

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/08/2014

Document Number:
666800386

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>287945</u>	<u>334781</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections		COGCCInspectionsReports@wxpenergy.com	Field Inspections
Kellerby, Shaun		shaun.kellerby@state.us.co	

Compliance Summary:

QtrQtr: SWNW Sec: 6 Twp: 7S Range: 94W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287934	WELL	PR	07/19/2007	GW	045-13121	FOSSIL CREEK RWF 522-6	PR	<input checked="" type="checkbox"/>
287935	WELL	PR	07/19/2007	GW	045-13120	FOSSIL CREEK RWF 422-6	PR	<input checked="" type="checkbox"/>
287936	WELL	PR	06/30/2008	GW	045-13119	FOSSIL CREEK RWF 322-6	PR	<input checked="" type="checkbox"/>
287937	WELL	PR	06/30/2008	GW	045-13118	FOSSIL CREEK RWF 22-6	PR	<input checked="" type="checkbox"/>
287938	WELL	PR	08/18/2008	GW	045-13117	FOSSIL CREEK RWF 512-6	PR	<input checked="" type="checkbox"/>
287939	WELL	PR	07/19/2007	GW	045-13116	FOSSIL CREEK RWF 412-6	PR	<input checked="" type="checkbox"/>
287940	WELL	PR	07/19/2007	GW	045-13115	FOSSIL CREEK RWF 312-6	PR	<input checked="" type="checkbox"/>
287941	WELL	PR	07/19/2007	GW	045-13114	FOSSIL CREEK RWF 11-6	PR	<input checked="" type="checkbox"/>
287942	WELL	PR	07/19/2007	GW	045-13113	FOSSIL CREEK RWF 12-6	PR	<input checked="" type="checkbox"/>
287943	WELL	PR	07/19/2007	GW	045-13112	FOSSIL CREEK RWF 311-6	PR	<input checked="" type="checkbox"/>
287944	WELL	PR	07/19/2007	GW	045-13111	FOSSIL CREEK RWF 411-6	PR	<input checked="" type="checkbox"/>

287945	WELL	PR	07/19/2007	GW	045-13110	FOSSIL CREEK RWF 511-6	PR	<input checked="" type="checkbox"/>
287946	WELL	PR	07/19/2007	GW	045-13109	FOSSIL CREEK RWF 521-6	PR	<input checked="" type="checkbox"/>
287948	WELL	PR	07/19/2007	GW	045-13108	FOSSIL CREEK RWF 421-6	PR	<input checked="" type="checkbox"/>
287949	WELL	PR	07/19/2007	GW	045-13107	FOSSIL CREEK RWF 321-6	PR	<input checked="" type="checkbox"/>
287950	WELL	PR	07/19/2007	GW	045-13106	FOSSIL CREEK RWF 21-6	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 287945

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287934 Type: WELL API Number: 045-13121 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287935 Type: WELL API Number: 045-13120 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287936 Type: WELL API Number: 045-13119 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287937	Type: WELL	API Number: 045-13118	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287938	Type: WELL	API Number: 045-13117	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287939	Type: WELL	API Number: 045-13116	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287940	Type: WELL	API Number: 045-13115	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287941	Type: WELL	API Number: 045-13114	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287942	Type: WELL	API Number: 045-13113	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287943	Type: WELL	API Number: 045-13112	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287944	Type: WELL	API Number: 045-13111	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287945	Type: WELL	API Number: 045-13110	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287946	Type: WELL	API Number: 045-13109	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287948	Type: WELL	API Number: 045-13108	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 287949	Type: WELL	API Number: 045-13107	Status: PR	Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287950 Type: WELL API Number: 045-13106 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? Pass CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
				MHSP	Fail	Chemical wash out area
Culverts	Pass					
		Culverts	Fail			By intersection east of pad 1/4 mile
		Ditches	Pass			
Seeding	Pass					
		Gravel	Pass			

Inspector Name: Murray, Richard

Berms	Fail	Compaction				
Ditches	Pass					
Slope Roughening	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **12/15/2014**

Comment: **Culvert has sediment , Chemical wash out area is on ground and wildlife is tracking thur it, see photo**
CA: **As per Cogcc rules**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800387	Fossil Creek	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3501897

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)