

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/05/2014

Document Number:
666800378

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>286764</u>	<u>334713</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager
Kellerby, Shaun		shaun.kellerby@state.us.co	

Compliance Summary:

QtrQtr:	<u>SENW</u>	Sec:	<u>5</u>	Twp:	<u>7S</u>	Range:	<u>94W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/19/2008	200200998	PR	PR	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284915	WELL	PR	05/31/2006	GW	045-12302	STUBBS RWF 312-5	PR	<input checked="" type="checkbox"/>
284917	WELL	PR	05/31/2006	GW	045-12301	STUBBS RWF 321-5	PR	<input checked="" type="checkbox"/>
286731	WELL	PR	06/18/2008	GW	045-12736	STUBBS RWF 422-5	PR	<input checked="" type="checkbox"/>
286732	WELL	PR	06/18/2008	GW	045-12735	STUBBS RWF 12-5	PR	<input checked="" type="checkbox"/>
286733	WELL	PR	06/18/2008	GW	045-12734	STUBBS RWF 11-5	PR	<input checked="" type="checkbox"/>
286759	WELL	PR	06/13/2007	GW	045-12733	STUBBS RWF 322-5	PR	<input checked="" type="checkbox"/>
286760	WELL	PR	06/18/2008	GW	045-12732	STUBBS RWF 522-5	PR	<input checked="" type="checkbox"/>
286761	WELL	PR	06/18/2008	GW	045-12731	STUBBS RWF 22-5	PR	<input checked="" type="checkbox"/>
286762	WELL	PR	06/18/2008	GW	045-12730	STUBBS RWF 412-5	PR	<input checked="" type="checkbox"/>

286763	WELL	PR	06/13/2007	GW	045-12729	STUBBS RWF 512-5	PR	<input checked="" type="checkbox"/>
286764	WELL	PR	06/13/2007	GW	045-12728	STUBBS RWF 311-5	PR	<input checked="" type="checkbox"/>
286765	WELL	PR	06/18/2008	GW	045-12727	STUBBS RWF 411-5	PR	<input checked="" type="checkbox"/>
286766	WELL	PR	06/13/2007	GW	045-12726	STUBBS RWF 21-5	PR	<input checked="" type="checkbox"/>
286767	WELL	PR	06/18/2008	GW	045-12725	STUBBS RWF 521-5	PR	<input checked="" type="checkbox"/>
286768	WELL	PR	06/18/2008	GW	045-12724	STUBBS RWF 511-5	PR	<input checked="" type="checkbox"/>
286769	WELL	PR	06/13/2007	GW	045-12723	STUBBS RWF 421-5	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	See photo	Remove Debris	01/02/2015
STORAGE OF SUPL	ACTION REQUIRED	See photo	Remove unused equipment	01/02/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Steel panel		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	SATISFACTORY			
Bird Protectors	8	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chemical units at wellhead		
Plunger Lift	16	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: Centralized battry

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: Centralized battery

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.470470,-107.915510

Inspector Name: Murray, Richard

S/A/V:	SATISFACTORY	Comment:				
Corrective Action:					Corrective Date:	
Paint						
Condition	Adequate					
Other (Content)	_____					
Other (Capacity)	_____					
Other (Type)	_____					
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Corrective Action					Corrective Date	
Comment						

Venting:		
Yes/No	Comment	
YES	Brardenhead valves open	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 286764

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 284915 Type: WELL API Number: 045-12302 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284917 Type: WELL API Number: 045-12301 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 286731 Type: WELL API Number: 045-12736 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 286732	Type: WELL	API Number: 045-12735	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286733	Type: WELL	API Number: 045-12734	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286759	Type: WELL	API Number: 045-12733	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286760	Type: WELL	API Number: 045-12732	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286761	Type: WELL	API Number: 045-12731	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286762	Type: WELL	API Number: 045-12730	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286763	Type: WELL	API Number: 045-12729	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286764	Type: WELL	API Number: 045-12728	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286765	Type: WELL	API Number: 045-12727	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Facility ID: 286766	Type: WELL	API Number: 045-12726	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286767	Type: WELL	API Number: 045-12725	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 286768	Type: WELL	API Number: 045-12724	Status: PR	Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 286769 Type: WELL API Number: 045-12723 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? Fail CM _____
 CA **Remove debris** CA Date **01/02/2015**
- Waste Material Onsite? Fail CM _____
 CA **remove Material** CA Date **01/02/2015**
- Unused or unneeded equipment onsite? Fail CM _____
 CA **remove unused equipment** CA Date **01/02/2015**
- Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Seeding	Pass			
Seeding	Pass					
		Ditches	Pass			
Berms	Pass					
		Check Dams	Pass			
		Berms	Pass			

Inspector Name: Murray, Richard

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800382	RWF 5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3500673

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)