

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400747201

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: GINA RANDOLPH  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202 Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-21789-00 6. County: GARFIELD  
 7. Well Name: Federal Well Number: NER 423-32  
 8. Location: QtrQtr: Lot 2 Section: 5 Township: 7S Range: 93W Meridian: 6  
 9. Field Name: RULISON Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 10/09/2014 End Date: 10/15/2014 Date of First Production this formation: 10/09/2014Perforations Top: 8336 Bottom: 10167 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐11 STAGES; 1832 Gals 7 1/2% HCL; 1522800 # 40/70 Sand; 41940.9 Bbls Slickwater (Summary)This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 41984Max pressure during treatment (psi): 5419

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.64Total acid used in treatment (bbl): 43Number of staged intervals: 11Recycled water used in treatment (bbl): 41941Flowback volume recovered (bbl): 15963

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: RECYCLETotal proppant used (lbs): 1522800Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 12/05/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1071 Bbl H2O: 0Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1071 Bbl H2O: 0 GOR: 0Test Method: FLOWING Casing PSI: 2259 Tubing PSI: 1600 Choke Size: 13/64Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1143 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 10000 Tbg setting date: 10/22/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: \_\_\_\_\_

Email GINA.RANDOLPH@WPXENERGY.COM

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### **Attachment Check List**

**Att Doc Num**

**Name**

400747204

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)