

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION\* BILL
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley Phone: (303) 312-8115 Fax: Email: briley@billbarrettcorp.com

5. API Number 05-083-06628-00
6. County: MONTEZUMA
7. Well Name: KOSKIE-BRUMLEY DRAW Well Number: 1
8. Location: QtrQtr: SWSW Section: 27 Township: 38N Range: 16W Meridian: N
9. Field Name: PEDRO Field Code: 68258

Completed Interval

FORMATION: HERMOSA Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 01/31/2007
Perforations Top: 5630 Bottom: 5753 No. Holes: 134 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: THIS WELL HAS NO PRODUCTION EQUIPMENT. Well is SI with a 7 1/16" 5,000 psi wellhead valve. Another bridge plug set at 5536'

Date formation Abandoned: 11/09/2010 Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 5526 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

PASSED MIT IN 11/9/10. TA STATUS REQUESTED UNTIL 11/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: 5/20/2014 Email: briley@billbarrettcorp.com  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2519549	WELLBORE DIAGRAM
400611991	FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requested wellbore diagram	12/4/2014 1:58:14 PM

Total: 1 comment(s)