

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400743975

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sandra Salazar
Phone: (303) 629-8456
Fax: (303) 629-8268
Email: sandra.salazar@wpxenergy.com

5. API Number 05-103-12083-00
6. County: RIO BLANCO
7. Well Name: FEDERAL
Well Number: RGU 44-24-198
8. Location: QtrQtr: LOT 10 Section: 24 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/03/2014 End Date: 09/03/2014 Date of First Production this formation: 09/04/2014

Perforations Top: 11955 Bottom: 12037 No. Holes: 9 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

215 Gals 10% HCL; 1813 Bbls Slickwater; 4432 # 40/70 Sand; 3225 # 20/40 Sand; (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 1818 Max pressure during treatment (psi): 5526
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.60
Total acid used in treatment (bbl): 5 Number of staged intervals: 1
Recycled water used in treatment (bbl): 1813 Flowback volume recovered (bbl): 13343
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 7657 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/03/2014 End Date: 09/03/2014 Date of First Production this formation: 09/04/2014

Perforations Top: 12080 Bottom: 12416 No. Holes: 24 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

285 Gals 10% HCL; 2403 Bbls Slickwater; 98639 # 40/70 Sand; 4275 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 2410 Max pressure during treatment (psi): 5526

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 6 Number of staged intervals: 1

Recycled water used in treatment (bbl): 2403 Flowback volume recovered (bbl): 13343

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 102914 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/02/2014 End Date: 09/03/2014 Date of First Production this formation: 09/04/2014

Perforations Top: 12434 Bottom: 12805 No. Holes: 39 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1000 Gals 10% HCL; 6734 Bbls Slickwater; 174365 # 40/70 Sand; 12500 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 6758 Max pressure during treatment (psi): 5526

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 23 Number of staged intervals: 2

Recycled water used in treatment (bbl): 6734 Flowback volume recovered (bbl): 13343

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 186865 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/04/2014 End Date: 09/07/2014 Date of First Production this formation: 09/04/2014

Perforations Top: 10096 Bottom: 11585 No. Holes: 144 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

3000 Gals 10% HCL; 25098 Bbls Slickwater; 635891 # 40/70 Sand; 46554 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 25169 Max pressure during treatment (psi): 5526

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 25098 Flowback volume recovered (bbl): 13343

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 682445 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/02/2014 End Date: 09/07/2014 Date of First Production this formation: 09/04/2014

Perforations Top: 10096 Bottom: 12805 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

4500 Gals 10% HCL; 1514087 Bbls Slickwater; 913327 # 40/70 Sand; 66554 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 1514194 Max pressure during treatment (psi): 5526

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 107 Number of staged intervals: 10

Recycled water used in treatment (bbl): 1514087 Flowback volume recovered (bbl): 13343

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 979881 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/31/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1436 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1436 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2028 Tubing PSI: 1651 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1149 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12242 Tbg setting date: 09/17/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sandra Salazar Title: Permit Technician II Date: Email sandra.salazar@wpenergy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400744818, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)