

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

11/21/2014

Document Number:

667100241

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	263132	306759	ROY, CATHERINE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Campbell, Patti		patricia.campbell@bp.com	All SW Inspections

**Compliance Summary:**QtrQtr: SENE Sec: 10 Twp: 34N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/12/2013	663401182	PR	PR	SATISFACTORY	P		No
09/06/2012	669400105	PR	PR	SATISFACTORY	I		No
11/15/2010	200284170	ES	PR	SATISFACTORY			No
10/27/2010	200281901	ES	PR	ACTION REQUIRED			No
04/13/2009	200208520	OI	PR	SATISFACTORY			No
09/17/2008	200195507	PR	PR	SATISFACTORY			No
06/06/2006	200098798	PR	PR	SATISFACTORY		Pass	No
11/23/2005	200085211	PR	PR	SATISFACTORY		Pass	No
10/27/2003	200047749	PR	PR	SATISFACTORY		Pass	No

**Inspector Comment:**

This is an interim reclamation inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
263132	WELL	PR	03/28/2002	GW	067-08709	HOWARD MANKINS 3	PR	<input checked="" type="checkbox"/>
412689	WELL	AL	09/11/2013	LO	067-09768	MANKINS HOWARD GU 4	AL	<input type="checkbox"/>

**Equipment:**Location Inventory

Inspector Name: ROY, CATHERINE

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: <u>2</u>	LACT Unit: _____	Pump Jacks: <u>2</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Venting:**

Yes/No	Comment
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**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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**Predrill**

Location ID: 263132

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	03/24/2010
Agency	kubeczkod	Location may be in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	03/24/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	03/24/2010
Agency	kubeczkod	Location may be in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	03/24/2010
Agency	kerrt	Operator shall comply with proposed BP/CDOV wildlife management plan.	04/21/2010

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 263132 Type: WELL API Number: 067-08709 Status: PR Insp. Status: PR

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: IRRIGATED

Comment: **Revegetation is progressing within the project area. Heavy grazing appears to be inhibiting vegetation establishment within the northern portion of the project area and needs to be monitored. If vegetation does not recover during the active growing season the area may need to be re-seeded. See attached photos.**

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

Inspector Name: ROY, CATHERINE

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?        In         
Production areas have been stabilized?        Segregated soils have been replaced?       

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced        Recontoured        Perennial forage re-established       

Non-Cropland

Top soil replaced        Recontoured        80% Revegetation        In       

1003 f. Weeds Noxious weeds?        I       

Comment: **Scotch thistle rosettes were observed in the project area. It appears that some thistles have been controlled. Continue monitoring and controlling weeds within the project area.**

Overall Interim Reclamation        In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started:        Date Final Reclamation Completed:       

Final Land Use: IMPROVED PASTURE, IRRIGATED       

Reminder:       

Comment:       

Well plugged        Pit mouse/rat holes, cellars backfilled       

Debris removed        No disturbance /Location never built       

Access Roads        Regraded        Contoured        Culverts removed       

Gravel removed       

Location and associated production facilities reclaimed        Locations, facilities, roads, recontoured       

Compaction alleviation        Dust and erosion control       

Non cropland: Revegetated 80%        Cropland: perennial forage       

Weeds present        Subsidence       

Comment:       

Corrective Action:        Date       

Overall Final Reclamation        Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR        Corrective Date:         
Y       

Comment: **Stormwater within the project area appears to be sufficiently controlled with effective stormwater diversion, vegetation, and BMPs. There is little revegetation in the western portion of the interim reclamation area and rill erosion is occurring. Erosion needs to be monitored and stormwater BMPs applied if erosion worsens. See attached photos.**

CA:       

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images ([https://cogcc.state.co.us/weblink/](https://cogcc.state.co.us/webblink/)) and search by document number:

Inspector Name: ROY, CATHERINE

Document Num	Description	URL
667100243	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3498907">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3498907</a>