

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-38946-00

7. Well Name: HOUSTON

8. Location: QtrQtr: NESE Section: 8 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 12C-8HZ

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/17/2014 End Date: 09/18/2014 Date of First Production this formation: 11/26/2014
Perforations Top: 7618 Bottom: 11872 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7618-11,872.
6,438 BBL CROSSLINK GEL, 1,394 BBL LINEAR GEL, 78,013 BBL SLICKWATER, - 85,844 BBL TOTAL FLUID
185,267# 30/50 OTTAWA/ST. PETERS, 1,993,957# 40/70 GENOA/SAND HILLS, - 2,179,224# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 85844

Max pressure during treatment (psi): 7170

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 0

Number of staged intervals: 35

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 3018

Fresh water used in treatment (bbl): 85844

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2179224

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2014 Hours: 24 Bbl oil: 214 Mcf Gas: 423 Bbl H2O: 133
Calculated 24 hour rate: Bbl oil: 214 Mcf Gas: 423 Bbl H2O: 133 GOR: 1977
Test Method: FLOWING Casing PSI: 1880 Tubing PSI: 994 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1350 API Gravity Oil: 53
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7104 Tbg setting date: 11/23/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)