.3	97.2	-90.00	5,380.0	-33.7	917.4	723.2	194.25	4.723		
12,800.0	7,498.0	13,661.5	7,498.0	100.0	98.9	-90.00	5,479.9	-34.9	918.6	720.9	197.72	4.646		
12,909.2	7,498.0	13,770.7	7,498.0	101.9	100.8	-90.00	5,589.1	-36.1	919.9	718.4	201.52	4.565		
13,000.0	7,498.0	13,861.5	7,498.0	103.4	102.4	-90.00	5,679.9	-37.2	920.3	715.9	204.41	4.502		
13,100.0	7,498.0	13,961.5	7,498.0	105.2	104.1	-90.00	5,779.9	-38.4	919.0	711.4	207.54	4.428		
13,113.0	7,498.0	13,974.5	7,498.0	105.4	104.4	-90.00	5,792.9	-38.6	918.7	710.8	207.94	4.418		
13,200.0	7,498.0	14,061.5	7,498.0	106.9	105.9	-90.00	5,879.9	-39.6	916.6	705.7	210.97	4.345		
13,300.0	7,498.0	14,161.4	7,498.0	108.6	107.6	-90.00	5,979.8	-40.8	914.3	699.8	214.45	4.263		
13,400.0	7,498.0	14,261.4	7,498.0	110.3	109.4	-90.00	6,079.8	-41.9	911.9	693.9	217.93	4.184		
13,500.0	7,498.0	14,361.4	7,498.0	112.0	111.1	-90.00	6,179.8	-43.1	909.5	688.1	221.41	4.108		
13,600.0	7,498.0	14,461.3	7,498.0	113.7	112.8	-90.00	6,279.7	-44.3	907.1	682.2	224.89	4.034		
13,700.0	7,498.0	14,561.3	7,498.0	115.5	114.6	-90.00	6,379.7	-45.5	904.7	676.4	228.38	3.962		
13,800.0	7,498.0	14,661.3	7,498.0	117.2	116.3	-90.00	6,479.7	-46.7	902.4	670.5	231.86	3.892		
13,855.2	7,498.0	14,716.4	7,498.0	118.1	117.3	-90.00	6,534.8	-47.3	901.1	667.3	233.78	3.854 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4L-17H-P267 - DD - Plan #4													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance			Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)				Between Ellipses (ft)	
0.0	0.0	0.0	0.0	0.0	0.0	-89.33	0.3	-29.9	29.9					
100.0	100.0	100.0	100.0	0.1	0.1	-89.33	0.3	-29.9	29.9	29.7	0.24	122.448		
200.0	200.0	200.0	200.0	0.3	0.3	-89.33	0.3	-29.9	29.9	29.3	0.59	50.420 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	-179.57	0.3	-29.9	31.7	30.7	0.94	33.611		
400.0	399.8	399.8	399.8	0.7	0.6	-179.63	0.3	-29.9	36.9	35.6	1.29	28.612		
500.0	499.5	499.5	499.5	0.9	0.8	179.21	-0.5	-29.9	45.6	44.0	1.64	27.875		
553.7	552.8	552.8	552.8	1.0	0.9	177.99	-1.7	-29.9	51.7	49.9	1.82	28.376		
600.0	598.7	598.7	598.7	1.2	1.0	176.78	-3.1	-29.9	57.4	55.5	1.99	28.935		
700.0	698.0	697.8	697.7	1.4	1.2	173.80	-7.4	-29.8	70.0	67.6	2.34	29.847		
800.0	797.2	796.7	796.4	1.7	1.4	170.55	-13.4	-29.7	82.9	80.2	2.72	30.500		
900.0	896.5	895.4	894.8	2.0	1.6	167.18	-21.1	-29.5	96.3	93.2	3.11	30.985		
1,000.0	995.7	993.8	992.8	2.2	1.8	163.78	-30.4	-29.4	110.4	106.9	3.52	31.364		
1,100.0	1,094.9	1,091.9	1,090.2	2.5	2.0	160.43	-41.4	-29.2	125.3	121.3	3.95	31.687		
1,200.0	1,194.2	1,189.6	1,187.1	2.8	2.3	157.15	-54.0	-29.0	141.1	136.7	4.41	31.994		
1,300.0	1,293.4	1,286.8	1,283.2	3.1	2.6	153.99	-68.1	-28.7	158.0	153.2	4.89	32.326		
1,400.0	1,392.7	1,384.8	1,380.1	3.3	2.9	151.16	-83.3	-28.5	175.7	170.4	5.38	32.684		
1,500.0	1,491.9	1,482.9	1,477.0	3.6	3.1	148.85	-98.5	-28.2	193.8	187.9	5.87	33.034		
1,600.0	1,591.1	1,581.0	1,573.9	3.9	3.4	146.93	-113.6	-27.9	212.1	205.7	6.36	33.367		
1,700.0	1,690.4	1,679.1	1,670.8	4.2	3.7	145.32	-128.8	-27.7	230.6	223.7	6.85	33.682		
1,800.0	1,789.6	1,777.2	1,767.7	4.4	4.0	143.95	-144.0	-27.4	249.2	241.9	7.33	33.978		
1,900.0	1,888.9	1,879.0	1,868.3	4.7	4.4	142.66	-159.6	-26.4	267.4	259.6	7.84	34.100		
2,000.0	1,988.1	1,981.8	1,969.9	5.0	4.7	141.35	-175.1	-23.7	284.1	275.8	8.36	33.981		
2,100.0	2,087.3	2,085.0	2,072.0	5.3	5.0	140.03	-190.2	-19.1	299.4	290.5	8.89	33.667		
2,200.0	2,186.6	2,184.2	2,169.9	5.5	5.3	138.78	-204.6	-13.7	313.9	304.5	9.42	33.336		
2,300.0	2,285.8	2,282.9	2,267.4	5.8	5.6	137.65	-218.9	-8.2	328.6	318.6	9.94	33.054		
2,400.0	2,385.0	2,381.6	2,365.0	6.1	5.9	136.61	-233.2	-2.8	343.3	332.9	10.46	32.810		
2,500.0	2,484.3	2,480.4	2,462.5	6.4	6.2	135.66	-247.6	2.6	358.2	347.2	10.99	32.597		
2,600.0	2,583.5	2,579.1	2,560.0	6.7	6.5	134.79	-261.9	8.1	373.1	361.6	11.51	32.410		
2,700.0	2,682.8	2,677.8	2,657.6	6.9	6.8	133.98	-276.2	13.5	388.2	376.1	12.04	32.246		
2,800.0	2,782.0	2,776.5	2,755.1	7.2	7.1	133.23	-290.5	18.9	403.3	390.7	12.56	32.101		
2,900.0	2,881.2	2,875.3	2,852.6	7.5	7.4	132.54	-304.8	24.4	418.4	405.3	13.09	31.972		
3,000.0	2,980.5	2,974.0	2,950.1	7.8	7.8	131.89	-319.1	29.8	433.6	420.0	13.61	31.857		
3,100.0	3,079.7	3,072.7	3,047.7	8.0	8.1	131.29	-333.4	35.2	448.9	434.8	14.14	31.755		
3,200.0	3,179.0	3,171.4	3,145.2	8.3	8.4	130.73	-347.8	40.6	464.2	449.5	14.66	31.664		
3,300.0	3,278.2	3,270.1	3,242.7	8.6	8.7	130.21	-362.1	46.1	479.6	464.4	15.18	31.581		
3,400.0	3,377.4	3,368.9	3,340.3	8.9	9.0	129.71	-376.4	51.5	494.9	479.2	15.71	31.507		
3,500.0	3,476.7	3,467.6	3,437.8	9.2	9.3	129.25	-390.7	56.9	510.4	494.1	16.23	31.440		
3,600.0	3,575.9	3,566.3	3,535.3	9.4	9.6	128.81	-405.0	62.4	525.8	509.1	16.76	31.379		
3,700.0	3,675.2	3,665.0	3,632.8	9.7	9.9	128.40	-419.3	67.8	541.3	524.0	17.28	31.324		
3,800.0	3,774.4	3,763.8	3,730.4	10.0	10.3	128.01	-433.6	73.2	556.8	539.0	17.80	31.274		
3,900.0	3,873.6	3,862.5	3,827.9	10.3	10.6	127.65	-447.9	78.6	572.3	554.0	18.33	31.228		
4,000.0	3,972.9	3,961.2	3,925.4	10.5	10.9	127.30	-462.3	84.1	587.9	569.0	18.85	31.186		
4,100.0	4,072.1	4,059.9	4,022.9	10.8	11.2	126.97	-476.6	89.5	603.4	584.1	19.37	31.147		
4,200.0	4,171.3	4,158.6	4,120.5	11.1	11.5	126.66	-490.9	94.9	619.0	599.1	19.90	31.112		
4,300.0	4,270.6	4,257.4	4,218.0	11.4	11.8	126.36	-505.2	100.4	634.6	614.2	20.42	31.080		
4,400.0	4,369.8	4,356.1	4,315.5	11.7	12.1	126.07	-519.5	105.8	650.3	629.3	20.94	31.050		
4,500.0	4,469.1	4,454.8	4,413.1	11.9	12.5	125.80	-533.8	111.2	665.9	644.4	21.47	31.022		
4,600.0	4,568.3	4,553.5	4,510.6	12.2	12.8	125.54	-548.1	116.6	681.6	659.6	21.99	30.997		
4,700.0	4,667.5	4,652.3	4,608.1	12.5	13.1	125.30	-562.5	122.1	697.2	674.7	22.51	30.973		
4,800.0	4,766.8	4,751.0	4,705.6	12.8	13.4	125.06	-576.8	127.5	712.9	689.9	23.03	30.952		
4,900.0	4,866.0	4,849.7	4,803.2	13.0	13.7	124.84	-591.1	132.9	728.6	705.0	23.55	30.931		
5,000.0	4,965.3	4,948.4	4,900.7	13.3	14.0	124.62	-605.4	138.4	744.3	720.2	24.08	30.913		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4I-17H-P267 - DD - Plan #4													Offset Site Error: 0.0 ft	
Survey Program: 0-Geolink MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,064.5	5,047.1	4,998.2	13.6	14.4	124.41	-619.7	143.8	760.0	735.4	24.60	30.895		
5,200.0	5,163.7	5,145.9	5,095.8	13.9	14.7	124.22	-634.0	149.2	775.7	750.6	25.12	30.879		
5,300.0	5,263.0	5,244.6	5,193.3	14.2	15.0	124.02	-648.3	154.6	791.4	765.8	25.64	30.864		
5,400.0	5,362.2	5,343.3	5,290.8	14.4	15.3	123.84	-662.7	160.1	807.2	781.0	26.16	30.850		
5,500.0	5,461.4	5,442.0	5,388.3	14.7	15.6	123.66	-677.0	165.5	822.9	796.2	26.69	30.837		
5,600.0	5,560.7	5,540.8	5,485.9	15.0	15.9	123.50	-691.3	170.9	838.7	811.5	27.21	30.824		
5,700.0	5,659.9	5,639.5	5,583.4	15.3	16.3	123.33	-705.6	176.4	854.4	826.7	27.73	30.813		
5,800.0	5,759.2	5,738.2	5,680.9	15.5	16.6	123.17	-719.9	181.8	870.2	841.9	28.25	30.802		
5,900.0	5,858.4	5,836.9	5,778.5	15.8	16.9	123.02	-734.2	187.2	885.9	857.2	28.77	30.792		
6,000.0	5,957.6	5,935.6	5,876.0	16.1	17.2	122.88	-748.5	192.6	901.7	872.4	29.29	30.782		
6,100.0	6,056.9	6,034.4	5,973.5	16.4	17.5	122.73	-762.8	198.1	917.5	887.7	29.81	30.773		
6,200.0	6,156.1	6,133.1	6,071.0	16.7	17.8	122.60	-777.2	203.5	933.3	903.0	30.34	30.765		
6,300.0	6,255.4	6,231.8	6,168.6	16.9	18.2	122.46	-791.5	208.9	949.1	918.2	30.86	30.757		
6,400.0	6,354.6	6,330.5	6,266.1	17.2	18.5	122.34	-805.8	214.4	964.9	933.5	31.38	30.750		
6,500.0	6,453.8	7,950.9	7,267.0	17.5	14.8	179.83	-2.7	270.1	946.3	921.2	25.15	37.627		
6,600.0	6,553.1	7,950.9	7,267.0	17.8	14.8	179.82	-2.8	270.1	869.5	844.2	25.33	34.334		
6,700.0	6,652.3	7,950.8	7,267.0	18.0	14.8	179.82	-2.8	270.1	797.9	772.4	25.50	31.289		
6,800.0	6,751.6	7,950.8	7,267.0	18.3	14.8	179.81	-2.9	270.1	732.9	707.2	25.67	28.545		
6,900.0	6,850.8	7,950.8	7,267.0	18.6	14.8	179.81	-2.9	270.1	676.5	650.6	25.85	26.170		
6,979.0	6,929.1	7,950.7	7,267.0	18.8	14.8	179.81	-3.0	270.1	639.5	613.6	25.99	24.610		
7,000.0	6,950.0	7,951.1	7,267.0	18.9	14.8	-164.60	-2.6	270.1	631.0	605.0	26.03	24.244		
7,050.0	6,999.5	7,955.1	7,267.0	19.0	14.8	-137.60	1.4	270.1	613.2	587.1	26.13	23.467		
7,100.0	7,048.4	7,963.4	7,267.0	19.2	14.8	-123.73	9.7	270.1	599.1	572.9	26.23	22.844		
7,150.0	7,096.4	7,976.0	7,267.0	19.3	14.8	-115.80	22.3	270.1	589.0	562.7	26.32	22.376		
7,200.0	7,143.1	7,992.7	7,267.0	19.4	14.9	-110.23	39.1	270.1	582.9	556.4	26.45	22.039		
7,250.0	7,188.2	8,013.5	7,267.0	19.6	15.0	-105.58	59.8	270.1	580.5	553.9	26.67	21.768		
7,258.3	7,195.5	8,017.3	7,267.0	19.6	15.0	-104.85	63.7	270.1	580.5	553.8	26.72	21.724		
7,300.0	7,231.4	8,038.2	7,267.0	19.8	15.0	-101.26	84.5	270.1	581.6	554.6	27.02	21.529		
7,350.0	7,272.2	8,066.6	7,267.0	19.9	15.2	-97.04	112.9	270.1	585.6	558.1	27.48	21.310		
7,400.0	7,310.4	8,098.4	7,267.0	20.1	15.3	-92.88	144.7	270.1	591.9	563.9	28.05	21.104		
7,450.0	7,345.8	8,133.5	7,267.0	20.3	15.5	-88.80	179.8	270.1	599.9	571.2	28.73	20.881		
7,500.0	7,377.9	8,171.5	7,267.0	20.6	15.7	-84.91	217.9	270.1	608.9	579.5	29.41	20.702		
7,550.0	7,406.7	8,212.3	7,267.0	20.8	16.0	-81.31	258.6	270.1	618.3	588.2	30.06	20.569		
7,600.0	7,431.8	8,255.4	7,267.0	21.1	16.3	-78.07	301.7	270.1	627.4	596.8	30.66	20.466		
7,650.0	7,453.1	8,300.5	7,267.0	21.4	16.7	-75.29	346.8	270.1	635.9	604.7	31.16	20.409		
7,700.0	7,470.4	8,347.4	7,267.0	21.8	17.1	-73.01	393.7	270.1	643.2	611.6	31.63	20.337		
7,750.0	7,483.6	8,395.6	7,267.0	22.1	17.5	-71.27	441.9	270.1	649.0	617.0	32.04	20.257		
7,800.0	7,492.6	8,444.7	7,267.0	22.5	18.0	-70.09	491.0	270.1	653.1	620.7	32.48	20.106		
7,850.0	7,497.3	8,494.5	7,267.0	22.9	18.5	-69.47	540.8	270.1	655.3	622.4	32.96	19.883		
7,879.2	7,498.0	8,523.7	7,267.0	23.2	18.8	-69.37	570.0	270.1	655.7	622.4	33.29	19.698		
7,900.0	7,498.0	8,544.5	7,267.0	23.4	19.0	-69.37	590.8	270.1	655.7	621.9	33.75	19.427		
8,000.0	7,498.0	8,644.5	7,267.0	24.3	20.2	-69.37	690.8	270.1	655.7	619.6	36.06	18.180		
8,100.0	7,498.0	8,744.5	7,267.0	25.4	21.4	-69.37	790.8	270.1	655.7	617.1	38.52	17.021		
8,200.0	7,498.0	8,844.5	7,267.0	26.5	22.8	-69.37	890.8	270.1	655.7	614.6	41.09	15.955		
8,300.0	7,498.0	8,944.5	7,267.0	27.6	24.1	-69.37	990.8	270.1	655.7	611.9	43.76	14.983		
8,337.8	7,498.0	8,982.3	7,267.0	28.1	24.6	-69.37	1,028.6	270.1	655.7	610.9	44.79	14.638		
8,400.0	7,498.0	9,039.6	7,267.0	28.9	25.5	-69.38	1,085.9	269.9	655.8	609.4	46.44	14.122		
8,500.0	7,498.0	9,129.9	7,267.0	30.2	26.8	-69.42	1,176.2	268.5	657.3	608.2	49.13	13.380		
8,600.0	7,498.0	9,225.7	7,267.0	31.5	28.2	-69.51	1,271.9	265.7	660.0	608.1	51.96	12.703		
8,700.0	7,498.0	9,325.6	7,267.0	32.9	29.7	-69.60	1,371.8	262.6	662.9	608.0	54.90	12.075		
8,800.0	7,498.0	9,425.6	7,267.0	34.3	31.2	-69.69	1,471.7	259.6	665.8	607.9	57.88	11.502		
8,900.0	7,498.0	9,525.5	7,267.0	35.7	32.7	-69.78	1,571.6	256.5	668.6	607.7	60.90	10.979		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4I-17H-P267 - DD - Plan #4													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
9,000.0	7,498.0	9,625.5	7,267.0	37.2	34.3	-69.87	1,671.6	253.5	671.5	607.5	63.96	10.499		
9,100.0	7,498.0	9,725.4	7,267.0	38.7	35.9	-69.96	1,771.5	250.4	674.4	607.3	67.04	10.059		
9,200.0	7,498.0	9,825.4	7,267.0	40.2	37.5	-70.05	1,871.4	247.4	677.2	607.1	70.15	9.654		
9,300.0	7,498.0	9,925.3	7,267.0	41.7	39.1	-70.14	1,971.3	244.3	680.1	606.8	73.28	9.281		
9,400.0	7,498.0	10,025.3	7,267.0	43.3	40.7	-70.22	2,071.2	241.3	683.0	606.5	76.43	8.936		
9,500.0	7,498.0	10,125.2	7,267.0	44.8	42.4	-70.31	2,171.1	238.2	685.8	606.2	79.60	8.616		
9,600.0	7,498.0	10,225.2	7,267.0	46.4	44.0	-70.39	2,271.0	235.2	688.7	605.9	82.78	8.319		
9,700.0	7,498.0	10,325.1	7,267.0	48.0	45.7	-70.48	2,370.9	232.2	691.6	605.6	85.98	8.043		
9,800.0	7,498.0	10,425.1	7,267.0	49.6	47.3	-70.56	2,470.8	229.1	694.4	605.3	89.20	7.786		
9,900.0	7,498.0	10,525.1	7,267.0	51.2	49.0	-70.65	2,570.7	226.1	697.3	604.9	92.42	7.545		
10,000.0	7,498.0	10,625.0	7,267.0	52.8	50.7	-70.73	2,670.6	223.0	700.2	604.5	95.66	7.320		
10,100.0	7,498.0	10,725.0	7,267.0	54.4	52.3	-70.81	2,770.5	220.0	703.1	604.2	98.91	7.108		
10,200.0	7,498.0	10,824.9	7,267.0	56.1	54.0	-70.89	2,870.4	216.9	706.0	603.8	102.16	6.910		
10,300.0	7,498.0	10,924.9	7,267.0	57.7	55.7	-70.97	2,970.3	213.9	708.8	603.4	105.43	6.723		
10,400.0	7,498.0	11,024.8	7,267.0	59.4	57.4	-71.05	3,070.3	210.8	711.7	603.0	108.71	6.547		
10,500.0	7,498.0	11,124.8	7,267.0	61.0	59.1	-71.13	3,170.2	207.8	714.6	602.6	111.99	6.381		
10,600.0	7,498.0	11,224.7	7,267.0	62.7	60.8	-71.21	3,270.1	204.7	717.5	602.2	115.28	6.224		
10,700.0	7,498.0	11,324.7	7,267.0	64.3	62.5	-71.29	3,370.0	201.7	720.4	601.8	118.58	6.075		
10,800.0	7,498.0	11,424.6	7,267.0	66.0	64.2	-71.37	3,469.9	198.6	723.3	601.4	121.88	5.934		
10,900.0	7,498.0	11,524.6	7,267.0	67.7	65.9	-71.44	3,569.8	195.6	726.2	601.0	125.19	5.801		
11,000.0	7,498.0	11,624.5	7,267.0	69.4	67.6	-71.52	3,669.7	192.5	729.1	600.6	128.50	5.673		
11,100.0	7,498.0	11,724.5	7,267.0	71.0	69.3	-71.60	3,769.6	189.5	732.0	600.1	131.83	5.552		
11,200.0	7,498.0	11,824.4	7,267.0	72.7	71.0	-71.67	3,869.5	186.4	734.9	599.7	135.15	5.437		
11,300.0	7,498.0	11,924.4	7,267.0	74.4	72.8	-71.75	3,969.4	183.4	737.7	599.3	138.48	5.327		
11,400.0	7,498.0	12,024.4	7,267.0	76.1	74.5	-71.82	4,069.3	180.3	740.6	598.8	141.82	5.222		
11,500.0	7,498.0	12,124.3	7,267.0	77.8	76.2	-71.89	4,169.2	177.3	743.5	598.4	145.16	5.122		
11,600.0	7,498.0	12,224.3	7,267.0	79.5	77.9	-71.97	4,269.1	174.2	746.4	597.9	148.50	5.026		
11,700.0	7,498.0	12,324.2	7,267.0	81.2	79.6	-72.04	4,369.0	171.2	749.3	597.5	151.85	4.935		
11,800.0	7,498.0	12,424.2	7,267.0	82.9	81.4	-72.11	4,468.9	168.1	752.2	597.0	155.21	4.847		
11,900.0	7,498.0	12,524.1	7,267.0	84.6	83.1	-72.18	4,568.9	165.1	755.2	596.6	158.56	4.762		
12,000.0	7,498.0	12,624.1	7,267.0	86.3	84.8	-72.25	4,668.8	162.0	758.1	596.1	161.92	4.682		
12,100.0	7,498.0	12,724.0	7,267.0	88.0	86.5	-72.32	4,768.7	159.0	761.0	595.7	165.29	4.604		
12,200.0	7,498.0	12,824.0	7,267.0	89.7	88.3	-72.39	4,868.6	155.9	763.9	595.2	168.65	4.529		
12,300.0	7,498.0	12,923.9	7,267.0	91.4	90.0	-72.46	4,968.5	152.9	766.8	594.7	172.02	4.457		
12,400.0	7,498.0	13,023.9	7,267.0	93.1	91.7	-72.53	5,068.4	149.8	769.7	594.3	175.40	4.388		
12,500.0	7,498.0	13,123.8	7,267.0	94.9	93.5	-72.60	5,168.3	146.8	772.6	593.8	178.78	4.322		
12,600.0	7,498.0	13,223.8	7,267.0	96.6	95.2	-72.66	5,268.2	143.7	775.5	593.3	182.16	4.257		
12,700.0	7,498.0	13,323.5	7,267.0	98.3	97.1	-72.72	5,379.4	141.0	777.9	592.2	185.72	4.188		
12,800.0	7,498.0	13,449.9	7,267.0	100.0	99.1	-72.74	5,494.3	140.4	778.4	589.1	189.30	4.112		
12,909.2	7,498.0	13,575.4	7,267.0	101.9	101.3	-72.69	5,619.7	142.4	776.8	583.6	193.16	4.021		
13,000.0	7,498.0	13,676.6	7,267.0	103.4	103.1	-72.59	5,720.8	145.9	773.0	577.1	195.93	3.945		
13,100.0	7,498.0	13,776.3	7,267.0	105.2	104.8	-72.42	5,820.5	150.0	766.8	568.1	198.68	3.859		
13,113.0	7,498.0	13,789.3	7,267.0	105.4	105.0	-72.40	5,833.5	150.5	765.9	566.8	199.03	3.848		
13,200.0	7,498.0	13,876.0	7,267.0	106.9	106.5	-72.25	5,920.2	154.0	759.5	557.8	201.75	3.765		
13,300.0	7,498.0	13,975.8	7,267.0	108.6	108.3	-72.07	6,019.8	158.1	752.3	547.4	204.86	3.672		
13,400.0	7,498.0	14,075.5	7,267.0	110.3	110.0	-71.89	6,119.4	162.2	745.0	537.1	207.96	3.582		
13,500.0	7,498.0	14,175.2	7,267.0	112.0	111.7	-71.70	6,219.0	166.2	737.8	526.7	211.05	3.496		
13,600.0	7,498.0	14,274.9	7,267.0	113.7	113.5	-71.52	6,318.7	170.3	730.5	516.4	214.13	3.412		
13,700.0	7,498.0	14,374.6	7,267.0	115.5	115.2	-71.32	6,418.3	174.3	723.3	506.1	217.20	3.330		
13,800.0	7,498.0	14,474.3	7,267.0	117.2	116.9	-71.13	6,517.9	178.4	716.1	495.8	220.25	3.251		
13,855.2	7,498.0	14,506.9	7,267.0	118.1	117.5	-71.06	6,550.5	179.7	712.5	490.8	221.61	3.215 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4J-17H-P267 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: O-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-88.98	0.4	-19.9	19.9					
100.0	100.0	100.0	100.0	0.1	0.1	-88.98	0.4	-19.9	19.9	19.6	0.24	81.258		
200.0	200.0	200.0	200.0	0.3	0.3	-88.98	0.4	-19.9	19.9	19.3	0.59	33.459	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	-179.26	0.4	-19.9	21.6	20.7	0.94	22.927		
400.0	399.8	400.3	400.3	0.7	0.6	-179.40	0.3	-19.4	26.4	25.1	1.29	20.454		
500.0	499.5	501.2	501.1	0.9	0.8	-179.52	0.3	-15.9	31.6	30.0	1.64	19.286		
553.7	552.8	555.0	554.8	1.0	0.9	-179.59	0.3	-12.8	34.7	32.8	1.82	18.995		
600.0	598.7	601.2	600.9	1.2	1.0	-179.64	0.3	-10.1	37.7	35.7	1.99	18.976		
700.0	698.0	701.0	700.5	1.4	1.2	-179.72	0.2	-4.3	44.2	41.9	2.34	18.945		
800.0	797.2	800.7	800.2	1.7	1.4	-179.79	0.2	1.4	50.8	48.1	2.68	18.922		
900.0	896.5	900.5	899.8	2.0	1.6	-179.83	0.1	7.2	57.3	54.3	3.03	18.905		
1,000.0	995.7	1,000.3	999.4	2.2	1.8	-179.87	0.1	13.0	63.9	60.5	3.38	18.891		
1,100.0	1,094.9	1,100.1	1,099.0	2.5	2.0	-179.91	0.0	18.8	70.5	66.7	3.73	18.881		
1,200.0	1,194.2	1,199.9	1,198.6	2.8	2.2	-179.93	0.0	24.5	77.0	72.9	4.08	18.872		
1,300.0	1,293.4	1,299.7	1,298.3	3.1	2.4	-179.95	0.0	30.3	83.6	79.1	4.43	18.865		
1,400.0	1,392.7	1,399.4	1,397.9	3.3	2.6	-179.97	-0.1	36.1	90.1	85.3	4.78	18.858		
1,500.0	1,491.9	1,499.2	1,497.5	3.6	2.8	-179.99	-0.1	41.9	96.7	91.5	5.13	18.853		
1,600.0	1,591.1	1,599.0	1,597.1	3.9	3.0	180.00	-0.2	47.6	103.2	97.7	5.48	18.848		
1,700.0	1,690.4	1,698.8	1,696.7	4.2	3.2	179.98	-0.2	53.4	109.8	103.9	5.82	18.844		
1,800.0	1,789.6	1,798.6	1,796.3	4.4	3.4	179.97	-0.3	59.2	116.3	110.1	6.17	18.841		
1,900.0	1,888.9	1,898.4	1,896.0	4.7	3.6	179.96	-0.3	64.9	122.9	116.3	6.52	18.837		
2,000.0	1,988.1	1,998.2	1,995.6	5.0	3.8	179.95	-0.4	70.7	129.4	122.5	6.87	18.835		
2,100.0	2,087.3	2,097.9	2,095.2	5.3	4.0	179.95	-0.4	76.5	136.0	128.8	7.22	18.832		
2,200.0	2,186.6	2,197.7	2,194.8	5.5	4.2	179.94	-0.5	82.3	142.5	135.0	7.57	18.830		
2,300.0	2,285.8	2,297.5	2,294.4	5.8	4.4	179.93	-0.5	88.0	149.1	141.2	7.92	18.827		
2,400.0	2,385.0	2,397.3	2,394.1	6.1	4.6	179.93	-0.5	93.8	155.6	147.4	8.27	18.826		
2,500.0	2,484.3	2,497.1	2,493.7	6.4	4.8	179.92	-0.6	99.6	162.2	153.6	8.62	18.824		
2,600.0	2,583.5	2,596.9	2,593.3	6.7	5.0	179.92	-0.6	105.4	168.7	159.8	8.96	18.822		
2,700.0	2,682.8	2,696.7	2,692.9	6.9	5.2	179.91	-0.7	111.1	175.3	166.0	9.31	18.821		
2,800.0	2,782.0	2,796.4	2,792.5	7.2	5.4	179.91	-0.7	116.9	181.8	172.2	9.66	18.819		
2,900.0	2,881.2	2,896.2	2,892.1	7.5	5.6	179.90	-0.8	122.7	188.4	178.4	10.01	18.818		
3,000.0	2,980.5	2,996.0	2,991.8	7.8	5.8	179.90	-0.8	128.5	194.9	184.6	10.36	18.817		
3,100.0	3,079.7	3,095.8	3,091.4	8.0	6.0	179.89	-0.9	134.2	201.5	190.8	10.71	18.816		
3,200.0	3,179.0	3,195.6	3,191.0	8.3	6.2	179.89	-0.9	140.0	208.0	197.0	11.06	18.814		
3,300.0	3,278.2	3,295.4	3,290.6	8.6	6.4	179.89	-1.0	145.8	214.6	203.2	11.41	18.813		
3,400.0	3,377.4	3,395.1	3,390.2	8.9	6.6	179.88	-1.0	151.6	221.2	209.4	11.76	18.813		
3,500.0	3,476.7	3,494.9	3,489.8	9.2	6.8	179.88	-1.0	157.3	227.7	215.6	12.10	18.812		
3,600.0	3,575.9	3,594.7	3,589.5	9.4	7.0	179.88	-1.1	163.1	234.3	221.8	12.45	18.811		
3,700.0	3,675.2	3,694.5	3,689.1	9.7	7.2	179.88	-1.1	168.9	240.8	228.0	12.80	18.810		
3,800.0	3,774.4	3,794.3	3,788.7	10.0	7.4	179.87	-1.2	174.7	247.4	234.2	13.15	18.809		
3,900.0	3,873.6	3,894.1	3,888.3	10.3	7.6	179.87	-1.2	180.4	253.9	240.4	13.50	18.809		
4,000.0	3,972.9	3,993.9	3,987.9	10.5	7.8	179.87	-1.3	186.2	260.5	246.6	13.85	18.808		
4,100.0	4,072.1	4,093.6	4,087.6	10.8	8.0	179.87	-1.3	192.0	267.0	252.8	14.20	18.807		
4,200.0	4,171.3	4,193.4	4,187.2	11.1	8.2	179.87	-1.4	197.8	273.6	259.0	14.55	18.807		
4,300.0	4,270.6	4,293.2	4,286.8	11.4	8.4	179.86	-1.4	203.5	280.1	265.2	14.90	18.806		
4,400.0	4,369.8	4,393.0	4,386.4	11.7	8.6	179.86	-1.4	209.3	286.7	271.4	15.24	18.806		
4,500.0	4,469.1	4,492.8	4,486.0	11.9	8.8	179.86	-1.5	215.1	293.2	277.6	15.59	18.805		
4,600.0	4,568.3	4,592.6	4,585.6	12.2	9.0	179.86	-1.5	220.9	299.8	283.8	15.94	18.805		
4,700.0	4,667.5	4,692.4	4,685.3	12.5	9.2	179.86	-1.6	226.6	306.3	290.0	16.29	18.804		
4,800.0	4,766.8	4,792.1	4,784.9	12.8	9.4	179.86	-1.6	232.4	312.9	296.2	16.64	18.804		
4,900.0	4,866.0	4,891.9	4,884.5	13.0	9.6	179.85	-1.7	238.2	319.4	302.4	16.99	18.803		
5,000.0	4,965.3	4,991.7	4,984.1	13.3	9.8	179.85	-1.7	243.9	326.0	308.6	17.34	18.803		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4J-17H-P267 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: O-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,064.5	5,091.5	5,083.7	13.6	10.0	179.85	-1.8	249.7	332.5	314.9	17.69	18.802		
5,200.0	5,163.7	5,191.3	5,183.4	13.9	10.2	179.85	-1.8	255.5	339.1	321.1	18.03	18.802		
5,300.0	5,263.0	5,291.1	5,283.0	14.2	10.4	179.85	-1.9	261.3	345.6	327.3	18.38	18.802		
5,400.0	5,362.2	5,390.9	5,382.6	14.4	10.6	179.85	-1.9	267.0	352.2	333.5	18.73	18.801		
5,500.0	5,461.4	5,490.6	5,482.2	14.7	10.8	179.85	-1.9	272.8	358.7	339.7	19.08	18.801		
5,600.0	5,560.7	5,590.4	5,581.8	15.0	11.0	179.85	-2.0	278.6	365.3	345.9	19.43	18.801		
5,700.0	5,659.9	5,690.2	5,681.4	15.3	11.2	179.84	-2.0	284.4	371.9	352.1	19.78	18.800		
5,800.0	5,759.2	5,790.0	5,781.1	15.5	11.4	179.84	-2.1	290.1	378.4	358.3	20.13	18.800		
5,900.0	5,858.4	5,889.8	5,880.7	15.8	11.6	179.84	-2.1	295.9	385.0	364.5	20.48	18.800		
6,000.0	5,957.6	5,989.6	5,980.3	16.1	11.8	179.84	-2.2	301.7	391.5	370.7	20.83	18.799		
6,100.0	6,056.9	6,089.3	6,079.9	16.4	12.0	179.84	-2.2	307.5	398.1	376.9	21.17	18.799		
6,200.0	6,156.1	6,189.1	6,179.5	16.7	12.2	179.84	-2.3	313.2	404.6	383.1	21.52	18.799		
6,300.0	6,255.4	6,288.9	6,279.2	16.9	12.4	179.84	-2.3	319.0	411.2	389.3	21.87	18.799		
6,400.0	6,354.6	6,388.7	6,378.8	17.2	12.6	179.84	-2.4	324.8	417.7	395.5	22.22	18.798		
6,500.0	6,453.8	6,488.5	6,478.4	17.5	12.8	179.84	-2.4	330.6	424.3	401.7	22.57	18.798		
6,600.0	6,553.1	6,588.3	6,578.0	17.8	13.0	179.84	-2.4	336.3	430.8	407.9	22.92	18.798		
6,700.0	6,652.3	6,688.1	6,677.6	18.0	13.3	179.84	-2.5	342.1	437.4	414.1	23.27	18.798		
6,800.0	6,751.6	6,787.8	6,777.2	18.3	13.5	179.84	-2.5	347.9	443.9	420.3	23.62	18.797		
6,900.0	6,850.8	6,887.6	6,876.9	18.6	13.7	179.83	-2.6	353.7	450.5	426.5	23.97	18.797		
6,979.0	6,929.1	6,966.4	6,955.5	18.8	13.8	179.93	-1.8	358.2	455.7	431.4	24.24	18.797		
7,000.0	6,950.0	6,987.3	6,976.3	18.9	13.9	-163.30	-0.4	359.4	457.0	432.7	24.31	18.797		
7,050.0	6,999.5	7,036.8	7,025.3	19.0	14.0	-134.15	6.1	362.3	460.3	435.8	24.50	18.791		
7,100.0	7,048.4	7,086.1	7,073.3	19.2	14.1	-118.99	16.7	365.0	463.6	438.9	24.70	18.771		
7,150.0	7,096.4	7,135.2	7,120.1	19.3	14.2	-110.62	31.4	367.8	466.8	441.9	24.92	18.730		
7,200.0	7,143.1	7,184.2	7,165.3	19.4	14.3	-105.39	49.9	370.4	469.9	444.8	25.18	18.661		
7,250.0	7,188.2	7,232.9	7,208.6	19.6	14.4	-101.82	72.2	372.9	473.0	447.5	25.49	18.558		
7,300.0	7,231.4	7,281.5	7,249.7	19.8	14.6	-99.19	98.0	375.3	475.9	450.0	25.84	18.417		
7,350.0	7,272.2	7,329.9	7,288.3	19.9	14.7	-97.18	127.0	377.5	478.7	452.4	26.25	18.235		
7,400.0	7,310.4	7,378.2	7,324.3	20.1	14.9	-95.58	159.1	379.6	481.2	454.5	26.72	18.011		
7,450.0	7,345.8	7,426.4	7,357.4	20.3	15.2	-94.29	194.1	381.5	483.6	456.4	27.25	17.746		
7,500.0	7,377.9	7,474.4	7,387.3	20.6	15.4	-93.23	231.6	383.2	485.8	458.0	27.85	17.442		
7,550.0	7,406.7	7,522.4	7,414.0	20.8	15.7	-92.37	271.4	384.8	487.8	459.3	28.52	17.105		
7,600.0	7,431.8	7,570.2	7,437.2	21.1	16.1	-91.66	313.2	386.1	489.5	460.3	29.25	16.738		
7,650.0	7,453.1	7,618.0	7,456.8	21.4	16.4	-91.10	356.8	387.3	491.0	460.9	30.03	16.348		
7,700.0	7,470.4	7,665.7	7,472.7	21.8	16.8	-90.66	401.8	388.2	492.2	461.3	30.88	15.940		
7,750.0	7,483.6	7,713.4	7,484.8	22.1	17.3	-90.34	447.9	388.9	493.1	461.3	31.77	15.520		
7,800.0	7,492.6	7,761.1	7,493.0	22.5	17.8	-90.12	494.8	389.4	493.7	461.0	32.71	15.092		
7,850.0	7,497.3	7,808.7	7,497.3	22.9	18.3	-90.02	542.2	389.6	494.0	460.3	33.69	14.663		
7,879.2	7,498.0	7,836.9	7,498.0	23.2	18.6	-90.00	570.4	389.7	494.0	459.8	34.28	14.411		
7,900.0	7,498.0	7,859.2	7,498.0	23.4	18.8	-90.00	592.7	389.7	494.0	459.2	34.81	14.193		
8,000.0	7,498.0	7,966.7	7,498.0	24.3	20.1	-90.00	700.2	391.1	492.7	455.3	37.42	13.167		
8,100.0	7,498.0	8,066.7	7,498.0	25.4	21.4	-90.00	800.1	393.0	490.8	450.7	40.09	12.241		
8,200.0	7,498.0	8,166.6	7,498.0	26.5	22.7	-90.00	900.1	394.9	488.9	446.0	42.88	11.400		
8,300.0	7,498.0	8,266.6	7,498.0	27.6	24.1	-90.00	1,000.1	396.8	487.0	441.2	45.77	10.639		
8,400.0	7,498.0	8,366.6	7,498.0	28.9	25.5	-90.00	1,100.0	398.7	485.1	436.3	48.74	9.951		
8,500.0	7,498.0	8,466.6	7,498.0	30.2	27.0	-90.00	1,200.0	400.6	483.2	431.4	51.78	9.331		
8,600.0	7,498.0	8,566.6	7,498.0	31.5	28.5	-90.00	1,300.0	402.5	481.3	426.4	54.88	8.770		
8,700.0	7,498.0	8,666.6	7,498.0	32.9	30.0	-90.00	1,399.9	404.4	479.4	421.3	58.02	8.262		
8,800.0	7,498.0	8,766.5	7,498.0	34.3	31.6	-90.00	1,499.9	406.3	477.5	416.3	61.20	7.802		
8,900.0	7,498.0	8,866.5	7,498.0	35.7	33.1	-90.00	1,599.8	408.2	475.5	411.1	64.41	7.383		
9,000.0	7,498.0	8,966.5	7,498.0	37.2	34.7	-90.00	1,699.8	410.1	473.6	406.0	67.66	7.001		
9,100.0	7,498.0	9,066.5	7,498.0	38.7	36.3	-90.00	1,799.8	412.0	471.7	400.8	70.93	6.651		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4J-17H-P267 - DD - Plan #3												Offset Site Error:	0.0 ft
Survey Program: O-Geolink MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
9,200.0	7,498.0	9,166.5	7,498.0	40.2	37.9	-90.00	1,899.7	414.0	469.8	395.6	74.22	6.330	
9,300.0	7,498.0	9,266.4	7,498.0	41.7	39.6	-90.00	1,999.7	415.9	467.9	390.4	77.53	6.036	
9,400.0	7,498.0	9,366.4	7,498.0	43.3	41.2	-90.00	2,099.7	417.8	466.0	385.2	80.86	5.764	
9,500.0	7,498.0	9,466.4	7,498.0	44.8	42.9	-90.00	2,199.6	419.7	464.1	379.9	84.20	5.512	
9,600.0	7,498.0	9,566.4	7,498.0	46.4	44.5	-90.00	2,299.6	421.6	462.2	374.7	87.55	5.279	
9,700.0	7,498.0	9,666.4	7,498.0	48.0	46.2	-90.00	2,399.6	423.5	460.3	369.4	90.92	5.063	
9,800.0	7,498.0	9,766.4	7,498.0	49.6	47.9	-90.00	2,499.5	425.4	458.4	364.1	94.29	4.861	
9,900.0	7,498.0	9,866.3	7,498.0	51.2	49.5	-90.00	2,599.5	427.3	456.5	358.8	97.68	4.673	
10,000.0	7,498.0	9,966.3	7,498.0	52.8	51.2	-90.00	2,699.4	429.2	454.6	353.5	101.07	4.498	
10,100.0	7,498.0	10,066.3	7,498.0	54.4	52.9	-90.00	2,799.4	431.1	452.7	348.2	104.48	4.333	
10,200.0	7,498.0	10,166.3	7,498.0	56.1	54.6	-90.00	2,899.4	433.0	450.8	342.9	107.88	4.178	
10,300.0	7,498.0	10,266.3	7,498.0	57.7	56.3	-90.00	2,999.3	434.9	448.9	337.6	111.30	4.033	
10,400.0	7,498.0	10,366.2	7,498.0	59.4	58.0	-90.00	3,099.3	436.8	447.0	332.3	114.72	3.896	
10,500.0	7,498.0	10,466.2	7,498.0	61.0	59.7	-90.00	3,199.3	438.7	445.1	326.9	118.14	3.767	
10,600.0	7,498.0	10,566.2	7,498.0	62.7	61.4	-90.00	3,299.2	440.6	443.2	321.6	121.57	3.645	
10,700.0	7,498.0	10,666.2	7,498.0	64.3	63.1	-90.00	3,399.2	442.5	441.3	316.2	125.01	3.530	
10,800.0	7,498.0	10,766.2	7,498.0	66.0	64.8	-90.00	3,499.2	444.4	439.3	310.9	128.45	3.420	
10,900.0	7,498.0	10,866.2	7,498.0	67.7	66.5	-90.00	3,599.1	446.3	437.4	305.6	131.89	3.317	
11,000.0	7,498.0	10,966.1	7,498.0	69.4	68.2	-90.00	3,699.1	448.2	435.5	300.2	135.33	3.218	
11,100.0	7,498.0	11,066.1	7,498.0	71.0	69.9	-90.00	3,799.0	450.1	433.6	294.9	138.78	3.125	
11,200.0	7,498.0	11,166.1	7,498.0	72.7	71.7	-90.00	3,899.0	452.1	431.7	289.5	142.23	3.035	
11,300.0	7,498.0	11,266.1	7,498.0	74.4	73.4	-90.00	3,999.0	454.0	429.8	284.1	145.69	2.950	
11,400.0	7,498.0	11,366.1	7,498.0	76.1	75.1	-90.00	4,098.9	455.9	427.9	278.8	149.14	2.869	
11,500.0	7,498.0	11,466.0	7,498.0	77.8	76.8	-90.00	4,198.9	457.8	426.0	273.4	152.60	2.792	
11,600.0	7,498.0	11,566.0	7,498.0	79.5	78.6	-90.00	4,298.9	459.7	424.1	268.0	156.06	2.718	
11,700.0	7,498.0	11,666.0	7,498.0	81.2	80.3	-90.00	4,398.8	461.6	422.2	262.7	159.53	2.647	
11,800.0	7,498.0	11,766.0	7,498.0	82.9	82.0	-90.00	4,498.8	463.5	420.3	257.3	162.99	2.579	
11,900.0	7,498.0	11,866.0	7,498.0	84.6	83.7	-90.00	4,598.8	465.4	418.4	251.9	166.46	2.513	
12,000.0	7,498.0	11,966.0	7,498.0	86.3	85.5	-90.00	4,698.7	467.3	416.5	246.6	169.93	2.451	
12,100.0	7,498.0	12,065.9	7,498.0	88.0	87.2	-90.00	4,798.7	469.2	414.6	241.2	173.40	2.391	
12,200.0	7,498.0	12,165.8	7,498.0	89.7	88.8	-90.00	4,893.5	470.6	413.1	236.4	176.78	2.337	
12,241.9	7,498.0	12,200.0	7,498.0	90.4	89.5	-90.00	4,932.7	470.7	413.0	234.8	178.19	2.318	
12,300.0	7,498.0	12,254.1	7,498.0	91.4	90.4	-90.00	4,986.8	470.4	413.3	233.2	180.14	2.294	
12,400.0	7,498.0	12,347.3	7,498.0	93.1	92.0	-90.00	5,080.0	468.8	415.1	231.6	183.49	2.262	
12,500.0	7,498.0	12,440.5	7,498.0	94.9	93.7	-90.00	5,173.2	465.6	418.5	231.6	186.85	2.240	
12,600.0	7,498.0	12,534.7	7,498.0	96.6	95.3	-90.00	5,267.3	460.9	423.5	233.2	190.23	2.226	
12,700.0	7,498.0	12,634.6	7,498.0	98.3	97.0	-90.00	5,367.0	455.3	429.0	235.3	193.70	2.215	
12,800.0	7,498.0	12,734.4	7,498.0	100.0	98.7	-90.00	5,466.7	449.8	434.6	237.4	197.18	2.204	
12,909.2	7,498.0	12,843.5	7,498.0	101.9	100.6	-90.00	5,575.6	443.8	440.6	239.6	200.97	2.192	
13,000.0	7,498.0	12,934.2	7,498.0	103.4	102.2	-90.00	5,666.1	438.7	444.9	241.2	203.74	2.184	
13,100.0	7,498.0	13,034.1	7,498.0	105.2	103.9	-90.00	5,765.9	433.2	448.0	241.3	206.74	2.167	
13,113.0	7,498.0	13,047.1	7,498.0	105.4	104.1	-90.00	5,778.8	432.5	448.3	241.2	207.12	2.164	
13,200.0	7,498.0	13,134.1	7,498.0	106.9	105.6	-90.00	5,865.7	427.6	450.0	239.9	210.16	2.141	
13,300.0	7,498.0	13,234.1	7,498.0	108.6	107.4	-90.00	5,965.5	422.1	452.0	238.4	213.64	2.116	
13,400.0	7,498.0	13,334.1	7,498.0	110.3	109.1	-90.00	6,065.4	416.5	454.0	236.9	217.13	2.091	
13,500.0	7,498.0	13,434.0	7,498.0	112.0	110.8	-90.00	6,165.2	411.0	456.0	235.4	220.61	2.067	
13,600.0	7,498.0	13,534.0	7,498.0	113.7	112.5	-90.00	6,265.0	405.4	458.0	233.9	224.10	2.044	
13,700.0	7,498.0	13,634.0	7,498.0	115.5	114.3	-90.00	6,364.8	399.9	460.0	232.4	227.59	2.021	
13,800.0	7,498.0	13,734.0	7,498.0	117.2	116.0	-90.00	6,464.7	394.4	462.0	230.9	231.08	1.999	
13,855.2	7,498.0	13,789.1	7,498.0	118.1	117.0	-90.00	6,519.7	391.3	463.1	230.1	233.00	1.988 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4K-17H-P267 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-89.95	0.0	-10.1	10.1					
100.0	100.0	100.0	100.0	0.1	0.1	-89.95	0.0	-10.1	10.1	9.8	0.24	41.195		
200.0	200.0	200.0	200.0	0.3	0.3	-89.95	0.0	-10.1	10.1	9.5	0.59	16.963 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	179.86	0.0	-10.1	11.8	10.9	0.94	12.537		
400.0	399.8	400.4	400.4	0.7	0.6	179.91	0.0	-8.3	15.3	14.0	1.29	11.850		
500.0	499.5	500.9	500.8	0.9	0.8	179.97	0.0	-3.0	18.8	17.1	1.64	11.451		
553.7	552.8	555.0	554.6	1.0	1.0	180.00	0.0	1.3	20.6	18.8	1.83	11.296		
600.0	598.7	601.3	600.8	1.2	1.1	-179.98	0.0	5.6	22.1	20.1	1.99	11.097		
700.0	698.0	701.3	700.3	1.4	1.3	-179.93	0.0	14.8	25.1	22.8	2.34	10.743		
800.0	797.2	801.2	799.8	1.7	1.5	-179.89	0.0	24.1	28.2	25.5	2.69	10.482		
900.0	896.5	901.2	899.4	2.0	1.7	-179.86	0.0	33.4	31.2	28.2	3.04	10.281		
1,000.0	995.7	1,001.1	998.9	2.2	2.0	-179.84	-0.1	42.6	34.3	30.9	3.39	10.122		
1,100.0	1,094.9	1,101.1	1,098.4	2.5	2.2	-179.82	-0.1	51.9	37.3	33.6	3.74	9.992		
1,200.0	1,194.2	1,201.0	1,197.9	2.8	2.4	-179.80	-0.1	61.2	40.4	36.3	4.09	9.885		
1,300.0	1,293.4	1,301.0	1,297.5	3.1	2.7	-179.78	-0.1	70.5	43.4	39.0	4.43	9.795		
1,400.0	1,392.7	1,401.0	1,397.0	3.3	2.9	-179.77	-0.1	79.7	46.5	41.7	4.78	9.718		
1,500.0	1,491.9	1,500.9	1,496.5	3.6	3.1	-179.76	-0.1	89.0	49.5	44.4	5.13	9.651		
1,600.0	1,591.1	1,600.9	1,596.0	3.9	3.4	-179.75	-0.1	98.3	52.6	47.1	5.48	9.593		
1,700.0	1,690.4	1,700.8	1,695.5	4.2	3.6	-179.74	-0.1	107.6	55.7	49.8	5.83	9.542		
1,800.0	1,789.6	1,800.8	1,795.1	4.4	3.9	-179.73	-0.1	116.8	58.7	52.5	6.18	9.497		
1,900.0	1,888.9	1,900.7	1,894.6	4.7	4.1	-179.72	-0.2	126.1	61.8	55.2	6.53	9.457		
2,000.0	1,988.1	2,000.7	1,994.1	5.0	4.3	-179.72	-0.2	135.4	64.8	57.9	6.88	9.420		
2,100.0	2,087.3	2,100.6	2,093.6	5.3	4.6	-179.71	-0.2	144.7	67.9	60.7	7.23	9.388		
2,200.0	2,186.6	2,200.6	2,193.2	5.5	4.8	-179.70	-0.2	153.9	70.9	63.4	7.58	9.358		
2,300.0	2,285.8	2,300.5	2,292.7	5.8	5.0	-179.70	-0.2	163.2	74.0	66.1	7.93	9.331		
2,400.0	2,385.0	2,400.5	2,392.2	6.1	5.3	-179.70	-0.2	172.5	77.0	68.8	8.28	9.306		
2,500.0	2,484.3	2,500.4	2,491.7	6.4	5.5	-179.69	-0.2	181.7	80.1	71.5	8.63	9.283		
2,600.0	2,583.5	2,600.4	2,591.2	6.7	5.8	-179.69	-0.2	191.0	83.2	74.2	8.98	9.262		
2,700.0	2,682.8	2,700.3	2,690.8	6.9	6.0	-179.68	-0.3	200.3	86.2	76.9	9.33	9.243		
2,800.0	2,782.0	2,800.3	2,790.3	7.2	6.2	-179.68	-0.3	209.6	89.3	79.6	9.68	9.225		
2,900.0	2,881.2	2,900.3	2,889.8	7.5	6.5	-179.68	-0.3	218.8	92.3	82.3	10.03	9.208		
3,000.0	2,980.5	3,000.2	2,989.3	7.8	6.7	-179.67	-0.3	228.1	95.4	85.0	10.38	9.192		
3,100.0	3,079.7	3,100.2	3,088.9	8.0	6.9	-179.67	-0.3	237.4	98.4	87.7	10.73	9.177		
3,200.0	3,179.0	3,200.1	3,188.4	8.3	7.2	-179.67	-0.3	246.7	101.5	90.4	11.08	9.164		
3,300.0	3,278.2	3,300.1	3,287.9	8.6	7.4	-179.67	-0.3	255.9	104.5	93.1	11.42	9.151		
3,400.0	3,377.4	3,400.0	3,387.4	8.9	7.7	-179.66	-0.3	265.2	107.6	95.8	11.77	9.139		
3,500.0	3,476.7	3,500.0	3,486.9	9.2	7.9	-179.66	-0.3	274.5	110.7	98.5	12.12	9.127		
3,600.0	3,575.9	3,599.9	3,586.5	9.4	8.1	-179.66	-0.4	283.8	113.7	101.2	12.47	9.117		
3,700.0	3,675.2	3,699.9	3,686.0	9.7	8.4	-179.66	-0.4	293.0	116.8	103.9	12.82	9.106		
3,800.0	3,774.4	3,799.8	3,785.5	10.0	8.6	-179.66	-0.4	302.3	119.8	106.7	13.17	9.097		
3,900.0	3,873.6	3,899.8	3,885.0	10.3	8.8	-179.65	-0.4	311.6	122.9	109.4	13.52	9.088		
4,000.0	3,972.9	3,999.7	3,984.6	10.5	9.1	-179.65	-0.4	320.8	125.9	112.1	13.87	9.079		
4,100.0	4,072.1	4,099.7	4,084.1	10.8	9.3	-179.65	-0.4	330.1	129.0	114.8	14.22	9.071		
4,200.0	4,171.3	4,199.6	4,183.6	11.1	9.6	-179.65	-0.4	339.4	132.0	117.5	14.57	9.063		
4,300.0	4,270.6	4,299.6	4,283.1	11.4	9.8	-179.65	-0.4	348.7	135.1	120.2	14.92	9.055		
4,400.0	4,369.8	4,399.6	4,382.6	11.7	10.0	-179.65	-0.4	357.9	138.2	122.9	15.27	9.048		
4,500.0	4,469.1	4,499.5	4,482.2	11.9	10.3	-179.64	-0.5	367.2	141.2	125.6	15.62	9.041		
4,600.0	4,568.3	4,599.5	4,581.7	12.2	10.5	-179.64	-0.5	376.5	144.3	128.3	15.97	9.035		
4,700.0	4,667.5	4,699.4	4,681.2	12.5	10.8	-179.64	-0.5	385.8	147.3	131.0	16.32	9.029		
4,800.0	4,766.8	4,799.4	4,780.7	12.8	11.0	-179.64	-0.5	395.0	150.4	133.7	16.67	9.023		
4,900.0	4,866.0	4,899.3	4,880.3	13.0	11.2	-179.64	-0.5	404.3	153.4	136.4	17.02	9.017		
5,000.0	4,965.3	4,999.3	4,979.8	13.3	11.5	-179.64	-0.5	413.6	156.5	139.1	17.37	9.011		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4K-17H-P267 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance			Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)				Between Ellipses (ft)	
5,100.0	5,064.5	5,099.2	5,079.3	13.6	11.7	-179.64	-0.5	422.9	159.5	141.8	17.72	9.006		
5,200.0	5,163.7	5,199.2	5,178.8	13.9	11.9	-179.64	-0.5	432.1	162.6	144.5	18.06	9.001		
5,300.0	5,263.0	5,299.1	5,278.3	14.2	12.2	-179.64	-0.6	441.4	165.7	147.2	18.41	8.996		
5,400.0	5,362.2	5,399.1	5,377.9	14.4	12.4	-179.63	-0.6	450.7	168.7	149.9	18.76	8.991		
5,500.0	5,461.4	5,499.0	5,477.4	14.7	12.7	-179.63	-0.6	460.0	171.8	152.7	19.11	8.987		
5,600.0	5,560.7	5,599.0	5,576.9	15.0	12.9	-179.63	-0.6	469.2	174.8	155.4	19.46	8.982		
5,700.0	5,659.9	5,698.9	5,676.4	15.3	13.1	-179.63	-0.6	478.5	177.9	158.1	19.81	8.978		
5,800.0	5,759.2	5,798.9	5,775.9	15.5	13.4	-179.63	-0.6	487.8	180.9	160.8	20.16	8.974		
5,900.0	5,858.4	5,898.9	5,875.5	15.8	13.6	-179.63	-0.6	497.0	184.0	163.5	20.51	8.970		
6,000.0	5,957.6	5,998.8	5,975.0	16.1	13.8	-179.63	-0.6	506.3	187.0	166.2	20.86	8.966		
6,100.0	6,056.9	6,098.8	6,074.5	16.4	14.1	-179.63	-0.6	515.6	190.1	168.9	21.21	8.963		
6,200.0	6,156.1	6,198.7	6,174.0	16.7	14.3	-179.63	-0.7	524.9	193.2	171.6	21.56	8.959		
6,300.0	6,255.4	6,298.7	6,273.6	16.9	14.6	-179.63	-0.7	534.1	196.2	174.3	21.91	8.956		
6,400.0	6,354.6	6,398.6	6,373.1	17.2	14.8	-179.63	-0.7	543.4	199.3	177.0	22.26	8.952		
6,500.0	6,453.8	6,498.6	6,472.6	17.5	15.0	-179.63	-0.7	552.7	202.3	179.7	22.61	8.949		
6,600.0	6,553.1	6,598.5	6,572.1	17.8	15.3	-179.62	-0.7	562.0	205.4	182.4	22.96	8.946		
6,700.0	6,652.3	6,698.5	6,671.6	18.0	15.5	-179.62	-0.7	571.2	208.4	185.1	23.31	8.943		
6,800.0	6,751.6	6,797.7	6,770.3	18.3	15.8	-178.32	4.1	580.4	211.6	187.9	23.67	8.939		
6,900.0	6,850.8	6,892.6	6,862.5	18.6	16.0	-173.02	24.1	589.0	216.4	192.1	24.26	8.919		
6,979.0	6,929.1	6,961.6	6,926.9	18.8	16.2	-166.93	48.1	595.0	224.0	198.8	25.16	8.904		
7,000.0	6,950.0	6,979.0	6,942.6	18.9	16.2	-148.44	55.3	596.5	226.9	201.4	25.51	8.894		
7,050.0	6,999.5	7,019.8	6,978.6	19.0	16.3	-115.45	74.2	599.8	234.6	208.1	26.43	8.876		
7,100.0	7,048.4	7,059.6	7,012.3	19.2	16.5	-96.81	95.1	603.0	243.3	215.9	27.39	8.880		
7,150.0	7,096.4	7,100.0	7,045.0	19.3	16.6	-85.23	118.6	606.0	252.6	224.3	28.34	8.915		
7,200.0	7,143.1	7,137.0	7,073.5	19.4	16.7	-77.34	142.2	608.7	262.4	233.3	29.13	9.009		
7,250.0	7,188.2	7,174.8	7,100.9	19.6	16.9	-71.33	168.1	611.2	272.2	242.5	29.78	9.143		
7,300.0	7,231.4	7,212.0	7,126.1	19.8	17.1	-66.59	195.3	613.6	282.0	251.8	30.24	9.325		
7,350.0	7,272.2	7,250.0	7,150.0	19.9	17.3	-62.71	224.7	615.8	291.5	261.0	30.53	9.548		
7,400.0	7,310.4	7,285.2	7,170.4	20.1	17.5	-59.59	253.3	617.7	300.5	269.9	30.60	9.820		
7,450.0	7,345.8	7,321.2	7,189.4	20.3	17.7	-56.97	283.8	619.5	308.9	278.4	30.52	10.124		
7,500.0	7,377.9	7,356.9	7,206.4	20.6	17.9	-54.79	315.2	621.1	316.7	286.4	30.28	10.459		
7,550.0	7,406.7	7,392.3	7,221.2	20.8	18.2	-52.98	347.3	622.4	323.6	293.7	29.92	10.818		
7,600.0	7,431.8	7,427.5	7,234.0	21.1	18.5	-51.51	380.1	623.6	329.7	300.3	29.46	11.191		
7,650.0	7,453.1	7,462.6	7,244.7	21.4	18.7	-50.33	413.5	624.6	334.9	305.9	28.95	11.567		
7,700.0	7,470.4	7,500.0	7,253.8	21.8	19.1	-49.38	449.7	625.5	339.1	310.7	28.43	11.926		
7,750.0	7,483.6	7,532.3	7,259.8	22.1	19.4	-48.74	481.5	626.0	342.2	314.4	27.89	12.272		
7,800.0	7,492.6	7,567.0	7,264.2	22.5	19.7	-48.29	515.9	626.4	344.4	317.0	27.41	12.566		
7,850.0	7,497.3	7,600.0	7,266.5	22.9	20.0	-48.08	548.8	626.7	345.4	318.5	26.98	12.802		
7,879.2	7,498.0	7,623.5	7,267.0	23.2	20.2	-48.05	572.2	626.7	345.6	318.7	26.82	12.883		
7,887.0	7,498.0	7,629.0	7,267.0	23.3	20.3	-48.05	577.8	626.7	345.6	318.6	26.95	12.824		
7,900.0	7,498.0	7,642.0	7,267.0	23.4	20.4	-48.05	590.8	626.7	345.6	318.4	27.19	12.709		
8,000.0	7,498.0	7,742.0	7,267.0	24.3	21.5	-48.05	690.8	626.7	345.6	316.4	29.12	11.866		
8,100.0	7,498.0	7,842.0	7,267.0	25.4	22.7	-48.05	790.8	626.7	345.6	314.4	31.15	11.093		
8,200.0	7,498.0	7,942.0	7,267.0	26.5	23.9	-48.05	890.8	626.7	345.6	312.3	33.26	10.389		
8,300.0	7,498.0	8,042.0	7,267.0	27.6	25.2	-48.05	990.8	626.7	345.6	310.1	35.44	9.750		
8,400.0	7,498.0	8,142.0	7,267.0	28.9	26.5	-48.05	1,090.8	626.7	345.6	307.9	37.68	9.171		
8,500.0	7,498.0	8,242.0	7,267.0	30.2	27.9	-48.05	1,190.8	626.7	345.6	305.6	39.96	8.647		
8,600.0	7,498.0	8,342.0	7,267.0	31.5	29.4	-48.05	1,290.8	626.7	345.6	303.3	42.28	8.172		
8,700.0	7,498.0	8,442.0	7,267.0	32.9	30.8	-48.05	1,390.8	626.7	345.6	300.9	44.64	7.741		
8,800.0	7,498.0	8,542.0	7,267.0	34.3	32.3	-48.05	1,490.8	626.7	345.6	298.5	47.02	7.348		
8,900.0	7,498.0	8,642.0	7,267.0	35.7	33.8	-48.05	1,590.8	626.7	345.6	296.1	49.43	6.990		
9,000.0	7,498.0	8,742.0	7,267.0	37.2	35.4	-48.05	1,690.8	626.7	345.6	293.7	51.86	6.663		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - Bighorn 4K-17H-P267 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
9,100.0	7,498.0	8,842.0	7,267.0	38.7	36.9	-48.05	1,790.8	626.7	345.6	291.2	54.31	6.363		
9,200.0	7,498.0	8,942.0	7,267.0	40.2	38.5	-48.05	1,890.8	626.7	345.6	288.8	56.77	6.087		
9,300.0	7,498.0	9,042.0	7,267.0	41.7	40.1	-48.05	1,990.8	626.7	345.6	286.3	59.25	5.832		
9,400.0	7,498.0	9,142.0	7,267.0	43.3	41.7	-48.05	2,090.8	626.7	345.6	283.8	61.74	5.597		
9,500.0	7,498.0	9,242.0	7,267.0	44.8	43.3	-48.05	2,190.8	626.7	345.6	281.3	64.23	5.380		
9,600.0	7,498.0	9,342.0	7,267.0	46.4	45.0	-48.05	2,290.8	626.7	345.6	278.8	66.74	5.177		
9,700.0	7,498.0	9,442.0	7,267.0	48.0	46.6	-48.05	2,390.8	626.7	345.6	276.3	69.26	4.989		
9,800.0	7,498.0	9,542.0	7,267.0	49.6	48.2	-48.05	2,490.8	626.7	345.6	273.8	71.78	4.814		
9,900.0	7,498.0	9,642.0	7,267.0	51.2	49.9	-48.05	2,590.8	626.7	345.6	271.2	74.31	4.650		
10,000.0	7,498.0	9,742.0	7,267.0	52.8	51.6	-48.05	2,690.8	626.7	345.6	268.7	76.85	4.496		
10,100.0	7,498.0	9,842.0	7,267.0	54.4	53.2	-48.05	2,790.8	626.7	345.6	266.2	79.39	4.352		
10,200.0	7,498.0	9,942.0	7,267.0	56.1	54.9	-48.05	2,890.8	626.7	345.6	263.6	81.94	4.217		
10,300.0	7,498.0	10,042.0	7,267.0	57.7	56.6	-48.05	2,990.8	626.7	345.6	261.1	84.49	4.090		
10,400.0	7,498.0	10,142.0	7,267.0	59.4	58.2	-48.05	3,090.8	626.7	345.6	258.5	87.05	3.970		
10,500.0	7,498.0	10,242.0	7,267.0	61.0	59.9	-48.05	3,190.8	626.7	345.6	255.9	89.61	3.856		
10,600.0	7,498.0	10,342.0	7,267.0	62.7	61.6	-48.05	3,290.8	626.7	345.6	253.4	92.18	3.749		
10,700.0	7,498.0	10,442.0	7,267.0	64.3	63.3	-48.05	3,390.8	626.7	345.6	250.8	94.74	3.647		
10,800.0	7,498.0	10,542.0	7,267.0	66.0	65.0	-48.05	3,490.8	626.7	345.6	248.2	97.31	3.551		
10,900.0	7,498.0	10,642.0	7,267.0	67.7	66.7	-48.05	3,590.8	626.7	345.6	245.7	99.88	3.460		
11,000.0	7,498.0	10,742.0	7,267.0	69.4	68.4	-48.05	3,690.8	626.7	345.6	243.1	102.46	3.373		
11,100.0	7,498.0	10,842.0	7,267.0	71.0	70.1	-48.05	3,790.8	626.7	345.6	240.5	105.04	3.290		
11,200.0	7,498.0	10,942.0	7,267.0	72.7	71.8	-48.05	3,890.8	626.7	345.6	237.9	107.62	3.211		
11,300.0	7,498.0	11,042.0	7,267.0	74.4	73.5	-48.05	3,990.8	626.7	345.6	235.4	110.20	3.136		
11,400.0	7,498.0	11,142.0	7,267.0	76.1	75.2	-48.05	4,090.8	626.7	345.6	232.8	112.78	3.064		
11,500.0	7,498.0	11,242.0	7,267.0	77.8	76.9	-48.05	4,190.8	626.7	345.6	230.2	115.37	2.995		
11,600.0	7,498.0	11,342.0	7,267.0	79.5	78.7	-48.05	4,290.8	626.7	345.6	227.6	117.95	2.930		
11,700.0	7,498.0	11,442.0	7,267.0	81.2	80.4	-48.05	4,390.8	626.7	345.6	225.0	120.54	2.867		
11,800.0	7,498.0	11,542.0	7,267.0	82.9	82.1	-48.05	4,490.8	626.7	345.6	222.4	123.13	2.806		
11,900.0	7,498.0	11,642.0	7,267.0	84.6	83.8	-48.05	4,590.8	626.7	345.6	219.8	125.72	2.749		
12,000.0	7,498.0	11,742.0	7,267.0	86.3	85.5	-48.05	4,690.8	626.7	345.6	217.2	128.31	2.693		
12,100.0	7,498.0	11,842.0	7,267.0	88.0	87.2	-48.05	4,790.8	626.7	345.6	214.6	130.91	2.640		
12,200.0	7,498.0	11,942.0	7,267.0	89.7	89.0	-48.05	4,890.8	626.7	345.6	212.0	133.50	2.588		
12,300.0	7,498.0	12,042.0	7,267.0	91.4	90.7	-48.05	4,990.8	626.7	345.6	209.5	136.10	2.539		
12,400.0	7,498.0	12,142.0	7,267.0	93.1	92.4	-48.05	5,090.8	626.7	345.6	206.9	138.70	2.491		
12,500.0	7,498.0	12,242.0	7,267.0	94.9	94.1	-48.05	5,190.8	626.7	345.6	204.3	141.29	2.446		
12,600.0	7,498.0	12,342.0	7,267.0	96.6	95.9	-48.05	5,290.8	626.7	345.6	201.7	143.89	2.401		
12,700.0	7,498.0	12,442.0	7,267.0	98.3	97.6	-48.05	5,390.8	626.7	345.6	199.1	146.49	2.359		
12,800.0	7,498.0	12,542.0	7,267.0	100.0	99.3	-48.05	5,490.8	626.7	345.6	196.5	149.09	2.318		
12,909.2	7,498.0	12,651.2	7,267.0	101.9	101.2	-48.05	5,600.0	626.7	345.6	193.6	151.93	2.274		
13,000.0	7,498.0	12,742.0	7,267.0	103.4	102.8	-47.97	5,690.8	626.7	345.0	191.3	153.77	2.244		
13,100.0	7,498.0	12,842.0	7,267.0	105.2	104.5	-47.68	5,790.7	626.7	343.2	187.9	155.29	2.210		
13,113.0	7,498.0	12,854.9	7,267.0	105.4	104.7	-47.63	5,803.7	626.7	342.9	187.4	155.45	2.206		
13,200.0	7,498.0	12,941.9	7,267.0	106.9	106.3	-47.28	5,890.7	626.7	340.6	183.7	156.87	2.171		
13,300.0	7,498.0	13,041.8	7,267.0	108.6	108.0	-46.87	5,990.6	626.7	338.0	179.5	158.46	2.133		
13,400.0	7,498.0	13,141.8	7,267.0	110.3	109.7	-46.45	6,090.6	626.7	335.4	175.4	159.99	2.096		
13,500.0	7,498.0	13,241.7	7,267.0	112.0	111.5	-46.03	6,190.5	626.7	332.8	171.4	161.46	2.061		
13,600.0	7,498.0	13,341.6	7,267.0	113.7	113.2	-45.60	6,290.4	626.7	330.3	167.4	162.88	2.028		
13,700.0	7,498.0	13,441.6	7,267.0	115.5	114.9	-45.17	6,390.4	626.7	327.7	163.5	164.23	1.996		
13,800.0	7,498.0	13,541.5	7,267.0	117.2	116.7	-44.73	6,490.3	626.7	325.2	159.7	165.52	1.965		
13,855.2	7,498.0	13,596.6	7,267.0	118.1	117.6	-44.48	6,545.4	626.7	323.9	157.6	166.21	1.948 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DECHANT STATE V 16-12JI (EXISTING) - KMG - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 8128-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
7,600.0	7,431.8	7,415.8	7,415.8	21.1	12.9	37.39	1,212.4	1,267.4	991.4	969.2	22.18	44.691		
7,650.0	7,453.1	7,437.1	7,437.1	21.4	13.0	45.15	1,212.4	1,267.4	949.0	926.0	22.97	41.307		
7,700.0	7,470.4	7,454.4	7,454.4	21.8	13.0	54.30	1,212.4	1,267.4	905.6	880.9	24.64	36.750		
7,750.0	7,483.6	7,467.6	7,467.6	22.1	13.0	64.51	1,212.4	1,267.4	861.5	834.8	26.76	32.194		
7,800.0	7,492.6	7,476.6	7,476.6	22.5	13.0	75.02	1,212.4	1,267.4	817.3	788.7	28.67	28.510		
7,850.0	7,497.3	7,481.3	7,481.3	22.9	13.1	84.87	1,212.4	1,267.4	773.5	743.6	29.88	25.888		
7,879.2	7,498.0	7,482.0	7,482.0	23.2	13.1	90.00	1,212.4	1,267.4	748.2	718.0	30.22	24.759		
7,900.0	7,498.0	7,482.0	7,482.0	23.4	13.1	90.00	1,212.4	1,267.4	730.5	700.0	30.47	23.973		
8,000.0	7,498.0	7,482.0	7,482.0	24.3	13.1	90.00	1,212.4	1,267.4	647.5	615.8	31.73	20.409		
8,100.0	7,498.0	7,482.0	7,482.0	25.4	13.1	90.00	1,212.4	1,267.4	570.0	537.0	33.06	17.243		
8,200.0	7,498.0	7,482.0	7,482.0	26.5	13.1	90.00	1,212.4	1,267.4	500.6	466.2	34.45	14.532		
8,300.0	7,498.0	7,482.0	7,482.0	27.6	13.1	90.00	1,212.4	1,267.4	443.1	407.2	35.89	12.344		
8,400.0	7,498.0	7,482.0	7,482.0	28.9	13.1	90.00	1,212.4	1,267.4	402.5	365.1	37.38	10.768		
8,500.0	7,498.0	7,482.0	7,482.0	30.2	13.1	90.00	1,212.4	1,267.4	384.3	345.4	38.89	9.881		
8,521.6	7,498.0	7,482.0	7,482.0	30.5	13.1	90.00	1,212.4	1,267.4	383.7	344.5	39.23	9.781 CC, ES		
8,600.0	7,498.0	7,482.0	7,482.0	31.5	13.1	90.00	1,212.4	1,267.4	391.6	351.2	40.44	9.684 SF		
8,700.0	7,498.0	7,482.0	7,482.0	32.9	13.1	90.00	1,212.4	1,267.4	423.1	381.1	42.01	10.073		
8,800.0	7,498.0	7,482.0	7,482.0	34.3	13.1	90.00	1,212.4	1,267.4	474.1	430.5	43.60	10.873		
8,900.0	7,498.0	7,482.0	7,482.0	35.7	13.1	90.00	1,212.4	1,267.4	538.9	493.7	45.21	11.921		
9,000.0	7,498.0	7,482.0	7,482.0	37.2	13.1	90.00	1,212.4	1,267.4	613.3	566.4	46.83	13.097		
9,100.0	7,498.0	7,482.0	7,482.0	38.7	13.1	90.00	1,212.4	1,267.4	694.1	645.6	48.46	14.323		
9,200.0	7,498.0	7,482.0	7,482.0	40.2	13.1	90.00	1,212.4	1,267.4	779.4	729.3	50.11	15.555		
9,300.0	7,498.0	7,482.0	7,482.0	41.7	13.1	90.00	1,212.4	1,267.4	867.8	816.1	51.76	16.767		
9,400.0	7,498.0	7,482.0	7,482.0	43.3	13.1	90.00	1,212.4	1,267.4	958.6	905.1	53.42	17.943		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DECHANT STATE V 16-4J1 (EXISTING) - KMG - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 8250-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
10,300.0	7,498.0	7,471.0	7,471.0	57.7	13.0	90.00	3,742.7	1,505.4	975.7	907.0	68.62	14.218		
10,400.0	7,498.0	7,471.0	7,471.0	59.4	13.0	90.00	3,742.7	1,505.4	900.8	830.5	70.33	12.808		
10,500.0	7,498.0	7,471.0	7,471.0	61.0	13.0	90.00	3,742.7	1,505.4	831.4	759.3	72.04	11.539		
10,600.0	7,498.0	7,471.0	7,471.0	62.7	13.0	90.00	3,742.7	1,505.4	768.6	694.9	73.76	10.421		
10,700.0	7,498.0	7,471.0	7,471.0	64.3	13.0	90.00	3,742.7	1,505.4	714.4	638.9	75.48	9.465		
10,800.0	7,498.0	7,471.0	7,471.0	66.0	13.0	90.00	3,742.7	1,505.4	670.8	593.6	77.20	8.690		
10,900.0	7,498.0	7,471.0	7,471.0	67.7	13.0	90.00	3,742.7	1,505.4	640.0	561.1	78.92	8.110		
11,000.0	7,498.0	7,471.0	7,471.0	69.4	13.0	90.00	3,742.7	1,505.4	623.9	543.3	80.64	7.737		
11,051.9	7,498.0	7,471.0	7,471.0	70.2	13.0	90.00	3,742.7	1,505.4	621.7	540.2	81.53	7.626 CC, ES		
11,100.0	7,498.0	7,471.0	7,471.0	71.0	13.0	90.00	3,742.7	1,505.4	623.6	541.2	82.36	7.571 SF		
11,200.0	7,498.0	7,471.0	7,471.0	72.7	13.0	90.00	3,742.7	1,505.4	639.1	555.1	84.09	7.601		
11,300.0	7,498.0	7,471.0	7,471.0	74.4	13.0	90.00	3,742.7	1,505.4	669.4	583.6	85.82	7.801		
11,400.0	7,498.0	7,471.0	7,471.0	76.1	13.0	90.00	3,742.7	1,505.4	712.6	625.0	87.54	8.139		
11,500.0	7,498.0	7,471.0	7,471.0	77.8	13.0	90.00	3,742.7	1,505.4	766.4	677.1	89.27	8.585		
11,600.0	7,498.0	7,471.0	7,471.0	79.5	13.0	90.00	3,742.7	1,505.4	828.9	737.8	91.00	9.108		
11,700.0	7,498.0	7,471.0	7,471.0	81.2	13.0	90.00	3,742.7	1,505.4	898.1	805.4	92.74	9.685		
11,800.0	7,498.0	7,471.0	7,471.0	82.9	13.0	90.00	3,742.7	1,505.4	972.7	878.3	94.47	10.297		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DECHANT STATE V 16-5JI (EXISTING) - KMG - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 8200-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
8,700.0	7,498.0	7,487.0	7,487.0	32.9	13.1	90.00	2,250.6	1,267.3	941.5	899.5	42.02	22.407		
8,800.0	7,498.0	7,487.0	7,487.0	34.3	13.1	90.00	2,250.6	1,267.3	851.1	807.5	43.61	19.518		
8,900.0	7,498.0	7,487.0	7,487.0	35.7	13.1	90.00	2,250.6	1,267.3	763.2	718.0	45.21	16.880		
9,000.0	7,498.0	7,487.0	7,487.0	37.2	13.1	90.00	2,250.6	1,267.3	678.6	631.8	46.84	14.490		
9,100.0	7,498.0	7,487.0	7,487.0	38.7	13.1	90.00	2,250.6	1,267.3	598.8	550.3	48.47	12.355		
9,200.0	7,498.0	7,487.0	7,487.0	40.2	13.1	90.00	2,250.6	1,267.3	525.9	475.8	50.11	10.495		
9,300.0	7,498.0	7,487.0	7,487.0	41.7	13.1	90.00	2,250.6	1,267.3	463.3	411.5	51.77	8.950		
9,400.0	7,498.0	7,487.0	7,487.0	43.3	13.1	90.00	2,250.6	1,267.3	415.6	362.1	53.43	7.778		
9,500.0	7,498.0	7,487.0	7,487.0	44.8	13.1	90.00	2,250.6	1,267.3	388.3	333.2	55.10	7.046		
9,559.8	7,498.0	7,487.0	7,487.0	45.8	13.1	90.00	2,250.6	1,267.3	383.6	327.5	56.10	6.838 CC, ES		
9,600.0	7,498.0	7,487.0	7,487.0	46.4	13.1	90.00	2,250.6	1,267.3	385.7	329.0	56.78	6.794 SF		
9,700.0	7,498.0	7,487.0	7,487.0	48.0	13.1	90.00	2,250.6	1,267.3	408.5	350.0	58.46	6.987		
9,800.0	7,498.0	7,487.0	7,487.0	49.6	13.1	90.00	2,250.6	1,267.3	452.6	392.5	60.15	7.525		
9,900.0	7,498.0	7,487.0	7,487.0	51.2	13.1	90.00	2,250.6	1,267.3	512.8	450.9	61.84	8.292		
10,000.0	7,498.0	7,487.0	7,487.0	52.8	13.1	90.00	2,250.6	1,267.3	583.9	520.4	63.54	9.190		
10,100.0	7,498.0	7,487.0	7,487.0	54.4	13.1	90.00	2,250.6	1,267.3	662.6	597.3	65.24	10.156		
10,200.0	7,498.0	7,487.0	7,487.0	56.1	13.1	90.00	2,250.6	1,267.3	746.4	679.4	66.94	11.149		
10,300.0	7,498.0	7,487.0	7,487.0	57.7	13.1	90.00	2,250.6	1,267.3	833.7	765.1	68.65	12.145		
10,400.0	7,498.0	7,487.0	7,487.0	59.4	13.1	90.00	2,250.6	1,267.3	923.7	853.3	70.36	13.128		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DECHANT-STATE 3 (EXISTING) - FOUNDATION - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 5100-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
3,600.0	3,575.9	3,571.9	3,571.9	9.4	6.2	14.94	-259.3	1,356.9	994.0	981.3	12.71	78.233		
3,700.0	3,675.2	3,671.2	3,671.2	9.7	6.4	15.12	-259.3	1,356.9	982.1	969.0	13.07	75.153		
3,800.0	3,774.4	3,770.4	3,770.4	10.0	6.6	15.31	-259.3	1,356.9	970.2	956.8	13.43	72.237		
3,900.0	3,873.6	3,869.6	3,869.6	10.3	6.8	15.51	-259.3	1,356.9	958.3	944.5	13.79	69.471		
4,000.0	3,972.9	3,968.9	3,968.9	10.5	6.9	15.71	-259.3	1,356.9	946.5	932.3	14.16	66.845		
4,100.0	4,072.1	4,068.1	4,068.1	10.8	7.1	15.91	-259.3	1,356.9	934.6	920.1	14.52	64.348		
4,200.0	4,171.3	4,167.3	4,167.3	11.1	7.3	16.12	-259.3	1,356.9	922.8	907.9	14.89	61.971		
4,300.0	4,270.6	4,266.6	4,266.6	11.4	7.4	16.33	-259.3	1,356.9	910.9	895.7	15.26	59.706		
4,400.0	4,369.8	4,365.8	4,365.8	11.7	7.6	16.55	-259.3	1,356.9	899.1	883.5	15.62	57.545		
4,500.0	4,469.1	4,465.1	4,465.1	11.9	7.8	16.78	-259.3	1,356.9	887.3	871.3	15.99	55.480		
4,600.0	4,568.3	4,564.3	4,564.3	12.2	8.0	17.01	-259.3	1,356.9	875.5	859.1	16.36	53.507		
4,700.0	4,667.5	4,663.5	4,663.5	12.5	8.1	17.25	-259.3	1,356.9	863.7	847.0	16.73	51.618		
4,800.0	4,766.8	4,762.8	4,762.8	12.8	8.3	17.50	-259.3	1,356.9	852.0	834.9	17.10	49.809		
4,900.0	4,866.0	4,862.0	4,862.0	13.0	8.5	17.75	-259.3	1,356.9	840.2	822.8	17.48	48.074		
5,000.0	4,965.3	4,961.3	4,961.3	13.3	8.7	18.01	-259.3	1,356.9	828.5	810.6	17.85	46.410		
5,100.0	5,064.5	5,060.5	5,060.5	13.6	8.8	18.28	-259.3	1,356.9	816.8	798.6	18.23	44.812		
5,200.0	5,163.7	5,100.0	5,100.0	13.9	8.9	18.38	-259.3	1,356.9	807.3	788.8	18.49	43.663		
5,234.8	5,198.3	5,100.0	5,100.0	14.0	8.9	18.38	-259.3	1,356.9	806.6	788.0	18.55	43.469 CC, ES		
5,300.0	5,263.0	5,100.0	5,100.0	14.2	8.9	18.38	-259.3	1,356.9	809.2	790.5	18.68	43.325 SF		
5,400.0	5,362.2	5,100.0	5,100.0	14.4	8.9	18.38	-259.3	1,356.9	823.3	804.4	18.86	43.642		
5,500.0	5,461.4	5,100.0	5,100.0	14.7	8.9	18.38	-259.3	1,356.9	849.0	830.0	19.05	44.563		
5,600.0	5,560.7	5,100.0	5,100.0	15.0	8.9	18.38	-259.3	1,356.9	885.4	866.1	19.24	46.017		
5,700.0	5,659.9	5,100.0	5,100.0	15.3	8.9	18.38	-259.3	1,356.9	931.1	911.7	19.43	47.926		
5,800.0	5,759.2	5,100.0	5,100.0	15.5	8.9	18.38	-259.3	1,356.9	984.9	965.3	19.62	50.209		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DECHANT-STATE 9 (EXISTING) - KMG - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 8150-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
6,200.0	6,156.1	6,164.1	6,164.1	16.7	10.8	-0.75	6.6	1,712.0	994.9	973.4	21.49	46.292		
6,300.0	6,255.4	6,263.4	6,263.4	16.9	10.9	-0.76	6.6	1,712.0	982.6	960.7	21.84	44.992		
6,400.0	6,354.6	6,362.6	6,362.6	17.2	11.1	-0.76	6.6	1,712.0	970.3	948.1	22.19	43.733		
6,500.0	6,453.8	6,461.8	6,461.8	17.5	11.3	-0.77	6.6	1,712.0	957.9	935.4	22.53	42.512		
6,600.0	6,553.1	6,561.1	6,561.1	17.8	11.5	-0.78	6.6	1,712.0	945.6	922.8	22.88	41.329		
6,700.0	6,652.3	6,660.3	6,660.3	18.0	11.6	-0.80	6.6	1,712.0	933.3	910.1	23.23	40.181		
6,800.0	6,751.6	6,759.6	6,759.6	18.3	11.8	-0.81	6.6	1,712.0	921.0	897.4	23.58	39.067		
6,900.0	6,850.8	6,858.8	6,858.8	18.6	12.0	-0.82	6.6	1,712.0	908.7	884.8	23.92	37.985		
6,979.0	6,929.1	6,937.1	6,937.1	18.8	12.1	-0.83	6.6	1,712.0	899.0	874.8	24.20	37.152		
7,000.0	6,950.0	6,958.0	6,958.0	18.9	12.1	15.96	6.6	1,712.0	896.4	872.1	24.27	36.936		
7,050.0	6,999.5	7,007.5	7,007.5	19.0	12.2	45.34	6.6	1,712.0	890.2	865.8	24.44	36.418		
7,100.0	7,048.4	7,056.4	7,056.4	19.2	12.3	61.01	6.6	1,712.0	884.1	859.5	24.64	35.884		
7,150.0	7,096.4	7,104.4	7,104.4	19.3	12.4	70.16	6.6	1,712.0	878.3	853.4	24.86	35.325		
7,200.0	7,143.1	7,151.1	7,151.1	19.4	12.5	76.38	6.6	1,712.0	873.0	847.8	25.13	34.739		
7,250.0	7,188.2	7,196.2	7,196.2	19.6	12.6	81.12	6.6	1,712.0	868.4	843.0	25.44	34.135		
7,300.0	7,231.4	7,239.4	7,239.4	19.8	12.6	84.99	6.6	1,712.0	864.9	839.1	25.79	33.538		
7,350.0	7,272.2	7,280.2	7,280.2	19.9	12.7	88.27	6.6	1,712.0	862.9	836.7	26.16	32.980		
7,380.0	7,295.4	7,303.4	7,303.4	20.0	12.7	90.00	6.6	1,712.0	862.6	836.2	26.40	32.675 CC, ES		
7,400.0	7,310.4	7,318.4	7,318.4	20.1	12.8	91.06	6.6	1,712.0	862.7	836.2	26.55	32.496		
7,450.0	7,345.8	7,353.8	7,353.8	20.3	12.8	93.40	6.6	1,712.0	864.7	837.8	26.92	32.117		
7,500.0	7,377.9	7,385.9	7,385.9	20.6	12.9	95.26	6.6	1,712.0	869.3	842.0	27.28	31.862		
7,550.0	7,406.7	7,414.7	7,414.7	20.8	12.9	96.62	6.6	1,712.0	876.6	849.0	27.62	31.738 SF		
7,600.0	7,431.8	7,439.8	7,439.8	21.1	13.0	97.44	6.6	1,712.0	887.1	859.1	27.95	31.739		
7,650.0	7,453.1	7,461.1	7,461.1	21.4	13.0	97.67	6.6	1,712.0	900.6	872.4	28.28	31.850		
7,700.0	7,470.4	7,478.4	7,478.4	21.8	13.1	97.27	6.6	1,712.0	917.4	888.8	28.63	32.046		
7,750.0	7,483.6	7,491.6	7,491.6	22.1	13.1	96.19	6.6	1,712.0	937.3	908.3	29.02	32.301		
7,800.0	7,492.6	7,500.6	7,500.6	22.5	13.1	94.39	6.6	1,712.0	960.1	930.7	29.46	32.594		
7,850.0	7,497.3	7,505.3	7,505.3	22.9	13.1	91.84	6.6	1,712.0	985.7	955.7	29.95	32.909		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DIER 1 (EXISTING) - ENCANA WELL - GYRO													Offset Site Error:	0.0 ft
Survey Program: 100-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
13,100.0	7,498.0	7,427.1	7,426.2	105.2	13.0	-87.63	6,362.9	141.0	935.5	819.2	116.32	8.042		
13,113.0	7,498.0	7,427.2	7,426.3	105.4	13.0	-87.63	6,362.9	141.0	927.3	810.8	116.51	7.959		
13,200.0	7,498.0	7,428.1	7,427.2	106.9	13.0	-87.70	6,362.9	140.9	875.0	757.0	118.03	7.413		
13,300.0	7,498.0	7,429.1	7,428.1	108.6	13.0	-87.78	6,362.9	140.9	822.2	702.4	119.78	6.864		
13,400.0	7,498.0	7,430.0	7,429.1	110.3	13.0	-87.86	6,362.9	140.9	778.7	657.2	121.53	6.408		
13,500.0	7,498.0	7,430.9	7,430.0	112.0	13.0	-87.93	6,362.9	140.8	746.1	622.9	123.28	6.053		
13,600.0	7,498.0	7,431.9	7,430.9	113.7	13.0	-88.00	6,362.9	140.8	726.0	601.0	125.03	5.807		
13,698.1	7,498.0	7,432.7	7,431.8	115.4	13.0	-88.07	6,363.0	140.8	719.4	592.6	126.74	5.676 CC		
13,700.0	7,498.0	7,432.8	7,431.8	115.5	13.0	-88.07	6,363.0	140.8	719.4	592.6	126.78	5.674 ES		
13,800.0	7,498.0	7,433.6	7,432.7	117.2	13.0	-88.14	6,363.0	140.7	726.5	598.0	128.52	5.653 SF		
13,855.2	7,498.0	7,434.1	7,433.2	118.1	13.1	-88.18	6,363.0	140.7	736.3	606.8	129.49	5.686		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DIER 44-8 (EXISTING) - ENCANA WELL - GYRO													Offset Site Error:	0.0 ft
Survey Program: 100-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
11,400.0	7,498.0	7,500.0	7,496.5	76.1	13.3	-93.15	4,771.7	256.7	926.2	838.7	87.51	10.584		
11,500.0	7,498.0	7,500.0	7,496.5	77.8	13.3	-93.15	4,771.7	256.7	855.4	766.1	89.23	9.586		
11,600.0	7,498.0	7,496.1	7,492.6	79.5	13.3	-92.79	4,771.7	256.6	790.9	699.9	90.98	8.693		
11,700.0	7,498.0	7,494.3	7,490.7	81.2	13.3	-92.62	4,771.8	256.5	734.4	641.6	92.72	7.920		
11,800.0	7,498.0	7,492.4	7,488.8	82.9	13.3	-92.45	4,771.8	256.5	687.8	593.4	94.46	7.282		
11,900.0	7,498.0	7,490.5	7,486.9	84.6	13.3	-92.28	4,771.8	256.4	653.4	557.2	96.20	6.792		
12,000.0	7,498.0	7,488.5	7,485.0	86.3	13.3	-92.10	4,771.9	256.4	633.0	535.0	97.93	6.463		
12,081.1	7,498.0	7,487.0	7,483.5	87.7	13.3	-91.96	4,771.9	256.3	627.8	528.4	99.35	6.319 CC		
12,100.0	7,498.0	7,486.6	7,483.1	88.0	13.3	-91.93	4,771.9	256.3	628.1	528.4	99.68	6.301 ES		
12,200.0	7,498.0	7,484.7	7,481.1	89.7	13.3	-91.75	4,772.0	256.2	638.9	537.5	101.42	6.300 SF		
12,300.0	7,498.0	7,482.7	7,479.2	91.4	13.3	-91.57	4,772.0	256.2	664.8	561.7	103.16	6.445		
12,400.0	7,498.0	7,480.7	7,477.2	93.1	13.3	-91.39	4,772.0	256.1	704.1	599.2	104.90	6.712		
12,500.0	7,498.0	7,478.7	7,475.2	94.9	13.3	-91.20	4,772.1	256.0	754.6	648.0	106.64	7.077		
12,600.0	7,498.0	7,476.6	7,473.1	96.6	13.3	-91.02	4,772.1	255.9	814.4	706.0	108.38	7.514		
12,700.0	7,498.0	7,474.6	7,471.1	98.3	13.3	-90.83	4,772.2	255.9	881.4	771.3	110.12	8.005		
12,800.0	7,498.0	7,472.5	7,469.0	100.0	13.3	-90.64	4,772.2	255.8	954.3	842.4	111.86	8.531		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DIER 8-4-8 (EXISTING) - ENCANA WELL - SURVEYS													Offset Site Error: 0.0 ft
Survey Program: 78-Geolink MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
13,300.0	7,498.0	7,529.8	7,439.8	108.6	18.8	-73.12	6,920.8	760.7	937.3	819.8	117.52	7.975	
13,400.0	7,498.0	7,532.6	7,442.6	110.3	18.8	-74.96	6,920.9	760.7	837.7	717.5	120.24	6.967	
13,500.0	7,498.0	7,535.3	7,445.4	112.0	18.8	-76.84	6,920.9	760.8	738.3	615.4	122.89	6.007	
13,600.0	7,498.0	7,538.1	7,448.2	113.7	18.8	-78.75	6,921.0	760.8	639.0	513.5	125.47	5.093	
13,700.0	7,498.0	7,540.9	7,451.0	115.5	18.8	-80.69	6,921.1	760.9	539.9	412.0	127.94	4.220	
13,800.0	7,498.0	7,543.7	7,453.8	117.2	18.8	-82.65	6,921.2	761.0	441.3	311.0	130.30	3.386	
13,855.2	7,498.0	7,545.2	7,455.3	118.1	18.8	-83.74	6,921.2	761.0	387.1	255.6	131.55	2.943 CC, ES, SF	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - DIER 8-6-8 (EXISTING) - ENCANA WELL - SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 52-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
12,000.0	7,498.0	7,570.9	7,461.8	86.3	21.5	-89.01	5,623.6	756.3	941.5	837.5	104.00	9.052		
12,100.0	7,498.0	7,570.7	7,461.5	88.0	21.5	-88.88	5,623.6	756.3	842.5	736.8	105.73	7.968		
12,200.0	7,498.0	7,570.4	7,461.2	89.7	21.5	-88.76	5,623.6	756.3	743.8	636.3	107.46	6.921		
12,300.0	7,498.0	7,570.1	7,461.0	91.4	21.5	-88.64	5,623.6	756.3	645.5	536.3	109.19	5.912		
12,400.0	7,498.0	7,569.8	7,460.7	93.1	21.5	-88.52	5,623.6	756.3	547.8	436.9	110.92	4.939		
12,500.0	7,498.0	7,569.6	7,460.4	94.9	21.5	-88.40	5,623.6	756.3	451.2	338.5	112.65	4.005		
12,600.0	7,498.0	7,569.3	7,460.2	96.6	21.5	-88.28	5,623.6	756.3	356.4	242.0	114.38	3.116		
12,700.0	7,498.0	7,569.0	7,459.9	98.3	21.5	-88.16	5,623.6	756.3	265.4	149.3	116.11	2.286		
12,800.0	7,498.0	7,568.8	7,459.6	100.0	21.5	-88.04	5,623.6	756.3	184.1	66.2	117.84	1.562		
12,909.2	7,498.0	7,568.5	7,459.3	101.9	21.5	-87.91	5,623.6	756.3	129.6	9.9	119.73	1.083 Level 2		
12,933.3	7,498.0	7,568.4	7,459.3	102.3	21.5	-87.88	5,623.6	756.3	127.4	7.3	120.11	1.061 Level 2, CC, ES, SF		
13,000.0	7,498.0	7,568.3	7,459.1	103.4	21.5	-87.81	5,623.6	756.3	143.4	22.3	121.16	1.184 Level 2		
13,100.0	7,498.0	7,568.1	7,459.0	105.2	21.5	-87.77	5,623.6	756.4	208.3	85.6	122.71	1.697		
13,113.0	7,498.0	7,568.1	7,458.9	105.4	21.5	-87.77	5,623.6	756.4	218.6	95.7	122.91	1.779		
13,200.0	7,498.0	7,568.0	7,458.8	106.9	21.5	-87.72	5,623.6	756.4	293.1	168.7	124.42	2.356		
13,300.0	7,498.0	7,567.8	7,458.7	108.6	21.5	-87.66	5,623.6	756.4	385.3	259.1	126.15	3.054		
13,400.0	7,498.0	7,567.7	7,458.6	110.3	21.5	-87.60	5,623.6	756.4	480.6	352.7	127.89	3.758		
13,500.0	7,498.0	7,567.6	7,458.4	112.0	21.5	-87.54	5,623.6	756.4	577.5	447.9	129.62	4.455		
13,600.0	7,498.0	7,567.4	7,458.3	113.7	21.5	-87.49	5,623.6	756.4	675.3	543.9	131.36	5.141		
13,700.0	7,498.0	7,567.3	7,458.2	115.5	21.5	-87.43	5,623.6	756.4	773.7	640.6	133.09	5.813		
13,800.0	7,498.0	7,567.2	7,458.0	117.2	21.5	-87.37	5,623.6	756.4	872.4	737.6	134.83	6.470		
13,855.2	7,498.0	7,567.1	7,458.0	118.1	21.5	-87.34	5,623.6	756.4	927.0	791.2	135.79	6.827		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - MILLER 3-17J (EXISTING) - ENCANA - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 8150-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-49.50	403.6	-472.5	622.2					
100.0	100.0	70.0	70.0	0.1	0.1	-49.50	403.6	-472.5	621.5	621.2	0.24	2,541.258		
200.0	200.0	170.0	170.0	0.3	0.3	-49.50	403.6	-472.5	621.5	620.9	0.59	1,046.905 CC, ES		
300.0	300.0	270.0	270.0	0.5	0.5	-139.79	403.6	-472.5	622.8	621.8	0.94	659.672		
400.0	399.8	369.8	369.8	0.7	0.6	-140.05	403.6	-472.5	626.8	625.5	1.30	481.742		
500.0	499.5	469.5	469.5	0.9	0.8	-140.47	403.6	-472.5	633.5	631.8	1.67	379.400		
553.7	552.8	522.8	522.8	1.0	0.9	-140.76	403.6	-472.5	638.2	636.4	1.87	340.862		
600.0	598.7	568.7	568.7	1.2	1.0	-141.08	403.6	-472.5	642.7	640.6	2.05	313.672		
700.0	698.0	668.0	668.0	1.4	1.2	-141.75	403.6	-472.5	652.3	649.9	2.43	268.288		
800.0	797.2	767.2	767.2	1.7	1.3	-142.41	403.6	-472.5	662.1	659.3	2.81	235.241		
900.0	896.5	866.5	866.5	2.0	1.5	-143.05	403.6	-472.5	671.9	668.7	3.20	210.172		
1,000.0	995.7	965.7	965.7	2.2	1.7	-143.67	403.6	-472.5	681.8	678.2	3.58	190.538		
1,100.0	1,094.9	1,064.9	1,064.9	2.5	1.9	-144.27	403.6	-472.5	691.8	687.8	3.96	174.761		
1,200.0	1,194.2	1,164.2	1,164.2	2.8	2.0	-144.86	403.6	-472.5	701.9	697.5	4.34	161.818		
1,300.0	1,293.4	1,263.4	1,263.4	3.1	2.2	-145.43	403.6	-472.5	712.0	707.3	4.71	151.015		
1,400.0	1,392.7	1,362.7	1,362.7	3.3	2.4	-145.98	403.6	-472.5	722.2	717.1	5.09	141.867		
1,500.0	1,491.9	1,461.9	1,461.9	3.6	2.6	-146.52	403.6	-472.5	732.5	727.0	5.47	134.024		
1,600.0	1,591.1	1,561.1	1,561.1	3.9	2.7	-147.04	403.6	-472.5	742.8	736.9	5.84	127.228		
1,700.0	1,690.4	1,660.4	1,660.4	4.2	2.9	-147.55	403.6	-472.5	753.2	747.0	6.21	121.284		
1,800.0	1,789.6	1,759.6	1,759.6	4.4	3.1	-148.05	403.6	-472.5	763.6	757.0	6.58	116.044		
1,900.0	1,888.9	1,858.9	1,858.9	4.7	3.2	-148.53	403.6	-472.5	774.1	767.2	6.95	111.390		
2,000.0	1,988.1	1,958.1	1,958.1	5.0	3.4	-149.00	403.6	-472.5	784.7	777.3	7.32	107.231		
2,100.0	2,087.3	2,057.3	2,057.3	5.3	3.6	-149.45	403.6	-472.5	795.3	787.6	7.68	103.492		
2,200.0	2,186.6	2,156.6	2,156.6	5.5	3.8	-149.90	403.6	-472.5	805.9	797.9	8.05	100.114		
2,300.0	2,285.8	2,255.8	2,255.8	5.8	3.9	-150.33	403.6	-472.5	816.6	808.2	8.41	97.047		
2,400.0	2,385.0	2,355.0	2,355.0	6.1	4.1	-150.75	403.6	-472.5	827.4	818.6	8.78	94.250		
2,500.0	2,484.3	2,454.3	2,454.3	6.4	4.3	-151.16	403.6	-472.5	838.1	829.0	9.14	91.691		
2,600.0	2,583.5	2,553.5	2,553.5	6.7	4.5	-151.56	403.6	-472.5	849.0	839.5	9.50	89.340		
2,700.0	2,682.8	2,652.8	2,652.8	6.9	4.6	-151.95	403.6	-472.5	859.8	850.0	9.86	87.173		
2,800.0	2,782.0	2,752.0	2,752.0	7.2	4.8	-152.33	403.6	-472.5	870.7	860.5	10.22	85.169		
2,900.0	2,881.2	2,851.2	2,851.2	7.5	5.0	-152.70	403.6	-472.5	881.7	871.1	10.58	83.312		
3,000.0	2,980.5	2,950.5	2,950.5	7.8	5.1	-153.06	403.6	-472.5	892.7	881.7	10.94	81.585		
3,100.0	3,079.7	3,049.7	3,049.7	8.0	5.3	-153.42	403.6	-472.5	903.7	892.4	11.30	79.976		
3,200.0	3,179.0	3,149.0	3,149.0	8.3	5.5	-153.76	403.6	-472.5	914.7	903.1	11.66	78.474		
3,300.0	3,278.2	3,248.2	3,248.2	8.6	5.7	-154.10	403.6	-472.5	925.8	913.8	12.01	77.067		
3,400.0	3,377.4	3,347.4	3,347.4	8.9	5.8	-154.43	403.6	-472.5	936.9	924.5	12.37	75.748		
3,500.0	3,476.7	3,446.7	3,446.7	9.2	6.0	-154.75	403.6	-472.5	948.1	935.3	12.72	74.508		
3,600.0	3,575.9	3,545.9	3,545.9	9.4	6.2	-155.06	403.6	-472.5	959.2	946.1	13.08	73.341		
3,700.0	3,675.2	3,645.2	3,645.2	9.7	6.4	-155.37	403.6	-472.5	970.4	957.0	13.43	72.240		
3,800.0	3,774.4	3,744.4	3,744.4	10.0	6.5	-155.67	403.6	-472.5	981.6	967.9	13.79	71.201		
3,900.0	3,873.6	3,843.6	3,843.6	10.3	6.7	-155.96	403.6	-472.5	992.9	978.8	14.14	70.217 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - MILLER 33-17J (EXISTING) - ENCANA - SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 608-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-96.88	-91.8	-760.2	766.2					
100.0	100.0	74.0	74.0	0.1	0.1	-96.88	-91.8	-760.2	765.8	765.5	0.25	3,044.766		
200.0	200.0	174.0	174.0	0.3	0.3	-96.88	-91.8	-760.2	765.8	765.2	0.60	1,275.141	CC, ES	
300.0	300.0	274.0	274.0	0.5	0.5	172.92	-91.8	-760.2	767.5	766.6	0.95	808.525		
400.0	399.8	373.8	373.8	0.7	0.7	172.95	-91.8	-760.2	772.7	771.4	1.30	595.720		
500.0	499.5	473.5	473.5	0.9	0.8	173.01	-91.8	-760.2	781.3	779.7	1.64	475.407		
553.7	552.8	526.8	526.8	1.0	0.9	173.05	-91.8	-760.2	787.4	785.6	1.83	430.557		
600.0	598.7	572.7	572.7	1.2	1.0	173.10	-91.8	-760.2	793.1	791.1	1.99	398.479		
700.0	698.0	669.3	669.3	1.4	1.2	173.20	-91.8	-760.3	805.4	803.1	2.33	345.026		
800.0	797.2	767.1	767.1	1.7	1.3	173.28	-92.2	-760.8	818.1	815.4	2.68	305.182		
900.0	896.5	865.8	865.8	2.0	1.5	173.35	-92.7	-761.2	830.9	827.8	3.03	274.328		
1,000.0	995.7	964.5	964.5	2.2	1.7	173.40	-93.4	-761.7	843.7	840.3	3.38	249.854		
1,100.0	1,094.9	1,063.0	1,063.0	2.5	1.9	173.44	-94.3	-762.3	856.6	852.8	3.72	229.989		
1,200.0	1,194.2	1,161.3	1,161.3	2.8	2.0	173.48	-95.1	-762.9	869.5	865.5	4.07	213.551		
1,300.0	1,293.4	1,259.6	1,259.6	3.1	2.2	173.52	-96.0	-763.7	882.6	878.2	4.42	199.724		
1,400.0	1,392.7	1,357.7	1,357.7	3.3	2.4	173.56	-96.8	-764.5	895.8	891.0	4.77	187.957		
1,500.0	1,491.9	1,455.6	1,455.6	3.6	2.5	173.61	-97.4	-765.5	909.1	904.0	5.11	177.843		
1,600.0	1,591.1	1,553.4	1,553.4	3.9	2.7	173.69	-97.8	-766.6	922.5	917.1	5.46	169.042		
1,700.0	1,690.4	1,651.3	1,651.2	4.2	2.9	173.77	-97.8	-768.0	936.1	930.3	5.80	161.316		
1,800.0	1,789.6	1,749.3	1,749.2	4.4	3.1	173.86	-97.9	-769.4	949.8	943.6	6.15	154.465		
1,900.0	1,888.9	1,847.3	1,847.2	4.7	3.2	173.93	-98.1	-770.9	963.6	957.1	6.49	148.362		
2,000.0	1,988.1	1,945.2	1,945.1	5.0	3.4	173.99	-98.5	-772.5	977.5	970.7	6.84	142.895		
2,100.0	2,087.3	2,041.6	2,041.4	5.3	3.6	174.04	-99.2	-774.3	991.6	984.4	7.18	138.027	SF	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - MILLER 34-17J (EXISTING) - ENCANA - SURVEYS														Offset Site Error:	0.0 ft
Survey Program: 627-Geolink MWD														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	-98.06	-110.7	-782.3	790.6						
100.0	100.0	74.0	74.0	0.1	0.1	-98.06	-110.7	-782.3	790.1	789.9	0.25	3,141.637			
200.0	200.0	174.0	174.0	0.3	0.3	-98.06	-110.7	-782.3	790.1	789.5	0.60	1,315.711 CC, ES			
300.0	300.0	274.0	274.0	0.5	0.5	171.75	-110.7	-782.3	791.9	790.9	0.95	834.166			
400.0	399.8	373.8	373.8	0.7	0.7	171.79	-110.7	-782.3	797.0	795.7	1.30	614.419			
500.0	499.5	473.5	473.5	0.9	0.8	171.85	-110.7	-782.3	805.7	804.0	1.64	490.070			
553.7	552.8	526.8	526.8	1.0	0.9	171.90	-110.7	-782.3	811.7	809.9	1.83	443.677			
600.0	598.7	572.7	572.7	1.2	1.0	171.95	-110.7	-782.3	817.4	815.4	1.99	410.495			
700.0	698.0	670.6	670.6	1.4	1.2	172.07	-110.8	-782.4	829.6	827.3	2.34	354.832			
800.0	797.2	766.4	766.4	1.7	1.3	172.15	-111.3	-782.6	842.2	839.5	2.68	314.078			
900.0	896.5	861.6	861.6	2.0	1.5	172.22	-111.9	-783.3	855.2	852.1	3.02	282.806			
1,000.0	995.7	956.8	956.8	2.2	1.7	172.29	-112.6	-784.5	868.6	865.3	3.37	258.056			
1,100.0	1,094.9	1,053.2	1,053.1	2.5	1.8	172.36	-113.2	-786.0	882.5	878.8	3.71	237.865			
1,200.0	1,194.2	1,155.6	1,155.5	2.8	2.0	172.44	-113.9	-787.6	896.3	892.2	4.06	220.507			
1,300.0	1,293.4	1,258.1	1,258.0	3.1	2.2	172.51	-114.6	-788.8	909.7	905.3	4.42	205.845			
1,400.0	1,392.7	1,360.0	1,359.9	3.3	2.4	172.58	-115.2	-789.6	922.8	918.0	4.77	193.332			
1,500.0	1,491.9	1,457.1	1,457.1	3.6	2.5	172.65	-115.8	-790.3	935.8	930.7	5.12	182.840			
1,600.0	1,591.1	1,554.2	1,554.2	3.9	2.7	172.73	-116.2	-791.3	949.1	943.6	5.46	173.720			
1,700.0	1,690.4	1,651.3	1,651.2	4.2	2.9	172.80	-116.6	-792.5	962.6	956.8	5.81	165.726			
1,800.0	1,789.6	1,751.4	1,751.3	4.4	3.1	172.89	-116.8	-793.8	976.1	969.9	6.16	158.511			
1,900.0	1,888.9	1,851.8	1,851.7	4.7	3.2	172.99	-116.8	-795.0	989.5	983.0	6.51	152.043 SF			

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - MILLER 43-17J (EXISTING) - SUNDANCE - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 8150-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis			
7,750.0	7,483.6	7,461.6	7,461.6	22.1	13.0	-80.93	1,048.0	87.2	999.5	970.6	28.89	34.596		
7,800.0	7,492.6	7,470.6	7,470.6	22.5	13.0	-84.73	1,048.0	87.2	971.4	942.0	29.39	33.056		
7,850.0	7,497.3	7,475.3	7,475.3	22.9	13.0	-88.18	1,048.0	87.2	944.2	914.3	29.90	31.578		
7,879.2	7,498.0	7,476.0	7,476.0	23.2	13.0	-90.00	1,048.0	87.2	928.9	898.7	30.21	30.748		
7,900.0	7,498.0	7,476.0	7,476.0	23.4	13.0	-90.00	1,048.0	87.2	918.4	887.9	30.46	30.151		
8,000.0	7,498.0	7,476.0	7,476.0	24.3	13.0	-90.00	1,048.0	87.2	872.9	841.2	31.72	27.523		
8,100.0	7,498.0	7,476.0	7,476.0	25.4	13.0	-90.00	1,048.0	87.2	837.0	803.9	33.05	25.326		
8,200.0	7,498.0	7,476.0	7,476.0	26.5	13.0	-90.00	1,048.0	87.2	811.8	777.4	34.44	23.572		
8,300.0	7,498.0	7,476.0	7,476.0	27.6	13.0	-90.00	1,048.0	87.2	798.5	762.6	35.88	22.254		
8,357.3	7,498.0	7,476.0	7,476.0	28.3	13.0	-90.00	1,048.0	87.2	796.5	759.7	36.73	21.683 CC, ES		
8,400.0	7,498.0	7,476.0	7,476.0	28.9	13.0	-90.00	1,048.0	87.2	797.6	760.2	37.37	21.346		
8,500.0	7,498.0	7,476.0	7,476.0	30.2	13.0	-90.00	1,048.0	87.2	809.2	770.3	38.88	20.810		
8,600.0	7,498.0	7,476.0	7,476.0	31.5	13.0	-90.00	1,048.0	87.2	832.6	792.2	40.43	20.595 SF		
8,700.0	7,498.0	7,476.0	7,476.0	32.9	13.0	-90.00	1,048.0	87.2	867.1	825.1	42.00	20.645		
8,800.0	7,498.0	7,476.0	7,476.0	34.3	13.0	-90.00	1,048.0	87.2	911.3	867.7	43.59	20.906		
8,900.0	7,498.0	7,476.0	7,476.0	35.7	13.0	-90.00	1,048.0	87.2	963.8	918.6	45.19	21.326		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - MILLER 44-17J (EXISTING) - ENCANA - SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 642-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-98.64	-111.1	-731.2	740.0					
100.0	100.0	74.0	74.0	0.1	0.1	-98.64	-111.1	-731.2	739.6	739.3	0.25	2,940.547		
200.0	200.0	174.0	174.0	0.3	0.3	-98.64	-111.1	-731.2	739.6	739.0	0.60	1,231.495 CC, ES		
300.0	300.0	274.0	274.0	0.5	0.5	171.17	-111.1	-731.2	741.3	740.3	0.95	780.875		
400.0	399.8	373.8	373.8	0.7	0.7	171.21	-111.1	-731.2	746.5	745.2	1.30	575.388		
500.0	499.5	473.5	473.5	0.9	0.8	171.29	-111.1	-731.2	755.1	753.4	1.64	459.223		
553.7	552.8	526.8	526.8	1.0	0.9	171.34	-111.1	-731.2	761.1	759.3	1.83	415.931		
600.0	598.7	572.7	572.7	1.2	1.0	171.40	-111.1	-731.2	766.8	764.8	1.99	384.981		
700.0	698.0	673.4	673.4	1.4	1.2	171.57	-110.7	-731.2	778.9	776.6	2.34	332.335		
800.0	797.2	772.1	772.0	1.7	1.3	171.83	-108.9	-731.3	790.9	788.3	2.69	293.675		
900.0	896.5	870.7	870.7	2.0	1.5	172.09	-107.1	-731.5	803.1	800.0	3.04	263.944		
1,000.0	995.7	969.3	969.3	2.2	1.7	172.35	-105.1	-731.8	815.3	811.9	3.39	240.380		
1,100.0	1,094.9	1,065.1	1,065.1	2.5	1.9	172.60	-103.0	-732.3	827.8	824.0	3.74	221.479		
1,200.0	1,194.2	1,160.7	1,160.6	2.8	2.0	172.86	-100.9	-733.2	840.7	836.6	4.08	205.908		
1,300.0	1,293.4	1,256.2	1,256.1	3.1	2.2	173.12	-98.7	-734.5	854.0	849.6	4.43	192.882		
1,400.0	1,392.7	1,361.2	1,361.0	3.3	2.4	173.37	-96.6	-736.0	867.4	862.6	4.78	181.327		
1,500.0	1,491.9	1,470.6	1,470.4	3.6	2.6	173.53	-95.8	-736.1	879.7	874.5	5.15	170.957		
1,600.0	1,591.1	1,580.4	1,580.2	3.9	2.8	173.57	-96.5	-734.8	890.8	885.3	5.51	161.699		
1,700.0	1,690.4	1,669.4	1,669.2	4.2	2.9	173.63	-96.7	-733.6	901.8	895.9	5.84	154.375		
1,800.0	1,789.6	1,785.5	1,785.2	4.4	3.1	173.92	-93.5	-732.7	913.0	906.8	6.22	146.758		
1,900.0	1,888.9	1,901.0	1,900.6	4.7	3.3	174.21	-90.0	-728.9	921.6	915.0	6.60	139.650		
2,000.0	1,988.1	1,988.5	1,988.0	5.0	3.5	174.29	-89.5	-726.0	930.5	923.6	6.93	134.353		
2,100.0	2,087.3	2,084.1	2,083.6	5.3	3.7	174.32	-89.9	-723.5	940.2	933.0	7.27	129.379		
2,200.0	2,186.6	2,180.3	2,179.8	5.5	3.8	174.36	-90.3	-721.3	950.3	942.7	7.61	124.882		
2,300.0	2,285.8	2,276.9	2,276.4	5.8	4.0	174.40	-90.6	-719.5	960.7	952.8	7.95	120.795		
2,400.0	2,385.0	2,373.5	2,372.9	6.1	4.2	174.46	-90.6	-718.0	971.4	963.1	8.30	117.085		
2,500.0	2,484.3	2,471.0	2,470.4	6.4	4.3	174.53	-90.4	-716.7	982.4	973.7	8.64	113.677		
2,600.0	2,583.5	2,570.9	2,570.4	6.7	4.5	174.63	-89.9	-715.5	993.4	984.4	8.99	110.470		
6,100.0	6,056.9	6,555.2	6,425.6	16.4	16.0	162.08	-294.3	-166.1	999.7	975.3	24.45	40.889		
6,200.0	6,156.1	6,669.7	6,525.8	16.7	16.9	160.33	-311.2	-113.2	970.2	944.8	25.41	38.184		
6,300.0	6,255.4	6,732.4	6,581.1	16.9	17.4	159.39	-319.4	-84.9	941.9	915.9	26.03	36.186		
6,400.0	6,354.6	6,815.2	6,655.2	17.2	18.0	158.15	-330.4	-49.7	916.8	890.0	26.82	34.184		
6,500.0	6,453.8	6,879.0	6,712.7	17.5	18.4	157.13	-339.8	-23.8	894.4	866.9	27.51	32.512		
6,600.0	6,553.1	6,941.0	6,769.6	17.8	18.8	156.22	-348.2	-0.7	875.6	847.4	28.16	31.094		
6,700.0	6,652.3	7,010.6	6,834.9	18.0	19.2	155.34	-356.0	22.1	860.7	831.9	28.82	29.866		
6,800.0	6,751.6	7,112.5	6,931.3	18.3	19.8	154.17	-366.2	53.4	847.6	818.0	29.67	28.564		
6,900.0	6,850.8	7,177.6	6,993.5	18.6	20.1	153.51	-371.6	72.1	836.2	805.9	30.25	27.638		
6,979.0	6,929.1	7,230.7	7,045.0	18.8	20.4	153.11	-375.0	84.7	830.1	799.4	30.67	27.062		
7,000.0	6,950.0	7,244.4	7,058.3	18.9	20.4	169.41	-375.8	87.7	829.1	798.3	30.78	26.935		
7,032.0	6,981.7	7,267.7	7,081.1	19.0	20.5	-170.59	-377.0	92.3	828.5	797.6	30.90	26.811		
7,050.0	6,999.5	7,281.9	7,095.0	19.0	20.6	-162.51	-377.7	95.0	828.7	797.7	30.94	26.781 SF		
7,100.0	7,048.4	7,323.2	7,135.6	19.2	20.7	-148.37	-379.4	102.5	830.9	800.0	30.99	26.813		
7,150.0	7,096.4	7,364.4	7,176.1	19.3	20.9	-140.96	-380.9	109.5	835.8	804.9	30.91	27.040		
7,200.0	7,143.1	7,400.7	7,212.0	19.4	21.0	-136.50	-382.2	115.2	843.4	812.7	30.67	27.501		
7,250.0	7,188.2	7,440.4	7,251.2	19.6	21.1	-133.62	-383.3	120.8	853.9	823.6	30.34	28.148		
7,300.0	7,231.4	7,477.3	7,287.8	19.8	21.2	-131.48	-384.3	125.7	867.2	837.3	29.90	29.004		
7,350.0	7,272.2	7,511.7	7,321.9	19.9	21.3	-129.69	-385.2	130.0	883.4	854.0	29.39	30.059		
7,400.0	7,310.4	7,543.4	7,353.5	20.1	21.4	-127.98	-385.8	133.6	902.5	873.7	28.85	31.286		
7,450.0	7,345.8	7,573.5	7,383.5	20.3	21.4	-126.21	-385.8	136.3	924.5	896.1	28.34	32.617		
7,500.0	7,377.9	7,601.0	7,410.8	20.6	21.5	-124.24	-385.7	138.5	949.2	921.3	27.95	33.957		
7,550.0	7,406.7	7,625.6	7,435.4	20.8	21.5	-121.99	-385.6	140.3	976.6	948.9	27.75	35.192		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - PACE 1 (EXISTING) - TEXAS TEA OIL - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 5000-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-118.65	-357.7	-654.8	746.5					
100.0	100.0	77.0	77.0	0.1	0.1	-118.65	-357.7	-654.8	746.2	745.9	0.26	2,906.107		
200.0	200.0	177.0	177.0	0.3	0.3	-118.65	-357.7	-654.8	746.2	745.6	0.61	1,231.670	CC, ES	
300.0	300.0	277.0	277.0	0.5	0.5	151.20	-357.7	-654.8	747.7	746.7	0.96	782.524		
400.0	399.8	376.8	376.8	0.7	0.7	151.34	-357.7	-654.8	752.3	751.0	1.31	575.008		
500.0	499.5	476.5	476.5	0.9	0.8	151.59	-357.7	-654.8	760.0	758.3	1.67	455.897		
553.7	552.8	529.8	529.8	1.0	0.9	151.75	-357.7	-654.8	765.3	763.5	1.86	411.063		
600.0	598.7	575.7	575.7	1.2	1.0	151.95	-357.7	-654.8	770.4	768.4	2.03	379.186		
700.0	698.0	675.0	675.0	1.4	1.2	152.38	-357.7	-654.8	781.3	778.9	2.40	325.622		
800.0	797.2	774.2	774.2	1.7	1.4	152.79	-357.7	-654.8	792.2	789.5	2.77	286.271		
900.0	896.5	873.5	873.5	2.0	1.5	153.19	-357.7	-654.8	803.2	800.1	3.14	256.188		
1,000.0	995.7	972.7	972.7	2.2	1.7	153.58	-357.7	-654.8	814.3	810.8	3.50	232.467		
1,100.0	1,094.9	1,071.9	1,071.9	2.5	1.9	153.96	-357.7	-654.8	825.3	821.5	3.87	213.294		
1,200.0	1,194.2	1,171.2	1,171.2	2.8	2.0	154.33	-357.7	-654.8	836.4	832.2	4.24	197.484		
1,300.0	1,293.4	1,270.4	1,270.4	3.1	2.2	154.69	-357.7	-654.8	847.6	843.0	4.60	184.226		
1,400.0	1,392.7	1,369.7	1,369.7	3.3	2.4	155.04	-357.7	-654.8	858.7	853.8	4.97	172.953		
1,500.0	1,491.9	1,468.9	1,468.9	3.6	2.6	155.38	-357.7	-654.8	869.9	864.6	5.33	163.251		
1,600.0	1,591.1	1,568.1	1,568.1	3.9	2.7	155.72	-357.7	-654.8	881.1	875.4	5.69	154.814		
1,700.0	1,690.4	1,667.4	1,667.4	4.2	2.9	156.04	-357.7	-654.8	892.4	886.3	6.05	147.412		
1,800.0	1,789.6	1,766.6	1,766.6	4.4	3.1	156.36	-357.7	-654.8	903.7	897.3	6.42	140.865		
1,900.0	1,888.9	1,865.9	1,865.9	4.7	3.3	156.67	-357.7	-654.8	915.0	908.2	6.78	135.035		
2,000.0	1,988.1	1,965.1	1,965.1	5.0	3.4	156.97	-357.7	-654.8	926.3	919.2	7.14	129.809		
2,100.0	2,087.3	2,064.3	2,064.3	5.3	3.6	157.26	-357.7	-654.8	937.7	930.2	7.50	125.100		
2,200.0	2,186.6	2,163.6	2,163.6	5.5	3.8	157.55	-357.7	-654.8	949.1	941.2	7.85	120.834		
2,300.0	2,285.8	2,262.8	2,262.8	5.8	3.9	157.83	-357.7	-654.8	960.5	952.3	8.21	116.952		
2,400.0	2,385.0	2,362.0	2,362.0	6.1	4.1	158.10	-357.7	-654.8	971.9	963.3	8.57	113.405		
2,500.0	2,484.3	2,461.3	2,461.3	6.4	4.3	158.37	-357.7	-654.8	983.3	974.4	8.93	110.150		
2,600.0	2,583.5	2,560.5	2,560.5	6.7	4.5	158.63	-357.7	-654.8	994.8	985.5	9.28	107.155	SF	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - PACE 3 (EXISTING) - TEXAS TEA OIL - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 5050-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	136.97	-158.5	147.9	217.7					
100.0	100.0	80.0	80.0	0.1	0.1	136.97	-158.5	147.9	216.8	216.5	0.26	827.344		
200.0	200.0	180.0	180.0	0.3	0.3	136.97	-158.5	147.9	216.8	216.1	0.61	354.731		
300.0	300.0	280.0	280.0	0.5	0.5	47.12	-158.5	147.9	215.6	214.6	0.96	224.076		
400.0	399.8	379.8	379.8	0.7	0.7	48.21	-158.5	147.9	212.0	210.7	1.32	160.345		
500.0	499.5	479.5	479.5	0.9	0.8	50.09	-158.5	147.9	206.3	204.6	1.70	121.207		
553.7	552.8	532.8	532.8	1.0	0.9	51.48	-158.5	147.9	202.4	200.5	1.92	105.633		
600.0	598.7	578.7	578.7	1.2	1.0	52.76	-158.5	147.9	198.9	196.8	2.11	94.479		
700.0	698.0	678.0	678.0	1.4	1.2	55.67	-158.5	147.9	191.7	189.2	2.52	75.945		
800.0	797.2	777.2	777.2	1.7	1.4	58.81	-158.5	147.9	185.0	182.0	2.96	62.600		
900.0	896.5	876.5	876.5	2.0	1.5	62.16	-158.5	147.9	178.9	175.5	3.40	52.656		
1,000.0	995.7	975.7	975.7	2.2	1.7	65.74	-158.5	147.9	173.4	169.6	3.85	45.060		
1,100.0	1,094.9	1,074.9	1,074.9	2.5	1.9	69.53	-158.5	147.9	168.7	164.4	4.31	39.157		
1,200.0	1,194.2	1,174.2	1,174.2	2.8	2.0	73.52	-158.5	147.9	164.8	160.0	4.77	34.518		
1,300.0	1,293.4	1,273.4	1,273.4	3.1	2.2	77.67	-158.5	147.9	161.7	156.5	5.24	30.849		
1,400.0	1,392.7	1,372.7	1,372.7	3.3	2.4	81.97	-158.5	147.9	159.5	153.8	5.71	27.943		
1,500.0	1,491.9	1,471.9	1,471.9	3.6	2.6	86.35	-158.5	147.9	158.2	152.1	6.17	25.647		
1,582.3	1,573.6	1,553.6	1,553.6	3.8	2.7	90.00	-158.5	147.9	157.9	151.4	6.54	24.132 CC		
1,600.0	1,591.1	1,571.1	1,571.1	3.9	2.7	90.78	-158.5	147.9	157.9	151.3	6.62	23.845 ES		
1,700.0	1,690.4	1,670.4	1,670.4	4.2	2.9	95.20	-158.5	147.9	158.6	151.5	7.06	22.448		
1,800.0	1,789.6	1,769.6	1,769.6	4.4	3.1	99.56	-158.5	147.9	160.2	152.7	7.49	21.381		
1,900.0	1,888.9	1,868.9	1,868.9	4.7	3.3	103.81	-158.5	147.9	162.7	154.8	7.90	20.588		
2,000.0	1,988.1	1,968.1	1,968.1	5.0	3.4	107.91	-158.5	147.9	166.1	157.8	8.30	20.017		
2,100.0	2,087.3	2,067.3	2,067.3	5.3	3.6	111.83	-158.5	147.9	170.3	161.6	8.68	19.629		
2,200.0	2,186.6	2,166.6	2,166.6	5.5	3.8	115.55	-158.5	147.9	175.3	166.2	9.04	19.390		
2,300.0	2,285.8	2,265.8	2,265.8	5.8	4.0	119.05	-158.5	147.9	181.0	171.6	9.39	19.271		
2,400.0	2,385.0	2,365.0	2,365.0	6.1	4.1	122.33	-158.5	147.9	187.3	177.6	9.73	19.247 SF		
2,500.0	2,484.3	2,464.3	2,464.3	6.4	4.3	125.38	-158.5	147.9	194.2	184.1	10.06	19.300		
2,600.0	2,583.5	2,563.5	2,563.5	6.7	4.5	128.23	-158.5	147.9	201.6	191.2	10.39	19.413		
2,700.0	2,682.8	2,662.8	2,662.8	6.9	4.6	130.86	-158.5	147.9	209.5	198.8	10.70	19.572		
2,800.0	2,782.0	2,762.0	2,762.0	7.2	4.8	133.30	-158.5	147.9	217.8	206.8	11.02	19.766		
2,900.0	2,881.2	2,861.2	2,861.2	7.5	5.0	135.56	-158.5	147.9	226.4	215.1	11.33	19.986		
3,000.0	2,980.5	2,960.5	2,960.5	7.8	5.2	137.65	-158.5	147.9	235.4	223.8	11.64	20.226		
3,100.0	3,079.7	3,059.7	3,059.7	8.0	5.3	139.59	-158.5	147.9	244.7	232.7	11.95	20.479		
3,200.0	3,179.0	3,159.0	3,159.0	8.3	5.5	141.38	-158.5	147.9	254.2	242.0	12.26	20.741		
3,300.0	3,278.2	3,258.2	3,258.2	8.6	5.7	143.05	-158.5	147.9	264.0	251.4	12.57	21.008		
3,400.0	3,377.4	3,357.4	3,357.4	8.9	5.9	144.59	-158.5	147.9	273.9	261.1	12.88	21.277		
3,500.0	3,476.7	3,456.7	3,456.7	9.2	6.0	146.03	-158.5	147.9	284.1	270.9	13.19	21.546		
3,600.0	3,575.9	3,555.9	3,555.9	9.4	6.2	147.37	-158.5	147.9	294.4	280.9	13.50	21.813		
3,700.0	3,675.2	3,655.2	3,655.2	9.7	6.4	148.61	-158.5	147.9	304.9	291.1	13.81	22.077		
3,800.0	3,774.4	3,754.4	3,754.4	10.0	6.6	149.77	-158.5	147.9	315.5	301.4	14.12	22.337		
3,900.0	3,873.6	3,853.6	3,853.6	10.3	6.7	150.86	-158.5	147.9	326.2	311.8	14.44	22.592		
4,000.0	3,972.9	3,952.9	3,952.9	10.5	6.9	151.88	-158.5	147.9	337.0	322.3	14.76	22.841		
4,100.0	4,072.1	4,052.1	4,052.1	10.8	7.1	152.83	-158.5	147.9	348.0	332.9	15.07	23.084		
4,200.0	4,171.3	4,151.3	4,151.3	11.1	7.2	153.73	-158.5	147.9	359.0	343.6	15.39	23.322		
4,300.0	4,270.6	4,250.6	4,250.6	11.4	7.4	154.57	-158.5	147.9	370.1	354.4	15.71	23.553		
4,400.0	4,369.8	4,349.8	4,349.8	11.7	7.6	155.37	-158.5	147.9	381.3	365.2	16.03	23.777		
4,500.0	4,469.1	4,449.1	4,449.1	11.9	7.8	156.11	-158.5	147.9	392.5	376.1	16.36	23.995		
4,600.0	4,568.3	4,548.3	4,548.3	12.2	7.9	156.82	-158.5	147.9	403.8	387.1	16.68	24.207		
4,700.0	4,667.5	4,647.5	4,647.5	12.5	8.1	157.49	-158.5	147.9	415.2	398.2	17.01	24.413		
4,800.0	4,766.8	4,746.8	4,746.8	12.8	8.3	158.12	-158.5	147.9	426.6	409.2	17.33	24.612		
4,900.0	4,866.0	4,846.0	4,846.0	13.0	8.5	158.72	-158.5	147.9	438.0	420.4	17.66	24.806		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - PACE 3 (EXISTING) - TEXAS TEA OIL - NO SURVEYS													Offset Site Error: 0.0 ft	
Survey Program: 5050-Geolink MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,000.0	4,965.3	4,945.3	4,945.3	13.3	8.6	159.29	-158.5	147.9	449.6	431.6	17.99	24.994		
5,100.0	5,064.5	5,044.5	5,044.5	13.6	8.8	159.83	-158.5	147.9	461.1	442.8	18.32	25.176		
5,200.0	5,163.7	5,050.0	5,050.0	13.9	8.8	159.86	-158.5	147.9	481.9	463.4	18.51	26.030		
5,300.0	5,263.0	5,050.0	5,050.0	14.2	8.8	159.86	-158.5	147.9	521.3	502.6	18.70	27.875		
5,400.0	5,362.2	5,050.0	5,050.0	14.4	8.8	159.86	-158.5	147.9	575.7	556.8	18.89	30.469		
5,500.0	5,461.4	5,050.0	5,050.0	14.7	8.8	159.86	-158.5	147.9	641.1	622.0	19.08	33.593		
5,600.0	5,560.7	5,050.0	5,050.0	15.0	8.8	159.86	-158.5	147.9	714.5	695.2	19.27	37.074		
5,700.0	5,659.9	5,050.0	5,050.0	15.3	8.8	159.86	-158.5	147.9	793.8	774.3	19.46	40.785		
5,800.0	5,759.2	5,050.0	5,050.0	15.5	8.8	159.86	-158.5	147.9	877.3	857.7	19.65	44.641		
5,900.0	5,858.4	5,050.0	5,050.0	15.8	8.8	159.86	-158.5	147.9	964.0	944.1	19.84	48.581		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S17-T2N-R67W (Big Horn) - STANLEY 2 (EXISTING) - GERRITY OIL - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 5175-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
3,000.0	2,980.5	3,008.5	3,008.5	7.8	5.3	17.72	-304.1	1,266.6	991.0	980.3	10.71	92.555		
3,100.0	3,079.7	3,107.7	3,107.7	8.0	5.4	17.94	-304.1	1,266.6	979.3	968.2	11.07	88.434		
3,200.0	3,179.0	3,207.0	3,207.0	8.3	5.6	18.16	-304.1	1,266.6	967.5	956.1	11.44	84.572		
3,300.0	3,278.2	3,306.2	3,306.2	8.6	5.8	18.39	-304.1	1,266.6	955.8	944.0	11.81	80.946		
3,400.0	3,377.4	3,405.4	3,405.4	8.9	5.9	18.63	-304.1	1,266.6	944.2	932.0	12.18	77.535		
3,500.0	3,476.7	3,504.7	3,504.7	9.2	6.1	18.87	-304.1	1,266.6	932.5	919.9	12.55	74.319		
3,600.0	3,575.9	3,603.9	3,603.9	9.4	6.3	19.12	-304.1	1,266.6	920.8	907.9	12.92	71.284		
3,700.0	3,675.2	3,703.2	3,703.2	9.7	6.5	19.37	-304.1	1,266.6	909.2	895.9	13.29	68.414		
3,800.0	3,774.4	3,802.4	3,802.4	10.0	6.6	19.63	-304.1	1,266.6	897.6	883.9	13.66	65.697		
3,900.0	3,873.6	3,901.6	3,901.6	10.3	6.8	19.90	-304.1	1,266.6	886.0	871.9	14.04	63.120		
4,000.0	3,972.9	4,000.9	4,000.9	10.5	7.0	20.17	-304.1	1,266.6	874.4	860.0	14.41	60.673		
4,100.0	4,072.1	4,100.1	4,100.1	10.8	7.2	20.46	-304.1	1,266.6	862.8	848.0	14.79	58.346		
4,200.0	4,171.3	4,199.3	4,199.3	11.1	7.3	20.74	-304.1	1,266.6	851.3	836.1	15.17	56.132		
4,300.0	4,270.6	4,298.6	4,298.6	11.4	7.5	21.04	-304.1	1,266.6	839.8	824.2	15.55	54.022		
4,400.0	4,369.8	4,397.8	4,397.8	11.7	7.7	21.35	-304.1	1,266.6	828.3	812.4	15.93	52.009		
4,500.0	4,469.1	4,497.1	4,497.1	11.9	7.8	21.66	-304.1	1,266.6	816.8	800.5	16.31	50.087		
4,600.0	4,568.3	4,596.3	4,596.3	12.2	8.0	21.99	-304.1	1,266.6	805.4	788.7	16.69	48.249		
4,700.0	4,667.5	4,695.5	4,695.5	12.5	8.2	22.32	-304.1	1,266.6	793.9	776.9	17.08	46.491		
4,800.0	4,766.8	4,794.8	4,794.8	12.8	8.4	22.66	-304.1	1,266.6	782.6	765.1	17.46	44.808		
4,900.0	4,866.0	4,894.0	4,894.0	13.0	8.5	23.01	-304.1	1,266.6	771.2	753.3	17.85	43.194		
5,000.0	4,965.3	4,993.3	4,993.3	13.3	8.7	23.37	-304.1	1,266.6	759.9	741.6	18.25	41.647		
5,100.0	5,064.5	5,092.5	5,092.5	13.6	8.9	23.75	-304.1	1,266.6	748.6	729.9	18.64	40.161		
5,200.0	5,163.7	5,175.0	5,175.0	13.9	9.0	24.07	-304.1	1,266.6	737.5	718.5	19.00	38.813		
5,266.4	5,229.6	5,175.0	5,175.0	14.1	9.0	24.07	-304.1	1,266.6	734.5	715.4	19.13	38.393 CC, ES		
5,300.0	5,263.0	5,175.0	5,175.0	14.2	9.0	24.07	-304.1	1,266.6	735.3	716.1	19.20	38.302 SF		
5,400.0	5,362.2	5,175.0	5,175.0	14.4	9.0	24.07	-304.1	1,266.6	746.5	727.1	19.39	38.497		
5,500.0	5,461.4	5,175.0	5,175.0	14.7	9.0	24.07	-304.1	1,266.6	770.7	751.2	19.59	39.348		
5,600.0	5,560.7	5,175.0	5,175.0	15.0	9.0	24.07	-304.1	1,266.6	806.7	786.9	19.78	40.776		
5,700.0	5,659.9	5,175.0	5,175.0	15.3	9.0	24.07	-304.1	1,266.6	852.9	833.0	19.98	42.691		
5,800.0	5,759.2	5,175.0	5,175.0	15.5	9.0	24.07	-304.1	1,266.6	907.9	887.7	20.18	44.999		
5,900.0	5,858.4	5,175.0	5,175.0	15.8	9.0	24.07	-304.1	1,266.6	970.0	949.7	20.37	47.618		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Bighorn 4L-17H-P267
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4983.0ft
Reference Site:	S17-T2N-R67W (Big Horn)	MD Reference:	WELL @ 4983.0ft
Site Error:	0.0ft	North Reference:	True
Reference Well:	Bighorn 4L-17H-P267	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4983.0ft

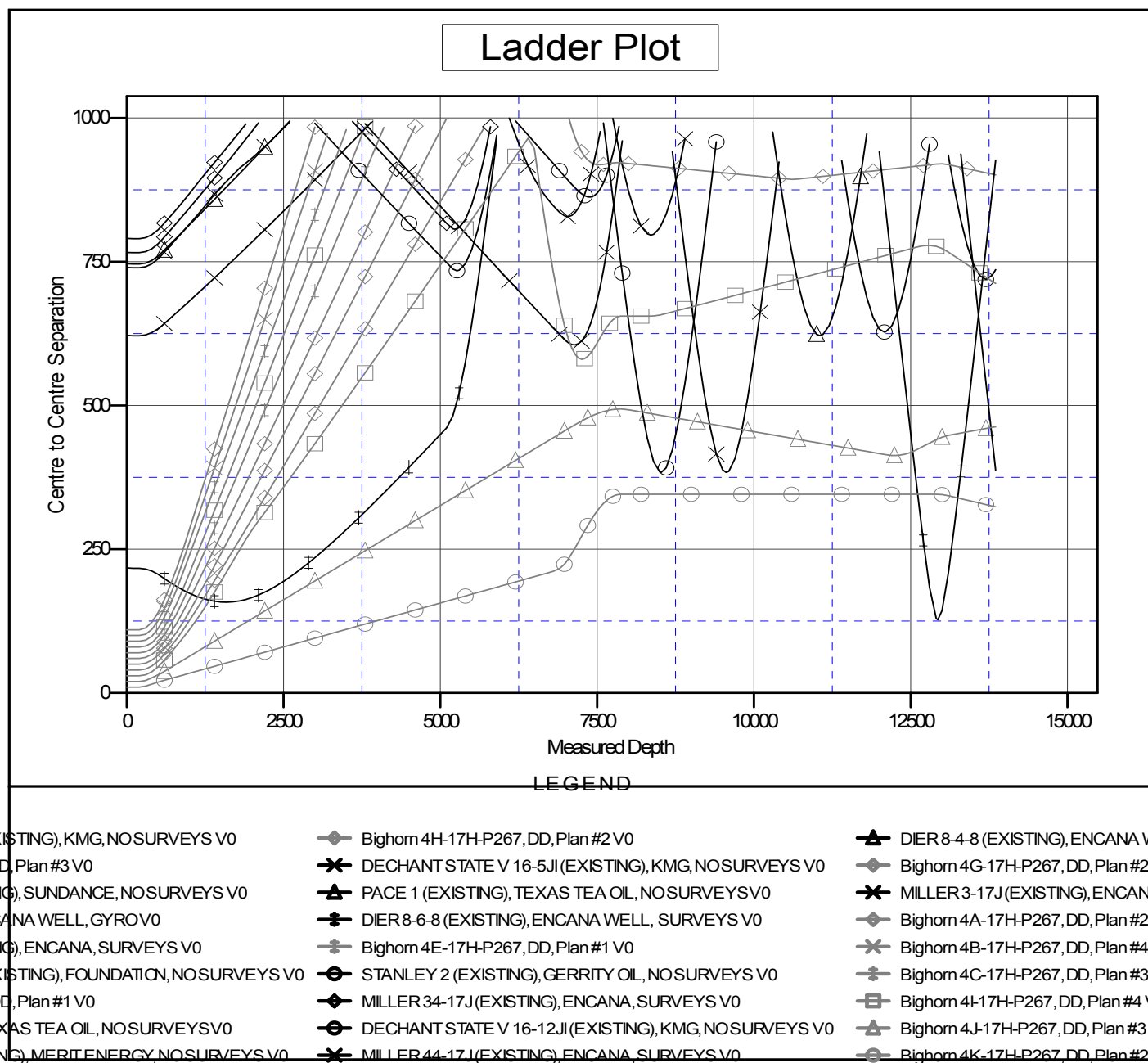
Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Bighorn 4L-17H-P267

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.38°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation