

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400743969

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Sandra Salazar

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

API Number 05-103-12083-00

County: RIO BLANCO

Well Name: FEDERAL

Well Number: RGU 44-24-198

Location: QtrQtr: LOT 10 Section: 24 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2111 feet Direction: FSL Distance: 1673 feet Direction: FEL

As Drilled Latitude: 39.947387 As Drilled Longitude: -108.339251

## GPS Data:

Date of Measurement: 03/20/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 980 feet. Direction: FSL Dist.: 644 feet. Direction: FEL  
Sec: 24 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 1008 feet. Direction: FSL Dist.: 669 feet. Direction: FEL  
Sec: 24 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC060733

Spud Date: (when the 1st bit hit the dirt) 07/08/2014 Date TD: 07/30/2014 Date Casing Set or D&amp;A: 07/31/2014

Rig Release Date: 07/31/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12956 TVD\*\* 12773 Plug Back Total Depth MD 12813 TVD\*\* 12630

Elevations GR 6596 KB 6117 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

RPM/CBL/MUD

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30+3/4	18+5/8	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,945	1,385	0	3,945	VISU
1ST	8+3/4	4+1/2	11.6	0	12,946	1,790	6,775	12,946	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,799	875		

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,812				
MESAVERDE	8,032				
CAMEO	11,142				
ROLLINS	11,683				
COZZETTE	11,819				
CORCORAN	12,047				
SEGO	12,425				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Logs uploaded on: 12/03/14

The Federal RGU 44-24-198 well is the last well on the RGU 33-24-198 pad so the RIG RELEASE date for this well is accurate and not an estimate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date: \_\_\_\_\_

Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400744428	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400744426	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400744098	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400744409	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400744412	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400744419	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400744425	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400744469	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)