



December 4, 2014

Mr. Matt Lepore
Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln St., Suite 801
Denver, CO 80203

Re: Request Letter for Exception to Rule 318A.n
Bighorn 4B-17H P267
Section 17 Township 2N Range 67W
Weld County, Colorado

Dear Director Lepore:

Encana Services Company is making application for a drilling permit for the above captioned well. As currently planned, the wellbore(s) listed below in Section A will lie within 150 feet of the horizontal lateral of the captioned well.

Section A:

Well Name	API #	Operator
Dier 34-8	123-19734	Encana
Dier 33-8	123-19833	Encana
Dier 4-4-8	123-30576	Encana
Miller 33-17J	123-20946	Encana

As currently planned, the wellbore(s) listed below in Section B, will lie within 150 feet of the captioned well, excluding the horizontal section of the captioned well.

Section B:

Well Name	API #	Operator
Miller 34-17J	123-20945	Encana
Miller 44-17J	123-20944	Encana

Prior to drilling operations, Encana will perform an anti-collision review of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision review may include MWD or gyro surveys and surface locations of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Encana may have gyro surveys conducted to verify bottom hole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.

Rule 318A.n of the Colorado Oil and Gas Commission's Rules and Regulations states that "no horizontal wellbore lateral shall be located less than 150 feet from any existing or permitted oil or gas wellbore." For wells listed in Section A: encroached-upon offset operators, other than Encana, must give written consent. For wells listed in Section B: encroached-upon offset operators, other than Encana, need to be notified of the upcoming development. Since Encana is the operator of all the wells listed above, no notice or consent is needed.

Encana respectfully requests the Director allow the captioned well to be drilled within 150 feet of the well(s) listed in Section A and Section B above.

Sincerely,

Erin Lind
Regulatory Analyst
Encana Services Company