

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400746824

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CHERYL LIGHT

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6461

Address: P O BOX 173779

Fax: (720) 929-7461

City: DENVER State: CO Zip: 80217-

Email: CHERYL.LIGHT@ANADARKO.COM

For "Intent" 24 hour notice required,

Name: Rickard, Jeff

Tel: (720) 305-8280

COGCC contact:

Email: jeffrey.rickard@state.co.us

API Number 05-123-15260-00

Well Name: HSR-HEARST

Well Number: 10-36

Location: QtrQtr: NWSE Section: 36 Township: 4N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 67738

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.266575

Longitude: -104.722256

GPS Data:

Date of Measurement: 10/02/2008

PDOP Reading: 2.0

GPS Instrument Operator's Name: Cody Mattson

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 1150

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: 1994 additional cement was squeezed behind casing from 3952' to 5050 (perfs at 5050') to add production of the Sussex. 275 sacks of premium cement, CBL was run from 4630' to top of cement at 3952'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7304	7320			
NIOBRARA	7022	7196			
SUSSEX	4532	4554			

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	454	330	470	0	VISU
1ST	7+7/8	4+1/2	11.6	7,441	145	7,466	6,500	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6970 with 25 sacks cmt on top. CIPB #2: Depth 80 with 25 sacks cmt on top.
 CIBP #3: Depth with sacks cmt on top. CIPB #4: Depth with sacks cmt on top.
 CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 6970 ft. to 6600 ft. Plug Type: CASING Plug Tagged: ☐
 Set 20 sks cmt from 5180 ft. to 4920 ft. Plug Type: CASING Plug Tagged: ☐
 Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
 Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
 Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at 4554 ft. with 70 sacks. Leave at least 100 ft. in casing 4450 CICR Depth
 Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth
 Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

(Cast Iron Cement Retainer Depth)

Set 380 sacks half in. half out surface casing from 1250 ft. to 370 ft. Plug Tagged: ☐
 Set 25 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No
 Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing Plugging Date:
 *Wireline Contractor: *Cementing Contractor:
 Type of Cement and Additives Used:
 Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CHERYL LIGHT
 Title: SR. REGULATORY ANALYST Date: Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY: Expiration Date:

Attachment Check List

Att Doc Num

Name

400746824	FORM 6 INTENT SUBMITTED
400746825	PROPOSED PLUGGING PROCEDURE
400746826	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)