

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/05/2014

Document Number:
666800376

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	<u>290562</u>	<u>334748</u>	<u>Murray, Richard</u>		

Operator Information:

OGCC Operator Number: <u>96850</u>
Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager
Kellerby, Shaun		shaun.kellerby@state.us.co	

Compliance Summary:

QtrQtr: NESW Sec: 32 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/23/2012	663800600	PR	PR	SATISFACTORY	I		No
03/03/2010	200235908	PR	PR	SATISFACTORY			No
01/09/2009	200202336	PR	PR	ACTION REQUIRED			Yes
12/19/2008	200201662	PR	PR	SATISFACTORY			No
10/08/2008	200202795	CO	PR	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
290549	WELL	PR	02/16/2011	GW	045-14153	WELLS RWF 24-32	PR	<input checked="" type="checkbox"/>
290550	WELL	PR	09/28/2008	GW	045-14152	WELLS RWF 424-32	PR	<input checked="" type="checkbox"/>
290551	WELL	PR	09/30/2008	GW	045-14151	WELLS RWF 524-32	PR	<input checked="" type="checkbox"/>
290552	WELL	PR	05/11/2007	GW	045-14150	WELLS RWF 413-32	PR	<input checked="" type="checkbox"/>
290553	WELL	PR	05/11/2007	GW	045-14149	WELLS RWF 313-32	PR	<input checked="" type="checkbox"/>
290554	WELL	PR	05/11/2007	GW	045-14148	WELLS RWF 513-32	PR	<input checked="" type="checkbox"/>
290555	WELL	PR	05/11/2007	GW	045-14147	WELLS RWF 14-32	PR	<input checked="" type="checkbox"/>

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290556	WELL	PR	05/11/2007	GW	045-14146	WELLS RWF 314-32	PR	✗
290557	WELL	PR	01/31/2008	GW	045-14145	WELLS RWF 414-32	PR	✗
290558	WELL	PR	05/11/2007	GW	045-14144	WELLS RWF 323-32	PR	✗
290559	WELL	PR	05/11/2007	GW	045-14143	WELLS RWF 23-32	PR	✗
290560	WELL	PR	06/30/2008	GW	045-14142	WELLS RWF 523-32	PR	✗
290561	WELL	PR	09/30/2008	GW	045-14141	WELLS RWF 423-32	PR	✗
290562	WELL	PR	10/19/2008	GW	045-14140	WELLS RWF 324-32	PR	✗
292165	WELL	PR	09/06/2007	GW	045-14611	WELLS RWF 13-32	PR	✗

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	4	SATISFACTORY	Chemical units at wellhead		

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 290562

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290549 Type: WELL API Number: 045-14153 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 290550 Type: WELL API Number: 045-14152 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 290551	Type: WELL	API Number: 045-14151	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290552	Type: WELL	API Number: 045-14150	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290553	Type: WELL	API Number: 045-14149	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290554	Type: WELL	API Number: 045-14148	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290555	Type: WELL	API Number: 045-14147	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290556	Type: WELL	API Number: 045-14146	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290557	Type: WELL	API Number: 045-14145	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290558	Type: WELL	API Number: 045-14144	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290559	Type: WELL	API Number: 045-14143	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290560	Type: WELL	API Number: 045-14142	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290561	Type: WELL	API Number: 045-14141	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290562	Type: WELL	API Number: 045-14140	Status: PR	Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 292165 Type: WELL API Number: 045-14611 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200389859	OTHER	Lamont, Rich	Mrs. Wells stated that she noticed a condensate off load pipe had lost it's brace and was lying on the ground with a rag stuffed in the end.	11/19/2013
200389862	NOTIFICATI ON	Lamont, Rich	Mrs. Wells stated that she observed a condensate off load pipe was off it's support structure, laying on the ground with a rag stuffed in the end.	11/19/2013

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms	Pass			

Inspector Name: Murray, Richard

		Gravel	Pass			
Seeding	Pass					
		Culverts	Pass			
Berms	Fail	Compaction				Breach, see photo
		Seeding	Pass			

S/A/V: **ACTION REQUIRED**

Corrective Date: **01/02/2015**

Comment:

CA: **Repair berm**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800379	RWF 32	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3500671

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)