



Geologist Information

General:	New Location, 35 new wells
Ownership:	Fed Surface/Fed Minerals
SUA Status:	N/A
Spacing Units:	Unspaced
Adjacent Owners:	Rudolph, Encana, Leverich

Plan of Development

Access:	New Access
Drilling:	Efficiency Rig
Cuttings:	Cuttings will be managed in a trench along the southeast side of the pad
SIMOPS:	Yes
Completions:	Completions will frac from the RU 23-5 pad. 3-4.5" frac lines will be run from the RU 23-5 pad to the drill pad following existing/proposed roads. Water will be supplied to the RU 23-5 pad through existing infrastructure.
Flowback:	RU 23-5 pad
Production:	Separators will be placed along the southeast side of the pad in a 140' x 30' area. Tank will be placed along the access road to the pad in a 120' x 60' area. The VOC will be placed along the access road to the pad 75' from the tanks. Condensate will be stored in tanks along access road. Water will be piped out through a proposed 6" produced water line.
Pipeline:	Will need 8" gas line (Summit) and 6" produced water line. Gas and water line will be installed following the proposed access road to the pad and will tie into existing infrastructure near existing road.

Legend

Proposed Road	Temporary Surface Frac Line (3-4.5")
Proposed Production Equipment Area	Propose 8" Gas & 6" Water
Proposed Daylight Line	Existing Water Pipeline
Proposed Pad or Pit	Parcel Ownership (from Garfield County)
Proposed Limit of Disturbance	Existing Road
	Existing Pad

WPX Energy Rocky Mountain, LLC

RU 21-8 Plan of Development
T7S R93W, Section 8

Date Prepared: December 1, 2014

