

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/08/2014

Document Number:

675200918

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334465	334465	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10433Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Andrews, Dave		david.andrews@state.co.us	
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:QtrQtr: NESW Sec: 22 Twp: 9S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/22/2014	675200672			ACTION REQUIRED			No

Inspector Comment:Follow up for inspection#675200672.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
297911	WELL	PR	06/09/2008	GW	077-09710	NVEGA 22-344	PR	<input checked="" type="checkbox"/>
297912	WELL	PR	03/22/2013	GW	077-09711	NVEGA 22-334	PR	<input checked="" type="checkbox"/>
297913	WELL	PR	08/22/2008	GW	077-09712	NVEGA 22-341	PR	<input checked="" type="checkbox"/>
297914	WELL	PR	08/22/2008	GW	077-09713	NVEGA 22-221	PR	<input checked="" type="checkbox"/>
297915	WELL	PR	08/22/2008	GW	077-09714	NVEGA 22-321	PR	<input checked="" type="checkbox"/>
297916	WELL	PR	04/15/2013	GW	077-09715	NVEGA 22-324	PR	<input checked="" type="checkbox"/>
297917	WELL	PR	08/22/2008	GW	077-09716	NVEGA 22-224	PR	<input checked="" type="checkbox"/>
297918	WELL	SI	10/19/2009	GW	077-09717	NVega 22-234	SI	<input checked="" type="checkbox"/>
297919	WELL	PR	08/22/2008	GW	077-09718	NVEGA 22-241	PR	<input checked="" type="checkbox"/>

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297920	WELL	PR	05/27/2009	GW	077-09719	NVEGA 22-231	PR	<input checked="" type="checkbox"/>
297921	WELL	PR	08/22/2008	GW	077-09720	NVEGA 22-244	PR	<input checked="" type="checkbox"/>
297922	WELL	PR	03/19/2013	GW	077-09721	NVEGA 22-331	PR	<input checked="" type="checkbox"/>
300706	WELL	PR	09/28/2012	GW	077-09912	NVEGA 2B-22-233D	PR	<input checked="" type="checkbox"/>
300707	WELL	XX	07/24/2013	LO	077-09913	NVega 22-242	XX	<input type="checkbox"/>
300708	WELL	XX	07/24/2013	LO	077-09914	NVega 22-132	XX	<input type="checkbox"/>
300709	WELL	XX	07/24/2013	LO	077-09915	NVega 22-142	XX	<input type="checkbox"/>
300710	WELL	XX	04/16/2012	LO	077-09916	NVega 2B 22-232	XX	<input type="checkbox"/>
300711	WELL	XX	07/24/2013	LO	077-09917	NVega 22-133	XX	<input type="checkbox"/>
300712	WELL	XX	07/24/2013	LO	077-09918	NVega 22-123	XX	<input type="checkbox"/>
300713	WELL	XX	07/24/2013	LO	077-09919	NVega 22-222	XX	<input type="checkbox"/>
300714	WELL	XX	07/24/2013	LO	077-09920	NVega 22-223	XX	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			
Horizontal Heated Separator	12	SATISFACTORY			
Bird Protectors	7	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Plunger Lift	12	SATISFACTORY			
Deadman # & Marked	2	SATISFACTORY			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,

S/A/V: SATISFACTORY

Comment:

Corrective Action:

Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action

Corrective Date

Comment

Same

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	400 BBLS	STEEL AST	,

S/A/V: SATISFACTORY

Comment:

Corrective Action:

Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Inspector Name: CONKLIN, CURTIS

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Corrective Action					Corrective Date	
Comment	Same					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____						
Contents	#	Capacity	Type	SE GPS		
CONDENSATE	4	400 BBLS	HEATED STEEL AST	,		
S/A/V:	SATISFACTORY		Comment:			
Corrective Action:					Corrective Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content) _____						
Other (Capacity) _____						
Other (Type) _____						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Corrective Action					Corrective Date	
Comment						
<u>Venting:</u>						
Yes/No	Comment					
NO						
<u>Flaring:</u>						
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date	

Predrill

Location ID: 334465

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	Notify the COGCC 48 hours prior to start of pad reconstruction/regrading (if necessary) and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).	03/26/2014

S/A/V: _____ **Comment:** Notification have been received for this location.**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 297911 Type: WELL API Number: 077-09710 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 297912 Type: WELL API Number: 077-09711 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297913 Type: WELL API Number: 077-09712 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297914 Type: WELL API Number: 077-09713 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297915 Type: WELL API Number: 077-09714 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297916 Type: WELL API Number: 077-09715 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297917 Type: WELL API Number: 077-09716 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297918 Type: WELL API Number: 077-09717 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: MIT performed at time of inspection.
 Cast iron bridge plug @ 7690
 Start: 350 psi 5Min: 349 psi 10Min: 347 psi End: 347 psi
 -3 Change

Facility ID: 297919 Type: WELL API Number: 077-09718 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297920 Type: WELL API Number: 077-09719 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297921 Type: WELL API Number: 077-09720 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297922 Type: WELL API Number: 077-09721 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 300706 Type: WELL API Number: 077-09912 Status: PR Insp. Status: PR

Producing WellComment: **PR****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

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1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Check Dams	Pass			
Berms	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: Could not do full inspection of BMPs due to snow cover.

CA: _____

Inspector Name: CONKLIN, CURTIS

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
The corrective action of testing API077-09717 for SI status took place at the time of this inspection. The MIT passed and info is in Facility section of inspection.	conklinc	12/08/2014