

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:  
12/08/2014

Document Number:  
673708350

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>218286</u>	<u>387156</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>10422</u>
Name of Operator:	<u>PRONGHORN OPERATING LLC</u>
Address:	<u>8400 E PRENTICE AVENUE #1000</u>
City:	<u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Flora, Jake	(720) 988-5375	jakeflora@kfcorp.com	

**Compliance Summary:**

QtrQtr: NESW Sec: 15 Twp: 11S Range: 53w

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
218286	WELL	DG	12/03/2014	DA	073-06271	Stegas 23-15 1	DG	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	<b>ACTION REQUIRED</b>	Lease sign required	Install sign to comply with rule 210.	<b>01/09/2015</b>

Emergency Contact Number (S/A/V): ACTION Corrective Date: 01/09/2015

Comment:

Corrective Action: **Include emergency contact number on sign.**

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	<b>ACTION REQUIRED</b>	Plastic and cardboard by fresh water pit (see attached photo).	Clean up trash.	12/12/2014

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	barbed wire		

<b>Venting:</b>	
Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 218286

**Site Preparation:**  
 Lease Road Adeq.: SATISFACTORY      Pads: SATISFACTORY      Soil Stockpile: SATISFACTORY

**S/A/V:** \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_      Date: \_\_\_\_\_      CDP Num.: \_\_\_\_\_

**Form 2A COAs:**  
**S/A/V:** \_\_\_\_\_      **Comment:** \_\_\_\_\_  
**CA:** \_\_\_\_\_      **Date:** \_\_\_\_\_

**Wildlife BMPs:**  
**S/A/V:** \_\_\_\_\_      **Comment:** \_\_\_\_\_  
**CA:** \_\_\_\_\_      **Date:** \_\_\_\_\_

<b>Stormwater:</b>			
Erosion BMPs	Present	Other BMPs	Present
SLOPE ROUGHENING	Yes		

**S/A/V:** SATISFACTORY  
 Corrective Action: \_\_\_\_\_      Date: \_\_\_\_\_  
 Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: **soil stock pile on north side of location**

DITCHES	Yes	Material Handling And Spill Prevention	Yes`	
S/A/V: _____				
Corrective Action: _____			Date: _____	
Comments: Erosion BMPs: _____				
Other BMPs: _____				

BERMS	Yes	Covering Materials	Yes`	
S/A/V: _____				
Corrective Action: _____			Date: _____	
Comments: Erosion BMPs: _____				
Other BMPs: _____				

**Comment:** \_\_\_\_\_

**Staking:** \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:  
 Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:  
 Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_  
 Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:  
 Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:  
 \_\_\_\_\_

Summary of Operator Response to Landowner Issues:  
 \_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:  
 \_\_\_\_\_

Facility					
Facility ID:	218286	Type:	WELL	API Number:	073-06271
Status:	DG	Insp. Status:	DG		

Well Drilling			
<b>Rig:</b>	Rig Name: <u>Murfin 25</u>	Pusher/Rig Manager: _____	
	Permit Posted: <u>SATISFACTORY</u>	Access Sign: <u>SATISFACTORY</u>	
<b>Well Control Equipment:</b>			
Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____	
Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____	<u>YES</u>
<b>Drill Fluids Management:</b>			
Lined Pit: <u>YES</u>	Unlined Pit: <u>YES</u>	Closed Loop: <u>NO</u>	Semi-Closed Loop: _____
Multi-Well: <u>NO</u>	Disposal Location: <u>onsite</u>		
<b>Comment:</b>			
Function test performed on annulus. Reentry well.			

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
Comment: \_\_\_\_\_  
Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
Land Use: \_\_\_\_\_  
Comment: **rangeland**  
1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
Cuttings management: \_\_\_\_\_  
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
Segregated soils have been replaced? \_\_\_\_\_

Inspector Name: Sherman, Susan

Production areas have been stabilized?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **12/12/2014**

Comment: **Chemicals on pallet required secondary containment (see attached photo).**

CA: **Install stormwater BMP for chemicals on pallet.**

Pits:  NO SURFACE INDICATION OF PIT

Pit Type: Water Fresh Lined: YES Pit ID: \_\_\_\_\_ Lat: 39.086900 Long: -103.324840

**Lining:**

Liner Type: Plastic Liner Condition: Adequate

Comment: oil sheen on surface of water

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): \_\_\_\_\_ Comment:

Corrective Action:  Date: \_\_\_\_\_

Pit Type: Drilling Pit Lined: NO Pit ID: \_\_\_\_\_ Lat: 39.087030 Long: -103.324650

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): \_\_\_\_\_ Comment:

Corrective Action:  Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673708376	Pronghorn Stegas 23 15 1 DR rig sign at road	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502891">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502891</a>
673708377	Pronghorn Stegas 23 15 1 DR BMP	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502892">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502892</a>
673708378	Pronghorn Stegas 23 15 1 DR BMP	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502893">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502893</a>
673708379	Pronghorn Stegas 23 15 1 DR fresh water pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502894">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502894</a>
673708380	Pronghorn Stegas 23 15 1 DR drilling pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502895">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502895</a>
673708381	Pronghorn Stegas 23 15 1 DR BMP	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502896">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502896</a>
673708382	Pronghorn Stegas 23 15 1 DR top soil pile	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502897">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502897</a>
673708383	Pronghorn Stegas 23 15 1 DR chemicals	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502898">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3502898</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)