



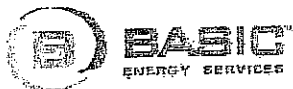
PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1001332	1724	09/23/2014
INVOICE NUMBER			
91600611			

FT Morgan - 970-867-2766  
B EXCELL SERVICES INC  
I 36629 US HIGHWAY 385  
L WRAY  
T CO US 80758  
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME WILLIAM MILLER #1  
O LOCATION  
B COUNTY WASHINGTON  
S STATE CO  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40768002	84983-0		Net - 30 days	10/23/2014	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/04/2014 to 09/04/2014					
0040768002					
172418353F Cement-New Well Casing/PI 09/04/2014					
COMMON CEMENT		160.00	EA	13.60	2,176.00
CALCIUM CHLORIDE		300.00	EA	0.89	267.75
WOODEN CEMENT PLUG 8 5/8"		1.00	EA	136.00	136.00
CENTRALIZER 8 5/8"		2.00	EA	76.50	153.00
BAFFLE PLATE ALUMINUM 8 5/8"		1.00	EA	144.50	144.50
LIGHT EQUIPMENT MILEAGE		48.00	HR	3.61	173.40
HEAVY EQUIPMENT MILEAGE		96.00	MI	5.95	571.20
PROPPANT AND BULK DELIVERY CHARGES		340.00	EA	1.87	635.80
DEPTH CHARGE 0-500'		1.00	EA	850.00	850.00
BLENDING & MIXING SERVICE CHARGE		160.00	HR	1.19	190.40
PLUG CONTAINER UTILIZATION CHARGE		1.00	EA	212.50	212.50
SERVICE SUPERVISOR		1.00	HR	195.50	195.50
Billing Category # <u>1006</u>					
Unit # or Rig # <u>R3</u>					
AFE # _____					
Addl. Info for Desc. <u>Surf CMT, William Miller #1</u>					
Approved By <u>[Signature]</u>					
				RECEIVED	
				SEP 29 2014	
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	5,706.05
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	0.00
PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL	5,706.05
DALLAS, TX 75284-1903		FORT WORTH, TX 76102			

40768002



P.O. Box 219  
Fort Morgan, CO 80701  
PH (970) 867-2766 FAX (970) 867-5922

SERVICE ORDER - 1724-18353 *f*

Date: 9/4/2014

Well Name:  
William Miller #1  
County - State:  
WASHINGTON, CO  
Type Of Service:  
SURFACE

Location:  
SEC - T N - R W  
RRC #:

Customer's Order #:

Customer: Excell Services  
Jerry Rogers

Address: 0.00

As a consideration, the above named Customer agrees to pay Basic Energy Services in accordance with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 15% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or materials are furnished.

Basic Energy Services., warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services. is expressly limited to the replacement of such products, supplies or materials or, at Basic Energy Services. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequential damages.

[illegible]

TRUCK NUMBER:

DRIVER:

## BASIC ENERGY SERVICES

THIS JOB WAS SATISFACTORILY COMPLETED  
OPERATION OF EQUIPMENT WAS SATISFACTORY  
PERFORMANCE OF PERSONEL WAS SATISFACTORY

CUSTOMER OR HIS AGENT SIGNATURE



Service Order #: 18353

Date: 04-Sep-14

Well Name	Location	County	St	API#
Williams Miller #1	Akron	WASHINGTON	CO	05-121-11043
Formation	Cement Via	Type Of Service	Well Type	Age
J SAND	CASING	SURFACE	GAS	NEW
		AFE#	PO#	

Customer: Encana

Remarks: Circulated 12 bbl cement to surface.

Customer Rep: Jerry Rogers

PH:

WELLBORE DATA				
Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0	215.0	13.6
Production Casing:				
Intermediate:				
Drill Pipe:				
Tubing:				

OTHER DATA		
BHT	Max PSI	Total Depth
90	200	215.0

Packer or RetainerType / Depth:

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:	12.250	0.0	220.0	15.0

Perf Depths:	#	Total
0.0	0.0	0
0.0	0.0	0
0.0	0.0	0

TIME	PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
	WATER (gpm)	PUMP (bpm)	(lb/g)	(psi)	(bbls)	(bbls)	
7:28	0	0.0	2.27	41		58.3	START JOB
7:35	0	0.0	2.27	41		58.3	PUMP WATER SPACER
7:46	0	1.8	15.88	11		4.4	PUMP CEMENT
7:58	0	1.2	9.49	29		0.0	PUMP DISPLACEMENT
8:04	0	0.0	6.88	46		9.7	SHUT IN WELL
8:05	0	0.0	6.88	0		9.7	END JOB

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
1.8	1.9	100	35

Customer Acknowledgement:

Service Rating:

Cementer:

PRODUCTS USED

*Jerry Rogers*

- ☐ Satisfactory  
☐ Unsatisfactory

Eric Peterson

160 sx Cement W/ 2% CC