

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/05/2014Document Number:
666800377

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	289342	334779	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.us.co	
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager

Compliance Summary:QtrQtr: SWNE Sec: 5 Twp: 7S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/14/2011	200298582	PR	PR	SATISFACTORY			No
05/04/2010	200287508	PR	PR	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
289341	WELL	PR		GW	045-13737	HARRIS RWF 431-5	PR	<input checked="" type="checkbox"/>
289342	WELL	PR	08/31/2008	GW	045-13736	HARRIS RWF 533-5	PR	<input checked="" type="checkbox"/>
289343	WELL	PR		GW	045-13735	HARRIS RWF 333-5	PR	<input checked="" type="checkbox"/>
289344	WELL	PR		GW	045-13734	HARRIS RWF 33-5	PR	<input checked="" type="checkbox"/>
289345	WELL	PR	10/31/2008	GW	045-13733	HARRIS RWF 433-5	PR	<input checked="" type="checkbox"/>
289346	WELL	PR		GW	045-13732	HARRIS RWF 331-5	PR	<input checked="" type="checkbox"/>
289347	WELL	PR		GW	045-13731	HARRIS RWF 31-5	PR	<input checked="" type="checkbox"/>
289348	WELL	PR		GW	045-13730	HARRIS RWF 332-5	PR	<input checked="" type="checkbox"/>
289349	WELL	PR		GW	045-13729	HARRIS RWF 531-5	PR	<input checked="" type="checkbox"/>

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289350	WELL	PR		GW	045-13728	HARRIS RWF 32-5	PR	<input checked="" type="checkbox"/>
289351	WELL	PR		GW	045-13727	HARRIS RWF 432-5	PR	<input checked="" type="checkbox"/>
289352	WELL	PR		GW	045-13726	HARRIS RWF 532-5	PR	<input checked="" type="checkbox"/>
289353	WELL	PR		GW	045-13725	HARRIS RWF 541-5	PR	<input checked="" type="checkbox"/>
289354	WELL	PR		GW	045-13724	HARRIS RWF 341-5	PR	<input checked="" type="checkbox"/>
289355	WELL	PR		GW	045-13723	HARRIS RWF 441-5	PR	<input checked="" type="checkbox"/>
289356	WELL	PR		GW	045-13722	HARRIS RWF 342-5	PR	<input checked="" type="checkbox"/>
289360	WELL	PR		GW	045-13718	HARRIS RWF 43-5	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Tank on East side of location, see photo	Install sign to comply with rule 210.	01/02/2015
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Tank on East side of location, see photo	Remove unused equipment	01/02/2015
STORAGE OF SUPL	ACTION REQUIRED	See photo	Remove Equipment	01/02/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Wire panel		
SEPARATOR	SATISFACTORY	Wire panel		
WELLHEAD	SATISFACTORY	Wire panel		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	6	ACTION REQUIRED	West of wellhead	Install marker	01/02/2015
Horizontal Heated Separator	20	SATISFACTORY			
Bird Protectors	11	SATISFACTORY			
Plunger Lift	17	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Chemical units at wellhead		
Emission Control Device	1	SATISFACTORY	Disconnected		

Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST	39.467670,-107.910090	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:	Centralized battery	
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

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Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
YES	Bradenhead valves open	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 289342

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 289341 Type: WELL API Number: 045-13737 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 289342 Type: WELL API Number: 045-13736 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 289343 Type: WELL API Number: 045-13735 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 289344	Type: WELL	API Number: 045-13734	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289345	Type: WELL	API Number: 045-13733	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289346	Type: WELL	API Number: 045-13732	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289347	Type: WELL	API Number: 045-13731	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289348	Type: WELL	API Number: 045-13730	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289349	Type: WELL	API Number: 045-13729	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289350	Type: WELL	API Number: 045-13728	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289351	Type: WELL	API Number: 045-13727	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289352	Type: WELL	API Number: 045-13726	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289353	Type: WELL	API Number: 045-13725	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289354	Type: WELL	API Number: 045-13724	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289355	Type: WELL	API Number: 045-13723	Status: PR	Insp. Status: PR

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Producing Well

Comment: **Plunger lift**

Facility ID: 289356 Type: WELL API Number: 045-13722 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 289360 Type: WELL API Number: 045-13718 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment: **Disconnected**

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? **Fail** CM
CA **Remove Debris** CA Date **01/09/2015**
Waste Material Onsite? **Fail** CM
CA **Remove Waste** CA Date **01/02/2015**
Unused or unneeded equipment onsite? **Fail** CM **Tank**
CA **Remove equipment** CA Date **01/02/2015**
Pit, cellars, rat holes and other bores closed? **Pass** CM
CA
Guy line anchors removed? CM

CA _____ CA Date _____

Guy line anchors marked? Fail CM _____CA Mark anchor CA Date 01/02/20151003b. Area no longer in use? Fail Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
		Waddles	Pass			
		Seeding	Pass			
Berms	Pass					

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S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800380	RWF 5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3500672

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)