

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
12/09/2014Document Number:  
666800389Overall Inspection:  
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	301722	383326	Murray, Richard	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.us.co	
, Inspections		COGCCInspectionsReports@wxpenergy.com	Field Inspections

**Compliance Summary:**QtrQtr: NWSE Sec: 23 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301722	WELL	PR	07/15/2013	OW	045-18240	Youberg RWF 33-23	PR	<input checked="" type="checkbox"/>
301723	WELL	WO	06/24/2014	OW	045-18241	Youberg RWF 333-23	PR	<input checked="" type="checkbox"/>
301724	WELL	DG	06/24/2014	OW	045-18242	Youberg RWF 433-23	PR	<input checked="" type="checkbox"/>
301725	WELL	PR	10/10/2013	OW	045-18243	Youberg RWF 534-23	PR	<input checked="" type="checkbox"/>
301726	WELL	PR	10/10/2013	OW	045-18244	Youberg RWF 343-23	PR	<input checked="" type="checkbox"/>
301727	WELL	PR	07/15/2013	OW	045-18245	Youberg RWF 543-23	PR	<input checked="" type="checkbox"/>
301728	WELL	PR	07/15/2013	OW	045-18246	Youberg RWF 533-23	PR	<input checked="" type="checkbox"/>
301729	WELL	PR	08/07/2013	OW	045-18247	Youberg RWF 34-23	PR	<input checked="" type="checkbox"/>
301730	WELL	PR	10/10/2013	OW	045-18248	Youberg RWF 544-23	PR	<input checked="" type="checkbox"/>
301731	WELL	PR	07/31/2013	OW	045-18249	Youberg RWF 444-23	PR	<input checked="" type="checkbox"/>
301732	WELL	PR	08/07/2013	OW	045-18250	Youberg RWF 344-23	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

301733	WELL	DG	06/24/2014	OW	045-18251	Youberg RWF 443-23	PR	<input checked="" type="checkbox"/>
301734	WELL	PR	10/10/2013	OW	045-18252	Youberg RWF 44-23	PR	<input checked="" type="checkbox"/>
301735	WELL	PR	10/10/2013	OW	045-18253	Youberg RWF 334-23	PR	<input checked="" type="checkbox"/>
301736	WELL	DG	06/24/2014	OW	045-18254	Youberg RWF 434-23	PR	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: 1      Drilling Pits:             Wells: 15      Production Pits:         
 Condensate Tanks: 2      Water Tanks: 2      Separators: 15      Electric Motors:         
 Gas or Diesel Mortors:             Cavity Pumps:             LACT Unit:             Pump Jacks:         
 Electric Generators:             Gas Pipeline: 1      Oil Pipeline:             Water Pipeline: 1  
 Gas Compressors:             VOC Combustor:             Oil Tanks:             Dehydrator Units:         
 Multi-Well Pits:             Pigging Station:             Flare:             Fuel Tanks:       

**Location**

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date:       

Comment:       

Corrective Action:       

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	3	SATISFACTORY			

**Venting:**

Yes/No	Comment
YES	Bradenhead valves open

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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**Predrill**

Location ID: 301722

**Site Preparation:**

Lease Road Adeq.:             Pads:             Soil Stockpile:       

**S/A/V:**       

Corrective Action:             Date:             CDP Num.:

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/12/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.	08/12/2010
OGLA	kubeczkod	Any pit that will hold liquids [if constructed], must be lined or a closed loop system (which has been indicated on the Form 2A by Williams) must be implemented during drilling.	08/12/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/12/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/12/2010

**S/A/V:** SATISFACTORY**Comment:**

No drilling or completions being performed at time of inspection, no visal signs of pits or cuttings

**CA:****Date:****Wildlife BMPs:****S/A/V:****Comment:****CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Inspector Name: Murray, Richard

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 301722 Type: WELL API Number: 045-18240 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301723 Type: WELL API Number: 045-18241 Status: WO Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301724 Type: WELL API Number: 045-18242 Status: DG Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301725 Type: WELL API Number: 045-18243 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301726 Type: WELL API Number: 045-18244 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301727 Type: WELL API Number: 045-18245 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301728 Type: WELL API Number: 045-18246 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301729 Type: WELL API Number: 045-18247 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301730 Type: WELL API Number: 045-18248 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 301731 Type: WELL API Number: 045-18249 Status: PR Insp. Status: PR

Inspector Name: Murray, Richard

**Producing Well**

Comment: **Plunger lift**

Facility ID: 301732 Type: WELL API Number: 045-18250 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 301733 Type: WELL API Number: 045-18251 Status: DG Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 301734 Type: WELL API Number: 045-18252 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 301735 Type: WELL API Number: 045-18253 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 301736 Type: WELL API Number: 045-18254 Status: DG Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

Lat Long

DWR Receipt Num: Owner Name: GPS :

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Inspector Name: Murray, Richard

Land Use: HAY MEADOW, IRRIGATED

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: HAY MEADOW, IRRIGATED

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Inspector Name: Murray, Richard

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Check Dams	Pass					
Slope Roughening	Pass					

S/A/V: SATISFACTOR  
Y \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT