

From: [Kerr, Thom](#)
To: [Perrin, Charlie, EMNRD](#); [Weems, Mark](#)
Cc: [Stanczyk, Jane](#)
Subject: RE: NM Surface Location - CO Pay Zone
Date: Wednesday, June 16, 2010 1:40:52 PM

Hi Mark,

The cross state line well that we recently dealt with was the Burlington Resources, Alison Unit #1409H. This well has a New Mexico API number of 30-045-35044 and a Colorado API number of 05-067-09810. The interesting thing was that the New Mexico meridian crosses the border into Colorado for a long distance but, the survey is not contiguous across the border. We assigned the well a meridian code of "O", out of state, to the well to eliminate any mis-conception that the well's surface location was miles to the north of the bottom hole; the section of the surface location is 7 and the bottom hole is 21 with the same township number.

In order to track the well production we required filing of a permit and all subsequent reporting. The COGCC was silent on the wellbore construction and any surface impacts. We did evaluate the borehole trajectory. We wanted the production to be included in all state, county and field statistics so we assigned the appropriate state and county designation for the API number for the producing portion of the well.

We concur with NMOCD's handling of the situation and would do the same for any well drilled from Colorado to an adjoining state.

Best regards and thanks Charlie for your prompt update,

Thom

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From: Perrin, Charlie, EMNRD [<mailto:charlie.perrin@state.nm.us>]
Sent: Friday, June 11, 2010 8:29 AM
To: Weems, Mark; Kerr, Thom
Subject: RE: NM Surface Location - CO Pay Zone

Mark,

Below is the basic info.

Please give me a call so we can talk thru it. 505-334-6178 ext 11

Happy day
Charlie

All wells with surface locations will be issued a NM API#.

NM wells with completion(s) in another state may also be assigned an out of state API# for drilling completion and production purposes. The operator is responsible for providing the state of NM with copies of all approved drilling and completion regulatory filings, denoting the API # (s) assigned to the well

For wells whose surface location is in NM and bottom hole location(s) is in another state, New Mexico is responsible for permitting the APD and the pit. The APD will follow the process for instate APD review. Surface related inspections will be conducted and documented as an instate well.. The Lat/Long of the bottom hole location as provided on the completion report will be designated the **Loc** screen in RBDMS. Geology, Construction, and pit/tanks screens will be populated as information is received. Actual production pool will be designated in Master Well File Comments field.

Out of state production will not be reported to New Mexico. Authorization to transport from the well completions will be issued by the state responsible for the production. Form C-104 will be submitted to denote current transporter information.

Pertinent APD and well data will be entered into OCD's data systems.. The APD will be entered congruently as all NM wells, with "out of state bottom hole location" noted in the proposed formation field.

From: Weems, Mark [mailto:Mark.Weems@state.co.us]
Sent: Thursday, June 10, 2010 5:02 PM
To: Kerr, Thom; Perrin, Charlie, EMNRD
Subject: NM Surface Location - CO Pay Zone

Thom/Charlie

What was finally decided on when it comes to an API No. and other reporting information for a surface location in NM and a pay zone in CO?

From: Kenneth Smith [mailto:KSmith@ArchuletaCounty.org]
Sent: Thursday, June 10, 2010 4:46 PM
To: Weems, Mark
Subject:

Mark

How's everything going, my question today is, what is the COGCC protocol as far as the Energen well located in New Mexico and the bottom hole located in Colorado. Is Energen required to submit paperwork to the COGCC. I was told today that there may be more wells in the future that will fit in this situation, and it is better to be pro-active instead of re-active. Are we getting into uncharted waters or

have other counties in Colorado run into this before. I thank you for all the help you can give me.
Kenny

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