Schlumberger cannot guarantee the accuracy and correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, cost, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our current Price Schedule.

WELL NAME AND NUMBER

NEW MEXICO A COM 002H

SHORT UNITS, WEST TEXAS A COM 701H & 702H & 703H 704H

SURFACE LOCATION

1980' FSL & 330' FWL

SEC 16 T 19 S R 34 E

LEA COUNTY, NEW MEXICO

Elevation	
Permanent Datum	Ground Level
Log Measured From	KB
Drilling Measured From	KB

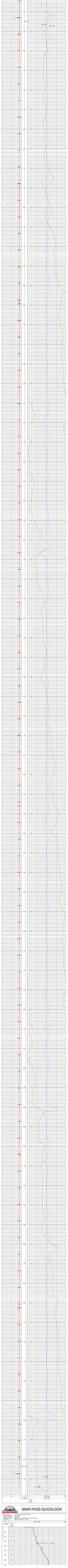
Elevation			
Permanent Datum	Ground Level		
Log Measured From	KB	25 ft	25 ft
Drilling Measured From	KB		
API#			
Run No.			

MAIN PASS

Density Type	
Density Viscosity	
Density Fluid Loss	
Source of Sample	
Rm @ Measured Temp	
Rmf @ Measured Temp	
Rmc @ Measured Temp	
Source of Rmf and Rmc	
Rm @ BHT	
Time Since Circulation	
Max Recorded Temp	
Equipment Number	
Location	
Recorded By	
Witnessed By	

MAIN PASS

Density Type	
Density Viscosity	
Density Fluid Loss	
Source of Sample	
Rm @ Measured Temp	
Rmf @ Measured Temp	
Rmc @ Measured Temp	
Source of Rmf and Rmc	
Rm @ BHT	
Time Since Circulation	
Max Recorded Temp	
Equipment Number	
Location	
Recorded By	
Witnessed By	



MAIN PASS QUICKLOOK

COMPANY	ANADARKO PETROLEUM CORPORATION
WELL	ANADARKO 1-36 HZ
FIELD	WILDCAT
COUNTY	BEAVER
STATE	OKLAHOMA
API NUMBER	35-007-20787-00-00
LOCATION	SEC 36 T1N R26ECM 1980' FNL & 660' FWL
DATE	10-Jul-2012

GL	2,147.00 ft	KB	2,172.00 ft
DF	2,171.00 ft		

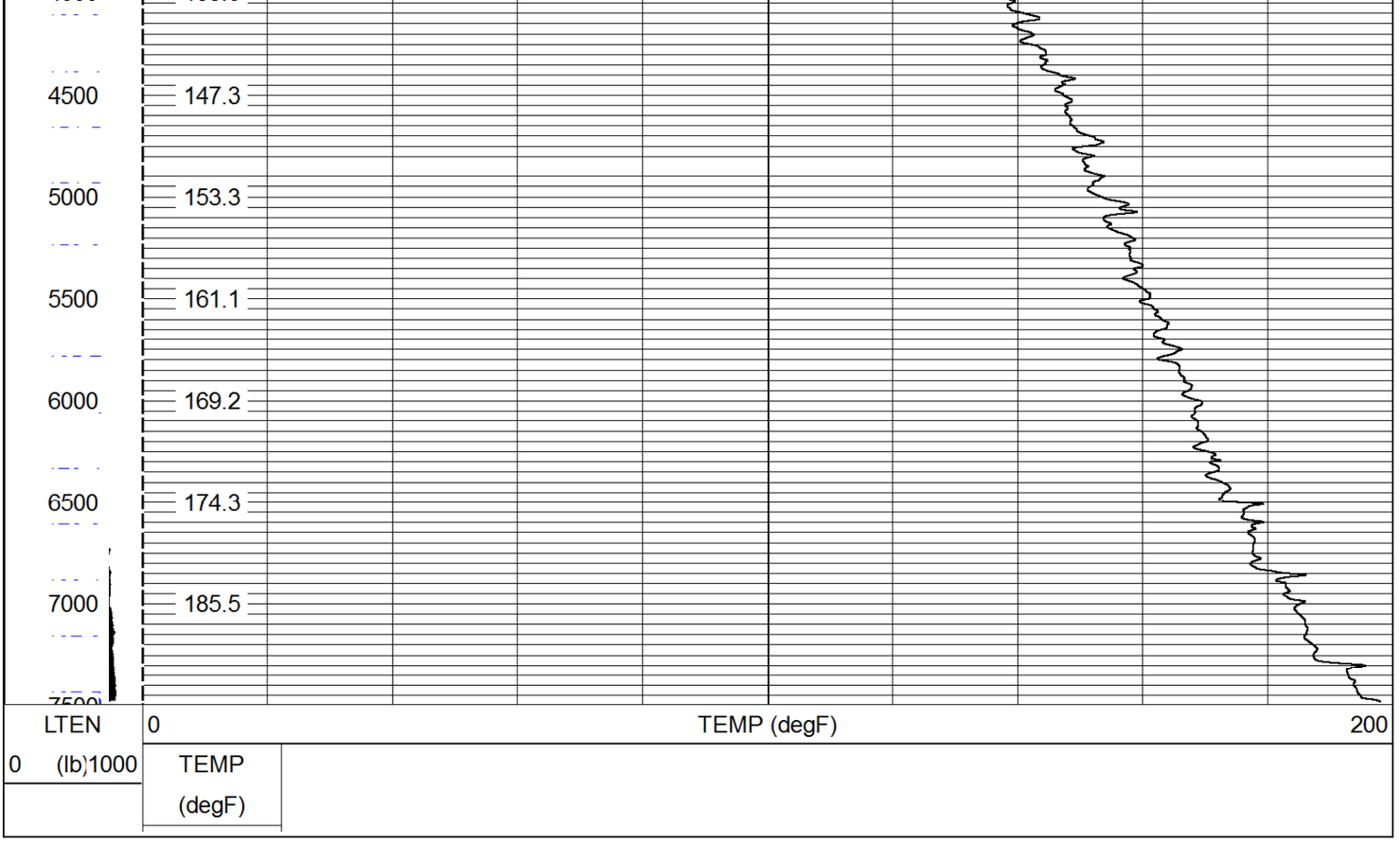
RUN	1	DEPTH DRILLER	10,000.00 ft
LOG TOP	1,900.00 ft	DEPTH LOGGER	10,000.00 ft
BOTTOM	10,000.00 ft		

TYPE FLUID	OIL BASED MUD	DENSITY	9.60 lb/gal
VISCOSITY	60.00 s	PH	9.00
FLUID LOSS	4.00 cc	SOURCE	MUD PIT

TIME CIRC.	10-Jul-2012	MAX REC. TEMP.	200.00 deg F
EST. CEMENT TOP	1,900.00 ft		

EQUIPMENT	3-1/2"	LOCATION	3-1/2"
RECORDED BY		WITNESSED BY	

RUN NO.	PASS	TOP LOG INTERVAL	BOTTOM LOG INTERVAL
1	1	1,900.00 ft	10,000.00 ft



Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			TEMP-APPLIED (16-53)	2.67	1.38	11.00
TEMP	2.44					
			CCL-APPLIED (Applied_2.75) positive or negative voltage logging ccl	2.02	2.75	34.00
CCL	0.81					

Dataset:	120314_ursa_valleyfarmsl_41b.db: field/well/main/pass2
Total Length:	4.69 ft
Total Weight:	45.00 lb
O.D.	2.75 in

ROCKY MOUNTAIN WIRELINE SERVICE

Company	URSA OPERATING COMPANY
Well	VALLEY FARMS L 41B - 14 - 06 - 92
Field	GRAVEL TREND
County	GARFIELD
State	COLORADO