

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400743556

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kayla Hesseltine
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552
 3. Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39431-00 6. County: WELD
 7. Well Name: WHIPSNAKE Well Number: 27N-22HZ
 8. Location: QtrQtr: SWSE Section: 22 Township: 2N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/06/2014 End Date: 11/24/2014 Date of First Production this formation: 11/29/2014

Perforations Top: 7885 Bottom: 12540 No. Holes: 736 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7885-12540.
679 BBL ACID, 135577 BBL SLICKWATER, 136255 BBL TOTAL FLUID.
3641408# 40/70 GENOA/SAND HILLS, 3641408# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 136255 Max pressure during treatment (psi): 7670
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.88
 Total acid used in treatment (bbl): 679 Number of staged intervals: 31
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1318
 Fresh water used in treatment (bbl): 135577 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 3641408 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/01/2014 Hours: 24 Bbl oil: 110 Mcf Gas: 188 Bbl H2O: 397
 Calculated 24 hour rate: Bbl oil: 110 Mcf Gas: 188 Bbl H2O: 397 GOR: 1709
 Test Method: FLOWING Casing PSI: 1500 Tubing PSI: _____ Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1371 API Gravity Oil: 48
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltime
Title: Regulatory Specialist Date: _____ Email: kayla.hesseltime@anadarko.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)