

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400646189

Date Received:

07/25/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19035  
2. Name of Operator: OVERLAND RESOURCES LLC  
3. Address: SUITE C18 PMB 440  
City: GREENWOOD State: CO Zip: 80121  
4. Contact Name: Greg Pandolfo  
Phone: (303) 800-6175  
Fax: (720) 204-4078  
Email: greg@overlandresourcesllc.com

5. API Number 05-039-06158-00  
6. County: ELBERT  
7. Well Name: WHITEHEAD  
Well Number: 1  
8. Location: QtrQtr: SESE Section: 2 Township: 6S Range: 62W Meridian: 6  
9. Field Name: DOUBLETREE Field Code: 17550

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 06/23/2014 End Date: 06/26/2014 Date of First Production this formation:  
Perforations Top: 6957 Bottom: 6963 No. Holes: 12 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

Reperforated D Sand 6957-6963; Hydrotested; Acidized with 500 gal 10% acedid acid with inhibitors and surfactants, then followed with 300 gal treated flush water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 11 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 7 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Gregory \_\_\_\_\_

Title: Pandolfo \_\_\_\_\_ Date: 7/25/2014 \_\_\_\_\_ Email greg@overlandresourcesllc.com \_\_\_\_\_  
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### **Attachment Check List**

**Att Doc Num**      **Name**

|           |                    |
|-----------|--------------------|
| 400646189 | FORM 5A SUBMITTED  |
| 400651007 | OPERATIONS SUMMARY |

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)