

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/08/2014Document Number:
666800383

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	288693	334737	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionsReports@wxpenergy.com	Field Inspections
Kellerby, Shaun		shaun.kellerby@state.us.co	

Compliance Summary:QtrQtr: NESW Sec: 6 Twp: 7S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/04/2010	200236243	PR	PR	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
288670	WELL	PR	10/03/2007	GW	045-13553	FOSSIL CREEK RWF 523-6	PR	<input checked="" type="checkbox"/>
288672	WELL	PR	10/03/2007	GW	045-13552	FOSSIL CREEK RWF 424-6	PR	<input checked="" type="checkbox"/>
288674	WELL	PR	10/31/2008	GW	045-13551	FOSSIL CREEK RWF 313-6	PR	<input checked="" type="checkbox"/>
288677	WELL	PR	10/31/2008	GW	045-13550	FOSSIL CREEK RWF 13-6	PR	<input checked="" type="checkbox"/>
288678	WELL	PR	10/03/2007	GW	045-13324	FOSSIL CREEK RWF 423-6	PR	<input checked="" type="checkbox"/>
288689	WELL	PR	10/31/2008	GW	045-13317	FOSSIL CREEK RWF 524-6	PR	<input checked="" type="checkbox"/>
288691	WELL	PR	09/23/2008	GW	045-13316	FOSSIL CREEK RWF 14-6	PR	<input checked="" type="checkbox"/>
288692	WELL	PR	09/30/2008	GW	045-13315	FOSSIL CREEK RWF 314-6	PR	<input checked="" type="checkbox"/>
288693	WELL	PR	10/31/2008	GW	045-13314	FOSSIL CREEK RWF 23-6	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

288694	WELL	PR	09/30/2008	GW	045-13313	FOSSIL CREEK RWF 513-6	PR	<input checked="" type="checkbox"/>
288695	WELL	PR	10/03/2007	GW	045-13312	FOSSIL CREEK RWF 413-6	PR	<input checked="" type="checkbox"/>
288696	WELL	PR	10/03/2007	GW	045-13311	FOSSIL CREEK RWF 324-6	PR	<input checked="" type="checkbox"/>
288697	WELL	PR	10/31/2008	GW	045-13310	FOSSIL CREEK RWF 514-6	PR	<input checked="" type="checkbox"/>
288699	WELL	PR	10/03/2007	GW	045-13309	FOSSIL CREEK RWF 24-6	PR	<input checked="" type="checkbox"/>
288718	WELL	PR	10/03/2007	GW	045-13554	FOSSIL CREEK RWF 323-6	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY	Signs down for maintance		
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Wire panel		
WELLHEAD	SATISFACTORY	Down for maintance, Wire panel		
SEPARATOR	SATISFACTORY	Wire panel		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	9				
Ancillary equipment	2	SATISFACTORY	Chemical units at wellhead		
Plunger Lift	15	SATISFACTORY			
Horizontal Heated Separator	15	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		
S/A/V:	SATISFACTORY		Comment: Centralized battery		
Corrective Action:					Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST	39.534770,-107.790290	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:					Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Inspector Name: Murray, Richard

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 288693

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 288670 Type: WELL API Number: 045-13553 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Inspector Name: Murray, Richard

Facility ID:	288672	Type:	WELL	API Number:	045-13552	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288674	Type:	WELL	API Number:	045-13551	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288677	Type:	WELL	API Number:	045-13550	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288678	Type:	WELL	API Number:	045-13324	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288689	Type:	WELL	API Number:	045-13317	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288691	Type:	WELL	API Number:	045-13316	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288692	Type:	WELL	API Number:	045-13315	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288693	Type:	WELL	API Number:	045-13314	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288694	Type:	WELL	API Number:	045-13313	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288695	Type:	WELL	API Number:	045-13312	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288696	Type:	WELL	API Number:	045-13311	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	288697	Type:	WELL	API Number:	045-13310	Status:	PR	Insp. Status:	PR

Producing WellComment: **Plunger lift**Facility ID: 288699 Type: WELL API Number: 045-13309 Status: PR Insp. Status: PR**Producing Well**Comment: **Plunger lift**Facility ID: 288718 Type: WELL API Number: 045-13554 Status: PR Insp. Status: PR**Producing Well**Comment: **Plunger lift****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Fail CM _____CA As per Cogcc rules CA Date 01/05/20151003b. Area no longer in use? Pass Production areas stabilized ? _____1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Fail			West side of location
Berms	Pass					
Seeding	Pass					
		Culverts	Fail			see photos

Inspector Name: Murray, Richard

Slope Roughening	Pass					
S/A/V:	ACTION REQUIRED		Corrective Date:	01/06/2015		
Comment:						
CA:	as per Cogcc rules					
Pits:	<input type="checkbox"/> NO SURFACE INDICATION OF PIT					

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800398	fossil creak photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503023
666800399	fossil creek photo 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503024

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)